

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Palomino Petroleum, Inc.
Address: 4924 SE 84th, Newton, KS 67114
Phone: (316) 799-1000 Operator License #: 30742
Type of Well: Oil D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 01-10-08 (Date)
by: Lynn Reimer (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 101-22064-00-00
Lease Name: Ahnert-Paris
Well Number: 1
Spot Location (QQQQ): 40'S - 60'W - N/2 - N/2-S/2
2270 Feet from North / South Section Line
2580 Feet from East / West Section Line
Sec. 11 Twp. 19 S. R. 29 East West
County: Lane
Date Well Completed: D & A
Plugging Commenced: 01-11-08
Plugging Completed: 01-11-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	225'	8 5/8" new 20#	213.21'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 275 sacks of 60/40 Poz, 4% gel, 1/4# floesal per sack.

1st plug @ 2160' with 50 sacks. 2nd plug @ 1380' with 80 sacks. 3rd plug @ 690' with 50 sacks.

4th plug @ 255' with 50 sacks. 5th plug @ 60' with 20 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks.

Job complete @ 8:15 pm on 01-11-08 by Allied Cementing (tk #31950)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350

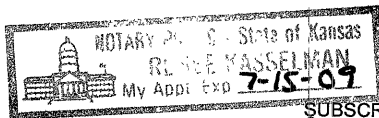
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Palomino Petroleum, Inc.

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc.

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern

(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 15 day of January, 2008

Renee Kasselmann
Notary Public

My Commission Expires: 7-15-09

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WICHITA, KS

**SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS**

Lease: Anhart-Panis #1

Plugging received from KCC representative:

Name: Lynn Reimer Date 1-10-08 Time 2:45 PM

1st plug @ 2160 ft. 50 sx. Stands: 35.5

2nd plug @ 1380 ft. 80 sx. Stands: 22.5

3rd plug @ 690 ft. 50 sx. Stands: 11

4th plug @ 255 ft. 50 sx. Stands: 4

5th plug @ 60 ft. 20 sx. Stands: 1

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 275 sx.

Type of cement 60/40 P02 4% Gel 1/2" FloSeal PerSack

1-11-08 Plug down @ 8:15 PM By Allied TK# 31950

Call KCC When Completed:

Name: Eric McClarren Date 1-14-08 Time 1:45 PM

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ALLIED CEMENTING CO., INC.

31950

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DAKLEY

DATE <u>1-11-08</u>	SEC. <u>14</u>	TWP. <u>19S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>7:15 AM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>AMBERT-PARSONS</u>	WELL# <u>1</u>	LOCATION <u>Deighton GS-2W-1 1/2 N-E IN LANE</u>			COUNTY <u>LANE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southward Well. RECTM

TYPE OF JOB P/M

HOLE SIZE 7 7/8" T.D. 4670'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2160'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT AMOUNT ORDERED 275 SKS 60/40 POZ 486EL 1/2" #6-SSN

COMMON	<u>165 SKS</u>	@	<u>14 20</u>	<u>2343</u>
POZMIX	<u>110 SKS</u>	@	<u>7 20</u>	<u>792</u>
GEL	<u>10 SKS</u>	@	<u>18 75</u>	<u>187 50</u>
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK # 422 CEMENTER TERRY HELPER WAYNE

BULK TRUCK # 394 DRIVER WELL

BULK TRUCK # _____ DRIVER _____

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287 SKS @ 2 50 617 92

MILEAGE 9¢ PER SK / MILE 1084 84

TOTAL 5179 66

REMARKS:

50 SKS AT 2160'

90 SKS AT 1390'

50 SKS AT 690'

50 SKS AT 255'

20 SKS AT 60'

15 SKS RAT HOLE

10 SKS MOUSE HOLE

THANK YOU

CHARGE TO: PALOMINO Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2160'

PUMP TRUCK CHARGE 1075

EXTRA FOOTAGE @ _____

MILEAGE 42 MI @ 7 00 294

MANIFOLD @ _____

TOTAL 1369

PLUG & FLOAT EQUIPMENT

1-8 7/8 DRY HOLE PLUG 40

@ _____

@ _____

@ _____

@ _____

TOTAL 40

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Frank J. Rome

Frank J. Rome
PRINTED NAME

SOUTHWIND DRILLING, INC.
RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Ahnert-Paris #1

