

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Quest Cherokee, LLC Addross: P O Box 100 Purchaser: Bluestem Pipeline, LLC Quertor Contact Person: Doug Lamb Prone: (£20) 6 968-2259 KCC WICHITA Contractor: Name: James D, Lorenz License: 9313 Weilste Gescligist: Michael L. Ebers Designate Type of Completion: ✓ New Weil Re-Entry Workover Oil SWD SIOW Temp. Abd. Oil SWD SIOW Temp. Abd. Organizar: 163 Fuge Back Total Depth: Producing Formation. Not yet complete Elevator: Ground: 950' Keilly subsing: Total Depth: 163' Fuge Back Total Depth: Queries and Subsides Section Corner: Wildle Singer Contractor: Not Weil Indoor Surface Pipe St and Cemented at 25' Feet Musting: Total Depth: 163' Fuge Back Total Depth: Queries Address of the Surface Will Reserve Fig. Original Comp. Date: Original Total Depth: Obeket No. Deepaning Re-perf. Corn. to Enthr/SWD Pipe Back Plug Back Total Depth: Obeket No. Original Completion Docket No. Operator: Docket No. Original Completion Docket No. O	Operator: License # 33344	API No. 15133-26024-0000
Address P O Box 100 CityStateZip: Benedick, KS 66714 RECEIVED CityStateZip: Benedick, KS 66714 RECEIVED CityStateZip: Benedick, KS 66714 RECEIVED Operator Contact Person: Doug Lamb Phone: (520) 959-2290 KCC WICHITA Contractor: Name: James D, Lorenz License: 9313 Weilste Geologier: Michael L, Ebers Designate Type of Completion: V. New Weil Ro-Entry Workover Oil SWD SIOW Temp. Abd. V. Gas ENHR SIGW Dy O other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Weil Into as follows: Unity Back. Designate Tomp. Date: Original Comp. Date: O	Name: Quest Cherokee, LLC	1 1 4 4 9 10 10 11 1 10 11 10 11 10 11
City/State/Zip. Benedict, KS 66714 RECEIVED Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Doug Lamb Operator Contact Person: Doug Lamb Nec 221 969-2220 KCC WICHITA Centractor: Name: James D, Lorenz License: 9313 Centractor: Name: James D, Lorenz License: PS D, Name: James D, Lorenz License: Name: James D, Lorenz License: PS D, Name: James D, Lorenz License:	Address: P O Box 100	
Fourthager Subsection Specific Subsection Specific Subsection Specific Subsection Specific Subsection Subsection Specific Subsection Subsection Specific Subsection Su		800 feet from S/ N. (circle and time of Section
Footages Calculated from Neares Outside Section Corner:	Purchaser: Bluestem Pipeline, LLC IIIN 0.3.2004	1800 feet from E / W (circle and Line of Section
Phone: (620) 698-2259 KCC WICHITA Contractor: Name: James D. Lorenz License. 9313 Wellate Goologist: Michael L. Ebers Designate Type of Completion: New Well	Operator Contact Person: Doug Lamb	Footages Calculated from Nearest Outside Section Corpore
Licenses: 9313 Licenses: 9313 Licenses: 9313 Licenses: 9313 Licenses: 9313 Licenses: 9313 Licenses: 9313 Michael L. Ebers Producing Formation: Not yet complete Elevation: Ground: 950 Kally Bushing: 1014 Manager Type of Completion: Elevation: Ground: 950 Kally Bushing: 1014 Date: 106/01/2004 Michael L. Ebers Michael L. Ebers Producing Formation: Not yet complete Elevation: Ground: 950 Kally Bushing: 1014 Date: 1163 Plug Back Total Depth: 948.36 Amount of Surface Pipe Sat and Cemented at 25 Feet Multiple Stage Cementing Collar Used? 1/2 vis x Not well in the state of the statutes of the statutes. The state of the statutes of the statutes. The state of the state		
Helds Reecligist: Michael L. Ebers Designate Type of Completion: Wellstie Geologist: Michael L. Ebers Designate Type of Completion: Oil SWD SIOW Temp. Abd. ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depaganing Re-perf Conv. to Entr/SWD Plug Back Plug Back Total Depth: Depaganing Re-perf Conv. to Entr/SWD Plug Back Plug Back Total Depth: Depaganing Re-perf Conv. to Entr/SWD Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 87202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-100 and 82-3-107 purificational for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality) in excess of 12 months). One copy of all wreline logs and geologist well report shall be attached with this form well be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-17) (KCETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Sub	Contractor: Name: James D. Lorenz	
Producing Formation, Not yet complete Designate Type of Completion: New Well		Field Name: Cherokee Basin CBM
Designate Type of Completion: New Well Re-Entry	Wellsite Geologist: Michael L. Ebers	Producing Formation: Not yet complete
New Well Re-Entry Workover Oil SWD SIOW Temp Abd. ✓ Gas ENHB SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Deperator: Depending Re-perf. Conv. to Entri/SWD Plug Back Ortal Depth. Depending Re-perf. Conv. to Entri/SWD Plug Back Total Depth. Dual Completion Docket No. Dual Completion Docket No. Oldrif (SWD or Entr.?) Docket No. O2/03/04 O2/04/04 O2/10/04 Spud Date or Recompletion Date Notary Public. Staffs and sworn to before me this St day of Public. Staffs at Value Confidentiality in excess of 12 months.) All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements received and sworn to before me this St day of Public. Staffs of Value. Notary Public. Approach Staffs of Value. Total Depth. 1163' Plug Back Total Depth. Advanced Amount of Surface Pipe Staffs of Value. Multiple Stage Cementing Collar Used?		Elevation: Ground: 950' Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 25° Feet Signa	✓ New Well Re-Entry Workover	Total Depth: 1163' Plug Back Total Depth: 948.36'
