

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 133-26032-0000
Name: Quest Cherokee, LLC	County: Neosho
Address: P O Box 100	
City/State/Zip: Benedict, KS 66714 RECEIVED	1900feet from S / (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC JUN 1 4 2004	700 feet from E / (circle one) Line of Section
Operator Contact Person: Doug Lamb	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 698-2250 KCC WICHITA	(circle one) NE SE (NW) SW
Contractor: Name: Barton T. Lorenz	Lease Name: Robertson, Mary Joan Well #: 30-1
License:_33286	Field Name: Cherokee Basin CBM
Wellsite Geologist; Michael L. Ebers	Producing Formation: Not yet complete
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 806 80% Plug Back Total Depth: 208 806
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 45' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 808
Operator:	feet depth to Surface w/ 110 sx cmt.
Well Name:	Day Transport
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan WHM & -28-07 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
02/10/04 02/12/04 02/27/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Vouglas Z Kamb	KCC Office Use ONLY
Title: Manager Date: 06/08/04	Letter of Confidentiality Received
Subscribed and sworn to before me this 8th day of Oune	If Denied, Yes Date:
20.04	
Notary Public: General B. Houston B. JENNIFER	R. HOUSTON UIC Distribution
Date Commission Expires: Quely 30, 2005 My Appt Expires A	

Operator Name: Que	est Cherokee, LL	C			e manie	Robertson, N	lary Joan	Well #: <u>30-1</u>		
Sec. 30 Twp. 2	8 S. R. 20	✓ Eas	t West	Coun	ty: Neos	ho				
INSTRUCTIONS: Sir tested, time tool oper temperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether s long with	shut-in pro	essure reached	l static level, hyd	rostatic pressure	es, botton	n hole
Drill Stem Tests Take (Attach Additional		Y	∕es ✓ No		✓L	og Format	tion (Top), Depth	and Datum	□s	Sample
Samples Sent to Geo	•	П	′es ✓ No		Nam	ie apah Lime		Top 130		atum 763
Cores Taken	,	Y	∕es ✓ No			mont Lime		175		718
Electric Log Run		✓ Y				nee Lime		220		673
(Submit Copy)	RE	CEIV	/ED		Osw	ego Lime		307	+	586
List All E. Logs Run:	2 8	N 142	ስበ ስ		Ver	degris Lime		451	+	442
					Miss	sissippi Llme	Э	762	+	131
	KC	CWIC	HITA							
		Repo	CASING ort all strings set-c	RECORD	1	ew Used	ction, etc.			
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Suface	11"	8-5/8"		24.75#	#	45'	"A"	11sx		
Production	6-3/4"	4-1/2"		9.5#		808'	"A"	110sx		
L			ADDITIONAL	CEMENT	ING / SQ	JEEZE RECOR	D		S	
Purpose: Perforate Protect Casing	Depth Top Bottom	Тур	e of Cement	#Sack	ks Used	red Type and Percent Additives				
Plug Back TD Plug Off Zone					***************************************					
Shots Per Foot			RD - Bridge Plug Each Interval Per		e		acture, Shot, Ceme		d	Depth
None	Waiting on Pipe	ine								
			***************************************		***************************************					
								9		
				*********************						HW44044444
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes N	lo		***************************************
Date of First, Resumer	d Production, SWD or E	inhr.	Producing Met	hod						
					Flowin	g Pump	oing Gas	Lift Othe	er (Explain)	
Estimated Production Oil Bbls. Gas Mcf Per 24 Hours				Mcf	Wat	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (OMPLETI	ON			Production Inte	erval			
Vented Sold (If vented, Su	Used on Lease		Open Hole Other (Speci	Pe	rf.	Oually Comp.	Commingled		***************************************	



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED JUN 1 4 2004 KCC WICHITA

TICKET NUMBER

24222

LOCATION CHARATE

FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME # 30-1	QTR/QTR	SECTION 30	TWP 285	RGE 20€	COUNTY	FORMATION
CHARGE TO QUEST CHEROKEE LLC		OWNER				CALUMATE AND ADDRESS OF THE PARTY OF THE PAR
MAILING ADDRESS PO. BOX 100	, '	OPERATOR				
CITY & STATE FIGHEDICT KS. LL714		CONTRACT	OR			