Location: 2270' FSL & 2580' FWL
API#: 15-101-22064-00-00

Section 11-19S-29W
Lane County, Kansas

OWNER: _____ : Palomino Petroleum, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 12-19-07
COMPLETED: 01-11-08

TOTAL DEPTH: Driller: 4698'
Logger: 4695'

Ground Elevation: 2802'
KB Elevation: 2812'

LOG:

0'	-	2147'	Shale
2147'	-	2175'	Anhydrite
2175'	-	3090'	Shale
3090'	-	4698'	Lime/Shale
		4698'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 5 joints of 20# new 8 5/8" surface cement. Tally @ 213.21'. Set @ 225'. Cement with 165 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 3:00 pm on 12-19-07 by Allied Cementing (tk #31850)

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

1/2 degree (s)	@	226'
Misrun	@	4240'
3/4 degree (s)	@	4698'

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WICHITA, KS

MORNING DRILLING REPORT			Fax to: Klee Watchous			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Schreiber 620-786-0991 (mobile) 620-653-7691 (home)	WELL NAME	Ahnert-Paris #1		
Rig #1 Phone Numbers			LOCATION	2270' FSL & 2580' FWL Sec. 11-19S-29W Lane County, KS		
620-794-2075	Rig Cellular (Dog house)		Palomino Petroleum, Inc. 4924 SE 84 th Newton, KS 67114 316-799-1000			
620-794-2078	Geologist Trailer Cellular		ELEVATION	G.L. 2802'	K.B. 2812'	API# 15-101-22064-00-00
620-617-7324	Tool Pusher Cellular	Frank Rome				

Driving Directions: From Dighton (Hwy. 23 & Hwy. 96): 5 miles South on Hwy. 23, 1 ½ miles West, North into.

Day	1	Date	12-19-07	Wednesday	Survey @ 226' = ½ degree
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Moved Rig #1 on location

Spud @ 9:30 am

Ran 4.00 hours drilling (2.50 drill rat hole, 1.50 drill 12 ¼"). Down 12.00 hours (1.00 connection, .25 survey, .25 CTCH, .25 trip, .75 run casing, 1.25 wait on cementers, .25 cement, 8.00 wait on cement)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: all, 100 RPM, 350# pump pressure

12 ¼" bit #1 (in @ 0' out @ 226') = 1.50 hrs. - 226'

1" fuel = 37.75 gals.

Fuel usage: 75.50 gals (32" used 2") Start @ 34"

Ran 5 joints of 20# new 8 5/8" surface cement. Tally @ 213.21'. Set @ 225'. Cement with 165 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 3:00 pm on 12-19-07 by Allied Cementing (tkr #31850)

Day	2	Date	12-20-07	Thursday
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7:00 am – Rig is down until Jan. 2nd due to the Holidays

Fuel usage: 0.00 gals. (19" used 13") Note: fuel used while dry watching during the Holidays/no charge to you

Day	3	Date	01-02-08	Wednesday
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7:00 am – Down for the Holidays

Ran 10.25 hours drilling. Down 13.75 hours (5.00 get ready to drill, .25 drill plug, 5.75 rig repair, 2.25 connection, .25 rig check, .25 jet)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 20,000, 80 RPM, 550# pump pressure

12 ¼" bit #1 (in @ 0' out @ 226') = 1.50 hrs. - 226'

7 7/8" bit #1 (226') = 10.25 hrs. - 930'

Fuel usage: 226.50 gals. (75" used 6") 19" + 62" delivered = 81"

Day	4	Date	01-03-08	Thursday	Anhydrite (2147'-2175')
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7:00 am – Drilling @ 1156'

Ran 14.75 hours drilling. Down 9.25 hours (.75 rig check, .50 jet, 2.50 connection, .75 trip/hole in pipe, 4.75 rig repair/pump)

Mud properties: freshwater

Daily Mud Cost = \$1,354.40. Mud Cost to Date = \$1,354.40

Wt. on bit: 30,000, 80 RPM, 850# pump pressure

12 ¼" bit #1 (in @ 0' out @ 226') = 1.50 hrs. - 226'

7 7/8" bit #1 (in @ 226') = 25.00 hrs. - 2190'

Fuel usage: 302.00 gals. (67" used 8")