Multiple Stage Cementing Collar Used? Yes No		
If yes, show depth set	•	
If Alternate II completion, cement dirculated from 948.36' feet depth to Surface w/_144 sx cmt. Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. O2/03/04 02/04/04 02/10/04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-17 to 7 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Output: It panied, yes [Date:		
Operator:		
Well Name: Original Comp. Date: Original Comp. Date: Deepening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Plug Back Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nervin are complete and correct to the best of my knowledge. Subscribed and sworn to before me this St. day of Sunday Public. Apply State of Visite	-	
Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD (Data must be collected from the Reserve Pit) (Data must be collected from the	·	
Depening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Oz/03/04 02/04/04 02/10/04 Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date or Recompletion Date Recomplet		Drilling Fluid Management Plan (Post must be as West of Court of
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. O2/03/04 02/04/04 02/10/04 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. KCC Office Use ONLY If Denied, Yes Date: Wireline Log Received Geologist Report Received Wireline Log Received JENNIFER R. HOUSTON Notery Public State of Knews UIC Distribution		and must be conceind from the neserve Fit
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. O2/03/04 O2/04/04 Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wilchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements energy and submit complied with and the statements of the statutes. The statutes of the statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes of the statutes. The statutes of the statutes. The statutes of the statutes		
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Other (SWD or Enhr.?) Docket No. O2/03/04	· · · · · · · · · · · · · · · · · · ·	Location of fluid disposal if hauled offsite:
Date Reached TD Date Reached TD Completion Date Date Reached TD Completion Date County:		Operator Name:
Spuid Date or Recompletion Date Date Reached TD Date Reached TD Date Recompletion Date Completion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. Signature: Output Wireline Log Received Geologist Report Received Wireline Log Received Wireline Log Received JENNIFER R. HOUSTON Notery Public: State of Kansas		
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements neerin are complete and correct to the best of my knowledge. Signature: Manager Date: Dotory Public: JENNIFER R. HOUSTON Notary Public: State of Kansas Vice Distribution Docket No.: Docket No. Doc	Spud Date or Date Reached TD Completion Date or	
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Signature: Loughs Land Signature: Loughs Land Signature: Loughs Land Signature: Manager Date: 06/01/2004 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received JENNIFER R. HOUSTON Notary Public: State of Konney	Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-
Subscribed and sworn to before me this 1st day of June Letter of Confidentiality Received Subscribed and sworn to before me this 1st day of June Wireline Log Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Wireline Log Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Wireline Log Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Wireline Log Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Wireline Log Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Wireline Log Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Wireline Log Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Wireline Log Received Subscribed and Subscribed	All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 1st day of June Letter of Confidentiality Received Subscribed and sworn to before me this 1st day of June Wireline Log Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Wireline Log Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Wireline Log Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Wireline Log Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Wireline Log Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Wireline Log Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Wireline Log Received Subscribed and sworn to before me this 1st day of June Geologist Report Received Wireline Log Received Subscribed and Subscribed	Signature: Lougles & Lank	KCC Office Use ONLY
Subscribed and sworn to before me this 18t day of Qune		
Notary Public: Gennels B. Housen JENNIFER R. HOUSTON UIC Distribution Notary Public - State of Kanasa	i at	
Notary Public: Genologist Report Received JENNIFER R. HOUSTON Notary Public - State of Kanas		
Notary Public: Genny F. Pousen JENNIFER R. HOUSTON UIC Distribution Notary Public - State of Kapace	20.04.	
Notary Public - State of Kanasa	Notary Public: Jenny K. Poruson A. JENNIFFR	The state of the s
	Notary Public -	State of Kanaas

