

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Amended

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Victor H Dyal
Phone: (913) 748-3987
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: _____

KCC

SEP 02 2004

CONFIDENTIAL

**RECEIVED
KANSAS CORPORATION COMMISSION**

APR 13 2005

Designate Type of Completion:
 New Well; _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

**CONSERVATION DIVISION
WICHITA, KS**

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

5/21/2004 5/24/2004 12/14/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30521 0000
County: Montgomery
NW - SE - - - - - Sec. 27 Twp. 32 S. R. 16 East West
1673 feet from N (circle one) Line of Section
1322 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: J. Martin Well #: 10-27
Field Name: Coffeyville-Cherryvale

Producing Formation: Cherokee Coals

Elevation: Ground: 803 Kelly Bushing: _____

Total Depth: 1189 Plug Back Total Depth: 1181

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1185

feet depth to Surface w/ 130 _____ sx cmt.

ALT II WHM 2-14-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statute, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor H Dyal

Title: Agent Date: April 12, 2005

Subscribed and sworn to before me this 12th day of April

20 05

Notary Public: Margaret Allen

Date Commission Expires: 10/14/2008

MARGARET ALLEN
Notary Public - State of Kansas
My Appt. Expires 10/14/2008

KCC Office Use ONLY
Yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Layne Energy Operating, LLC. Lease Name: J. Martin Well #: 10-27
Sec. 27 Twp. 32 S. R. 16 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Compensated Density Neutron
Dual Induction
KCC SEP 02 2004 CONFIDENTIAL
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Pawnee Lime 515 GL 288
Excello Shale 666 GL 137
V Shale 716 GL 87
AW Coal 1024 GL -221
Mississippian 1190 GL -387

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth
RECEIVED KANSAS CORPORATION COMMISSION APR 13 2005 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD Size Set At Packer At Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 12/30/2004
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [X] Commingled
[] Other (Specify)

CONFIDENTIAL

ORIGINAL

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	J. Martin 10-27		
	Sec. 27 Twp. 32S Rng. 16E, Montgomery County		
API:	15-125-30521		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1079.5-1082, 1024-1025, 891.5-894.5	Riverton, Rowe, Bluejacket - 1,100gal 15% HCL + 515B water + 2,570# 20/40 Sand	864.5-1082
4	758-759.5, 718-720, 691.5-693, 668.5-673.5	Mineral, Croweburg, Ironpost, Mulky - 1,500gal 15% HCL, 620B water + 3,358# 20/40 Sand	673.5-759.5
4	640-643, 547-549	Summit, Lexington - 800gal 15% HCL, 355B water + 1,250# 20/40 Sand	549-643

KCC
SEP 02 2004
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2005
CONSERVATION DIVISION
WICHITA, KS