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WICHITA, KS

MORNING DRILLING REPORT			Fax to: Klee Watchou's				
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Schreiber 620-786-0991 (mobile) 620-653-7691 (home)		WELL NAME		Ahnert-Paris #1	
Rig #1 Phone Numbers				LOCATION		2270' FSL & 2580' FWL Sec. 11-19S-29W Lane County, KS	
620-794-2075		Rig Cellular (Dog house)		Palomino Petroleum, Inc. 4924 SE 84 th Newton, KS 67114 316-799-1000			
620-794-2078		Geologist Trailer Cellular					
620-617-7324		Tool Pusher Cellular		ELEVATION		G.L. 2802' K.B. 2812' API# 15-101-22064-00-00	
		Frank Rome					

Driving Directions: From Dighton (Hwy. 23 & Hwy. 96): 5 miles South on Hwy. 23, 1 1/2 miles West, North into.

Day	5	Date	01-04-08	Friday
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7:00 am – Rig repair @ 2416'
 Ran 20.25 hours drilling. Down 3.75 hours (.75 rig check, 1.50 connection, .50 jet, 1.00 rig repair)
 Mud properties: wt. 9.3, vis. 30
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$1,354.40
 Wt. on bit: 30,000, 70 RPM, 900# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 226') = 1.50 hrs. - 226'
 7 7/8" bit #1 (in @ 226') = 45.25 hrs. - 2864'

Fuel usage: 490.75 gals. (54"used 13")

Day	6	Date	01-05-08	Saturday
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7:00 am – Drilling @ 3090'
 Ran 21.75 hours drilling. Down 2.25 hours (.75 rig check, .50 jet, 1.00 connection).
 Mud properties: freshwater
 Daily Mud Cost = \$3,452.23. Mud Cost to Date = \$4,806.63.
 Wt. on bit: 32,000, 70 RPM, 900# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 226') = 1.50 hrs. - 226'
 7 7/8" bit #1 (in @ 226') = 67.00 hrs. - 3389'

Fuel usage: 528.50 gals. (40"used 14")

Day	7	Date	01-06-08	Sunday
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7:00 am – Drilling @ 3615'
 Ran 21.50 hours drilling. Down 2.50 hours (1.00 connection, .50 rig check, .75 displace @ 3635', .25 rig repair)
 Mud properties: wt. 9.2, vis. 48, water loss 8.0
 Daily Mud Cost = \$744.87. Mud Cost to Date = \$5,551.50
 Wt. on bit: 32,000, 70 RPM, 900# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 226') = 1.50 hrs. - 226'
 7 7/8" bit #1 (in @ 226') = 88.50 hrs. - 3824'

Fuel usage: 453.00 gals. (28"used 12")

Day	8	Date	01-07-08	Monday	Survey @ 4240' = misrun
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7:00 am – Drilling @ 4050'
 Ran 10.75 hours drilling. Down 13.25 hours (.50 rig check, .50 connection, 1.25 CFS @ 4180', .25 rig repair, 1.00 CFS @ 4210', 1.25 CFS @ 4240', 6.50 trip, 1.00 CTCH, 1.00 DST #1)
 Mud properties: wt. 9.1, vis. 48, water loss 8.0
 Daily Mud Cost = \$811.73. Mud Cost to Date = \$6,363.23
 Wt. on bit: 32,000, 70 RPM, 900# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 226') = 1.50 hrs. - 226'
 7 7/8" bit #1 (in @ 226') = 99.25 hrs. - 4014'

Fuel usage: 415.25 gals. (46"used 11") 28" + 29" delivered = 57"

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Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Schreiber 620-786-0991 (mobile) 620-653-7691 (home)		WELL NAME		Ahnert-Paris #1	
Rig #1 Phone Numbers				LOCATION		2270' FSL & 2580' FWL Sec. 11-19S-29W Lane County, KS	
620-794-2075		Rig Cellular (Dog house)		Palomino Petroleum, Inc. 4924 SE 84 th Newton, KS 67114 316-799-1000			
620-794-2078		Geologist Trailer Cellular					
620-617-7324		Tool Pusher Cellular		ELEVATION		G.L. 2802' K.B. 2812' API# 15-101-22064-00-00	
		Frank Rome					

Driving Directions: From Dighton (Hwy. 23 & Hwy. 96): 5 miles South on Hwy. 23, 1 1/2 miles West, North into.