Side Two

Operator Name: Q	uest Cherokee, L	LC	Lea	ase Name:	Johnson, Pa	atrick	Well #: 9-1	
Sec. 9 Twp.	²⁹ S. R ¹⁹	[✔] East 📋 W	est Cou	ınty: Neo	sho			
tested, time tool op temperature, fluid re	Show important tops en and closed, flowir ecovery, and flow rat gs surveyed. Attach	ng and shut-in pres as if gas to surface	sures, whether test, along wit	r shut-in p	ressure reache	d static level, hy	drostatic pressur	es hottom hole
Drill Stem Tests Tak		☐ Yes 🗸	No	V	Log Forma	tion (Top), Dept	h and Datum	Sample
Samples Sent to Ge	eological Survey	Yes 🗸	No	Nar	^{ne} apah Lime		Тор 245	Datum +705
Cores Taken		☐ Yes 🗸	No	ł	mont Lime		245 274	+676
Electric Log Run (Submit Copy)		✓ Yes	No	Pav	vnee Lime		369	+581
List All E. Logs Run	. RE	CEIVED		Osv	vego Lime		466	+484
mistrin mit mogo i (di)		n 0 3 300F			degris Lime		598	+352
		N 0 3 2004		Mis	sissippi		910	+40
	KC	C WICHITA	₹					
	M to State		ASING RECORI	6. 1	cw [] Used		o er meer e uw um manue n n	
Purpose of String	Size Hole	Size Casing		, surtace, int Veight	ermediate, produ	ction, etc.	# Sacks	Type and Percent
Surface	Drilled 11"	Set (In O.D.) 8-5/8"		s. / Ft.	Depth	Cement	Used	Additives
Production	6-3/4"	4-1/2"	24.75		25'	"A"	6sx	The state of the second of the
	0-3/4	4-1/2	10.5		948.36'	"A"	144sx	
Chief security States in 19 14 ANN 1900SHIP S	TOTAL PROPERTY OF THE PROPERTY						FIRST 1 And and one I taken I	THE RESIDENCE OF THE PERSONNEL PROPERTY.
Purpose:	Depth		1	ITING / SQUEEZE RECORD				
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Ceme	#5ac	ks Used			d Percent Additives	
Shots Per Foot	PERFORAT Specify	ON RECORD - Bridg Footage of Each Inter	ge Plugs Set/Typ		Acid, Fra		ent Squeeze Record	i Depth
None	Waiting on pipel	ine						
			:	The Miller State of the state o		**************************************		
TUBING RECORD	Size	Set At	Packer	At	Liner Run	Yes N		
Date of First, Resumer	d Production, SWD or E	nhr. Producii	ng Method	Flowing	Pumpi	t man a state or command on the command or c		(Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er E	ibls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION			Production Inter			
Vented Sold	Used on Lease	Open	Hole Per	rf C	ually Comp.	Commingled		



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 23219

LOCATION _ LHAWUTE

FIELD TICKET

			7						
1	TOMER ACCT# WELL N 628 P. TCHN56		SECTION	TWP 295	19 <i>E</i>	COUNTY	FORMATION		
CHARGE TO QU	EST CHEROKEE ZLC	2	OWNER						
MAILING ADDRESS	P.O. BOX100		OPERATOR	i I					
CITY & STATE BENEDICT KS 66714				CONTRACTOR					
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION O	DESCRIPTION OF SERVICES OR PRODUCT			UNIT PRICE	TOTAL AMOUNT		
5401	1- WELL "	PUMP CHARGE	inent P	edanja			52500		
1110	1,516	Dilsonite)				i	27160		
1107	1/2 SK2	Celloflake / 7.	low-asia	at.			1 (152		
1118	S.Va-	Buntonite / Win		Stol	*		20:40		