ACCOUNT CODE	. QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE C'ENENT PUMP		477250
3123	57 t.	DIACELFL		5139
1128	57# 17	LOMAR D		918
1110	20 SKS	GILSONITE "		38800
1111	238 tt	SALT		59 2
1107	2 5K5	FLO-SEAL/CELLOFLAKE		750
1111A	48#	METSA BEADS		
12150	16AL	KCL		2200
1118	2 SK5	PREMIUM GELL BENTONITE		2360
		ras.		
		*		
1123	7980 GALS	CITY WATER (190 BBL)		8978
		, 1966 to		
		:		
		L.		
		, , , , , , , , , , , , , , , , , , ,		,
		BLENDING & HANDLING *		
5407	17 mi	TON-MILES MINIMIN		1902
		STAND BY TIME		7
		MILEAGE		-
5501	4/2HR	WATER TRANSPORTS	,	36000
5502	4/2HR	VACUUM TRUCKS		337.50
		FRAC SAND		
1104	95 SKS	CEMENT CEMENT CLASS A"		2015°
		(110 SKS TOTAL)	SALES TAX	1411 12
		3 -		
				**
Ravin 2790		*	ESTIMATED TOTAL	う 1 75.55

	ĺ.		
CUSTOMER or AGENTS SIGNATURE	CIS FOREMAN	TODO A TINGLE	
	6		
	*		
CUSTOMED OF ACENT (DI EASE DDINT)		DATE	

RAND

CONSOLIDATED ON WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NU	MBER	3	27	7	3
LOCATION	1 kin	PRU	Time		3
FOREMAN	TOPL	2 19	Til	VPL	شيع إ

MIN RATE

TREATMENT REPORT

DATE	CUSTOMER#	WELL NAME	FORMATION	į.	TRUCK #	DRIVER	TRUCK #	DRIVER
2-27-44	5628	MI KUBERTSU	Lui	\	255	HERE		
SECTION	TOWNSHIP	RANGE	COUNTY	4	103	WES		
30	225	18€	NO	*	285	CHEIS		
CUSTOMER	and the state of t		L	1	140	TIM		
QUEST	CHEKORGE			4				
MAILING ADDR	ESS			1	AND			
Po box	160							
CITY	9 (2007) - 1 (2007) -	REPORT OF THE PROPERTY OF THE						
BENEDIE	i again			**			F	
STATE		ZIP CODE		*				
KANSA	4.	46714		,		TYPE OF T	REATMENT	
				f.	[]SURFACE	PIPE	[] ACID BREA	KDOWN
TIME ARRIVED	ON LOCATION				[MPRODUCTI	ON CASING	[] ACID STIMU	JLATION
In the second se	WELL	DATA		d er	[] SQUEEZE	CEMENT	[] ACID SPOT	TING
HOLE SIZE	63/4	PACKER DEPT	Н	М , г	[] PLUG & AE	BANDON	[]FRAC	
TOTAL DEPTH	812'	PERFORATION	IS	:	[] PLUG BAC	K	[] FRAC + NIT	ROGEN
		SHOTS/FT		*	* [] MISP. PUMP []			
CASING SIZE	4/2	OPEN HOLE		,1	[] OTHER []			
CASING DEPT	1 808'			4,	•			
CASING WEIG	НТ	TUBING SIZE		ı		PRESSURE	LIMITATIONS	
CASING COND	ITION	TUBING DEPTH		4			THEORETICAL	INSTRUCTED
		TUBING WEIGH	НТ		SURFACE PIPE			
		TUBING COND	ITION	a ·	ANNULUS LONG	STRING		
TREATMENT V	ΊΑ	- many marketing transporting and the second			TUBING			
				,				
INSTRUCTION	PRIOR TO JOB	LUFISH DE	いいが意味り	4/2 Juin	TS; Kuri 24:	CL AHEAD	242 12 884.	MAD, LEME
WATEL EU	LK TKK , 1.	TY FLUSH	Pump. F	unif PLU	is up Kil u	PATEL SE	T FLOAT SHO	E.
JEN. FAT	16111116 -	2-5 TAU	1 WG 1.	3.4 .			ryymydygaraith poc rhorensych yn gallaned barbenn o ych o'i bland hall dei bland 1840 (1840 - 1844)	
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	en anne manteur menung sign strake dan bada bada bada hili nebengi belah hili terbesa Sebengai Artik			*		Management of the State of the	BREAKDOWN	PRESSURE
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		REC	EIVED	4			MIX PRESSUR	E
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		JUN	1 4 2004	,			ISIP	ndagan ay dan dan bilikin sadan garan dalam sada da da dan garan adibid da sabib da garan sa sasar
		VCC	WICHITA	,			15 MIN.	
		NOO		ý			MAX RATE	

TERMS,

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Custome all be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.