

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: P O Box 100
City/State/Zip: Benedict, KS 66714
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Doug Lamb
Phone: (620) 698-2250
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072

Wellsite Geologist: Mark Brecheisen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

02/02/04 02/03/04 02/04/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26025-0000
County: Neosho
N/2 S/2 NW SW Sec. 16 Twp. 29 S. R. 19 East West
1800 feet from S/ N (circle one) Line of Section
600 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Johnson, P. A. Well #: 16-1
Field Name: Cherokee Basin CBM

Producing Formation: Not yet complete
Elevation: Ground: 965' Kelly Bushing: _____
Total Depth: 1002' Plug Back Total Depth: 994.34'
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 994.34'
feet depth to Surface w/ 150 _____ sx cmt.

Drilling Fluid Management Plan *WHRM 6-28-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Douglas Lamb*
Title: Manager Date: 06/01/2004

Subscribed and sworn to before me this 1st day of June 20 04

Notary Public: *Jennifer R. Houston*
Date Commission Expires: *July 30, 2005*

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires July 30, 2005

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

Operator Name: Quest Cherokee, LLC Lease Name: Johnson, P. A. Well #: 16-1
 Sec. 16 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Gamma Ray Neutron

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lenapah Lime	243	+692
Altamont Lime	310	+655
Pawnee Lime	419	+546
Oswego Lime	491	+474
Verdegris Lime	631	+334
Mississippi Lime	950	+15

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.75	21' 6"	"A"	4sx	
Production	6-3/4"	4-1/2"	10.5	994.34'	"A"	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

TICKET NUMBER **24188**

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION CHANUTE

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
2-4-04	6628	P.A. JOHNSON #16-1		16	29S	19E	NO	
CHARGE TO <u>QUEST CHEROKEE LLC</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 100</u>				OPERATOR				
CITY & STATE <u>BENEDICT, KANSAS 66714</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP		525 ⁰⁰
1110	15 SKS	GILSONITE		291 ²⁵
1107	1 SKS	CELLOFLAKE/FLO-SEAL		37 ²⁵
1105	1 SK	COTTON SEED HULLS		12 ⁹⁵
1118	3 SKS	PREMIUM GEL/BENTONITE (AHEAD)		35 ⁹⁰
1111B	15 GAL	SODIUM SILICATE		150 ⁰⁰
1215	1 GAL	KCL		33 ⁰⁰
4124	1	4 1/2 GUIDE SHOE		83 ⁰⁰
4415	1	LATCHDOWN PLUG		140 ⁰⁰
1123	3570 GALS	CITY WATER (85 BBLS)		40 ¹⁶
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5407	19 mi	BLENDING & HANDLING TON-MILES MINIMUM		190 ⁰⁰
5501	2 1/2 HR	STAND BY TIME MILEAGE WATER TRANSPORTS		300 ⁰⁰
5502	3 1/2 HR	VACUUM TRUCKS FRAC SAND		262 ⁵⁰
1126	142 SKS	CEMENT OWC		1604 ⁶⁰
		(OWC; 5# GILSONITE; 1/4# FLO-SEAL)	SALES TAX	150 ⁸⁴

Revin 2790

ESTIMATED TOTAL **3744.00**

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN TODD A. TINDLE

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

188857

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 32748
 LOCATION CHANUTE
 FOREMAN TODD A. TINDLE

TREATMENT REPORT

DATE <u>2-4-04</u>	CUSTOMER # <u>6628</u>	WELL NAME <u>#161 P.A. JOHNSON</u>	FORMATION
SECTION <u>16</u>	TOWNSHIP <u>29S</u>	RANGE <u>19E</u>	COUNTY <u>NO</u>
CUSTOMER <u>QUEST CHEROKEE LLC</u>			
MAILING ADDRESS <u>P.O. Box 100</u>			
CITY <u>BENEDICT</u>			
STATE <u>KANSAS</u>		ZIP CODE <u>66714</u>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>255</u>	<u>HFRB</u>		
<u>206</u>	<u>WFS</u>		
<u>140</u>	<u>TTM</u>		
<u>286</u>	<u>WILL</u>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE # <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>1002'</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>995'</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

INSTRUCTION PRIOR TO JOB CIRCULATE W/ FRESH H₂O; RUN 3 BBL W/ COTTONSEED HULLS; 5 BBL PAD; RUN 7 BBL DYE W/ SODIUM SILICATE (15 GAL); CEMENT UNTIL DYE RETURN; FLUSH PUMP; PUMP PLUG W/ KCL WATER; SET FLOAT SHOE; LEAD IN @ 12.5 STAIN @ 14.4

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE <u>70</u>
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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 JUN 03 2004
 KCC WICHITA