5401	1- WELL	PUMP CHARGE CERNANT PERMA	52500
1110	14, 516	Dilgonite *	27160
1107	1/251/2	Celloflake / I for ours	7/63
1118	S.Ka	Bentonite / Plemins Del	46,40
1105	1 5K	Cottonseef Hulls	1295
11118	15 Hals	Sodim Silicate	15000
1215#	1 Hal	KCL	3300
		7 C C C C C C C C C C C C C C C C C C C	- VO
		1	,
1/23	Jala Jala	City Water (166 BB(a)	4725
- f		They sould have	h. J. Spinner
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		DECENTA	, ,
		RECEIVED	
		JUN 0 3 2004	
		BLENDING & HANDLING &	
5407	18. mi	TON-MILES MINISMEN KCC WICHITA	19000
		STAND BY TIME	1 112
		MILEAGE	
5501	3.HR	WATER TRANSPORTS	24000
5502	? HR	VACUUM TRUCKS	7700
		FRAC SAND	
1126	136 SK2	CEMENT OWC (VI (1502)	153685
		SALES	ALC COM
		(owe; 5th Sulsonete; /4th Flor-seal)	7 200
ın 2790		ESTIMATED TO	OTAL 3445.60
		}	

aviii 2/90		ESTIMATED TOTAL	3445.60
CUSTOMER or AGENTS SIGNATURE	CIS FOREMAN	Timble	
CUSTOMER or AGENT (PLEASE PRINT)	the second secon	_DATE	-
		1 - Can	TR888



TICKET NUI	MBER .	355	98	>
LOCATION	CHA	NUTE		'n
FOREMAN_	TODA	A. TIN	DLE	-

TREATMENT REPORT

DATE	CUSTOMER #	WELL NAME	FORMATION	,	TRUCK #	DRIVER	TRUCK #	DRIVER
2. 10-04	6628	P. JOHNSON	<u></u>		255	JUIN M		
SECTION	TOWNSHIP	RANGE	COUNTY	,	206	JES.		
9	215	19€	NO		F-0 140	Tin		
CUSTOMER				1	286	TEAMS.		
QUEST	CHEROKEE	460	41	-42			947-17-0-0-14-17-17-17-17-17-17-17-17-17-17-17-17-17-	
MAILING ADDF	RESS			1				
P.O. B.	X 100							†
CITY				1	A Property and the second females of the property and the second second			
BENEDICT STATE	-garci ^a					To the second se		
STATE		ZIP CODE	:	+				2 2 7
KANSAS		66714				TYPE OF TI	REATMENT	
					[]SURFACE		[] ACID BREA	KDOWN
TIME ARRIVED	ON LOCATION			,	[#PRODUCT		[] ACID STIM	•
	WELL	DATA			[] SQUEEZE		[] ACID SPOT	
HOLE SIZE	674	PACKER DEPT	Н	1	PLUG & AE	,	[]FRAC	71.13.
TOTAL DEPTH	964	PERFORATION	1S	.1	[] PLUG BAC	K	[] FRAC + NIT	ROGEN
		SHOTS/FT		ì	[] MISP. PUM		[]	
CASING SIZE	41/2	OPEN HOLE		1	[]OTHER		[]	
CASING DEPTH	1 945 A.S							ATTENDED TO THE PARTY OF THE PA
CASING WEIGI	-IT	TUBING SIZE		1 .		PRESSURE L	IMITATIONS	
CASING COND	ITION	TUBING DEPTI	-			The second section of the sect	THEORETICAL	INSTRUCTED
		TUBING WEIGH	НТ		SURFACE PIPE	The second secon		
		TUBING COND	ITION	í	ANNULUS LONG	STRING		
TREATMENT V	IA				TUBING			
				 (Designed and the second	,		I
INSTRUCTION	PRIOR TO JOB	Cerculate	w/ frein	H20: R	n 3 Stel al	lead w/ in	tonered by	UL 5 BH
fad: len	7 EBP	due use	Solin S	Muste a	in Last 5	BBL; Cem	g	Dia vieta
shuch pri	ip Rimp	plug in	1/ KCL wr	eter Ser	Alout sh	loe Live	1 raled 125	: Tailunder
[*] AÚTHO	RIZÁTION TO PF	OCEED		TITLÉ			-	TE
			_			•		
TIME	OTAGE	DDUG						
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TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer all be responsible for and secure CQWS, against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.