Day	9	Date	01-08-08	Tuesday	DST #1 (4180'-4240')
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LKC formation
Recovered 5' clean oil, 480' oil cut mud and 505' water (990' TF)

7:00 am – On bottom with DST #1 @ 4240'
 Ran 6.25 hours drilling. Down 17.75 hours (1.00 DST #1, 6.25 trip, 1.00 CTCH, .50 rig check, 6.25 rig repair, 1.25 CFS @ 4280', 1.50 CFS @ 4320')
 Mud properties: wt. 9.3, vis. 46, water loss 7.2
 Daily Mud Cost = \$460.57. Mud Cost to Date = \$6,823.80
 Wt. on bit: 32,000, 70 RPM, 800# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 226') = 1.50 hrs. - 226'
 7 7/8" bit #1 (in @ 226') = 105.50 hrs. - 4094'

Fuel usage: 264.25 gals. (39"used 7")

Day	10	Date	01-09-08	Wednesday	DST #2 (4269'-4360')
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LKC formation
Recovered 180' slightly oil cut mud

7:00 am – CFS @ 4320'
 Ran 9.00 hours drilling. Down 15.00 hours (.25 CFS @ 4320', .50 rig repair, 1.25 CFS @ 4360', .25 survey, 8.00 trip, 2.00 DST #2, 1.00 CTCH, .25 rig check, 1.50 CFS @ 4410')
 Mud properties: wt. 9.3, vis. 48, water loss 8.8
 Daily Mud Cost = \$1,124.38. Mud Cost to Date = \$7,948.18
 Wt. on bit: 32,000, 70 RPM, 850# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 226') = 1.50 hrs. - 226'
 7 7/8" bit #1 (in @ 226') = 114.50 hrs. - 4199'

Fuel usage: 264.25 gals. (32"used 7")

Day	11	Date	01-10-08	Thursday	Survey @ 4698' = 3/4 degree
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7:00 am – Drilling @ 4425'
 Ran 18.00 hours drilling. Down 6.00 hours (.50 rig check, .50 connection, .25 jet, 1.50 CTCH, .25 survey, 2.00 trip, 1.00 log)
 Mud properties: wt. 9.4, vis. 49, water loss 8.8
 Daily Mud Cost = \$771.37. **Total Mud Cost = \$8,719.55**
 Wt. on bit: 32,000, 75 RPM, 850# pump pressure
 12 1/4" bit #1 (in @ 0' out @ 226') = 1.50 hrs. - 226'
 7 7/8" bit #1 (in @ 226' out @ 4698') = 132.50 hrs. - 4472'

Fuel usage: 453.00 gals. (20"used 12")

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Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Bob Schreiber 620-786-0991 (mobile) 620-653-7691 (home)		WELL NAME		Ahnert-Paris #1
Rig #1 Phone Numbers				LOCATION		2270' FSL & 2580' FWL Sec. 11-19S-29W Lane County, KS
620-794-2075		Rig Cellular (Dog house)		Palomino Petroleum, Inc. 4924 SE 84 th Newton, KS 67114 316-799-1000		
620-794-2078		Geologist Trailer Cellular				
620-617-7324		Tool Pusher Cellular		Frank Rome		
				ELEVATION	G.L. 2802'	K.B. 2812'
				API# 15-101-22064-00-00		

Driving Directions: From Dighton (Hwy. 23 & Hwy. 96): 5 miles South on Hwy. 23, 1 ½ miles West, North into.

Day	12	Date	01-11-08	Friday
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RTD = 4698'

LTD = 4695'

7:00 am – Logging @ 4698'

Ran 0.00 hours drilling. Down 16.00 hours (4.75 log, .50 trip, 1.50 wait on tester, 4.50 lay down pipe, 1.00 nipple down, 1.00 plug, 2.75 tear down)

Fuel usage: 75.50 gals. (18“used 2“)

Plug well with 275 sacks of 60/40 Poz, 4% gel, ¼# floseal per sack.

1st plug @ 2160' with 50 sacks. 2nd plug @ 1380' with 80 sacks. 3rd plug @ 690' with 50 sacks.

4th plug @ 255' with 50 sacks. 5th plug @ 60' with 20 sacks to surface.

Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks.

Job complete @ 8:15 pm on 01-11-08 by Allied Cementing (tk #31950).

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