

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: P O Box 100
City/State/Zip: Benedict, KS 66714
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Doug Lamb
Phone: (620) 698-2250
Contractor: Name: Barton T. Lorenz
License: 33286
Wellsite Geologist: Michael L. Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>02/24/04</u> | <u>02/26/04</u> | <u>03/02/04</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 205-25703-0000
County: Wilson
_____ _nw_ _nw_ Sec. 9 Twp. 30 S. R. 17 East West
400 feet from S (N) (circle one) Line of Section
400 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Goins, W. Well #: 9-1

Field Name: Thayer
Producing Formation: Summit/Mulky
Elevation: Ground: 910 Kelly Bushing: _____
Total Depth: 1137' Plug Back Total Depth: 1124.95'
Amount of Surface Pipe Set and Cemented at 24.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1124.95
feet depth to Surface w/ 152 sx cmt.

Drilling Fluid Management Plan WFM 6-28-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas L. Lamb
Title: Manager Date: 06/22/04
Subscribed and sworn to before me this 22nd day of June,
20 04.

Notary Public: Jennifer R. Houston
Date Commission Expires: July 30, 2005
JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires July 30, 2005

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Goins, W. Well #: 9-1
 Sec. 9 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Dual Induction Log Compensated Density-Neutron Log Gamma Ray Log</p> | <p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Lenapah Lime</td> <td>442</td> <td>+468</td> </tr> <tr> <td>Altamont Lime</td> <td>456</td> <td>+454</td> </tr> <tr> <td>Pawnee Lime</td> <td>579</td> <td>+331</td> </tr> <tr> <td>Oswego Lime</td> <td>657</td> <td>+253</td> </tr> <tr> <td>Verdigris Lime</td> <td>769</td> <td>+141</td> </tr> <tr> <td>Mississippi Lime</td> <td>1085</td> <td>-175</td> </tr> </tbody> </table> | Name | Top | Datum | Lenapah Lime | 442 | +468 | Altamont Lime | 456 | +454 | Pawnee Lime | 579 | +331 | Oswego Lime | 657 | +253 | Verdigris Lime | 769 | +141 | Mississippi Lime | 1085 | -175 |
|--|--|-------|-----|-------|--------------|-----|------|---------------|-----|------|-------------|-----|------|-------------|-----|------|----------------|-----|------|------------------|------|------|
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Lenapah Lime | 442 | +468 | | | | | | | | | | | | | | | | | | | | |
| Altamont Lime | 456 | +454 | | | | | | | | | | | | | | | | | | | | |
| Pawnee Lime | 579 | +331 | | | | | | | | | | | | | | | | | | | | |
| Oswego Lime | 657 | +253 | | | | | | | | | | | | | | | | | | | | |
| Verdigris Lime | 769 | +141 | | | | | | | | | | | | | | | | | | | | |
| Mississippi Lime | 1085 | -175 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8-5/8" | 24.75# | 24.4' | "A" | 6sx | |
| Production | 6-3/4" | 4-1/2" | 10.5# | 1124.95' | "A" | 152sx | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------------------|
| 4 | 687-691 | 160sx of 16/30 sand & 560 bbls water | 687-691 & 704-710 |
| 4 | 704-710 | | |
| | | | |
| | | | |

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| | | | | | | |
|--|-----------|---------|---|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | 2-3/8" | 720.13 | | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | |
| 05/28/04 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | n/a | 88.70 | 38 | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



CONSOLIDATED

OIL WELL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **19703**

LOCATION Chanute

FIELD TICKET

| | | | | | | | | |
|--------------------------------------|-----------------|-----------|---------|------------|------|------|--------|-----------|
| DATE | CUSTOMER ACCT # | WELL NAME | QTR/QTR | SECTION | TWP | RGE | COUNTY | FORMATION |
| 3/2/04 | 6628 | Gains 9-1 | | 9 | 30 S | 17 E | WL | |
| CHARGE TO <u>Quest Cherokee LLC</u> | | | | OWNER | | | | |
| MAILING ADDRESS <u>PO Box 100</u> | | | | OPERATOR | | | | |
| CITY & STATE <u>Chanute KS 66714</u> | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|-----------------|-------------------|--|------------|--------------------|
| 5401 | 2nd well | PUMP CHARGE <u>Cement Pump</u> | | 472 ⁵⁰ |
| 1118 | 2 Socks | Prem Gel | | 2360 |
| 1128 | 79 # | Lomar D | | 316 ⁰⁰ |
| 3123 | 79 # | Diacef | | 711 ⁰⁰ |
| 1111 | 282 # | Salt | | 70 ⁵⁰ |
| 1215 | 1 Gal | KCL | | 22 ⁰⁰ |
| 1110 | 26 Socks | Gilsonite | | 504 ⁴⁰ |
| 1107 | 2 Socks | FloSeal | | 75 ⁵⁰ |
| 1111A | 66 # | metso Beads | | 89 ¹⁰ |
| 1123 | 7066 Gal | City Water | | 7875 |
| 5407 | 25 mi | BLENDING & HANDLING TON-MILES <u>Delivery</u> | | 190 ⁰⁰ |
| 5501 | 3 | STAND BY TIME | | |
| 5502 | 1.5 hr | MILEAGE | | |
| | | WATER TRANSPORTS | | 240 ⁰⁰ |
| | | VACUUM TRUCKS | | 112 ⁵⁰ |
| | | FRAC SAND | | |
| 1104 | 132 | CEMENT <u>Portland A</u> | | 1122 ⁰⁰ |
| | | | SALES TAX | 188 ⁴² |
| ESTIMATED TOTAL | | | | 4216.21 |

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Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

189152

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **32264**
 LOCATION Chanute
 FOREMAN Asyne

TREATMENT REPORT

9-1

| | | | |
|-------------------------------|--------------------|--------------------|-------------------------------|
| DATE 3/2/04 | CUSTOMER # 6628 | WELL NAME 60115 | FORMATION 60115 |
| SECTION 9 | TOWNSHIP 30 S | RANGE 17 E | COUNTY WL |
| CUSTOMER Quest Chemok LLC | | | |
| MAILING ADDRESS PO Box 100 | | | |
| CITY Benedict | | | |
| STATE KS | | ZIP CODE 66714 | |
| TIME ARRIVED ON LOCATION | | | |

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------|--------|---------|--------|
| 128 | Craig | | |
| 140 | Tim | | |
| 285 | Will | | |
| 230 | Chris | | |
| | | | |
| | | | |
| | | | |

TYPE OF TREATMENT

| | |
|---|---|
| <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MIS. PUMP | <input type="checkbox"/> |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> |

PRESSURE LIMITATIONS

| | THEORETICAL | INSTRUCTED |
|---------------------|-------------|------------|
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

WELL DATA

| | |
|------------------------------|------------------|
| HOLE SIZE 6 3/4 | PACKER DEPTH |
| TOTAL DEPTH 1122 | PERFORATIONS |
| | SHOTS/FT |
| CASING SIZE 4 1/2 | OPEN HOLE |
| CASING DEPTH 1125 | |
| CASING WEIGHT 10.5 | TUBING SIZE |
| CASING CONDITION | TUBING DEPTH |
| | TUBING WEIGHT |
| | TUBING CONDITION |
| TREATMENT VIA Cement Pump | |

INSTRUCTION PRIOR TO JOB

AUTHORIZATION TO PROCEED

TITLE

DATE

| TIME AM / PM | STAGE | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE | PSI | |
|-----------------|-------|-----------------|----------|-----------------|--------------|-----|--------------------|
| | | | | | | | BREAKDOWN PRESSURE |
| | | | | | | | DISPLACEMENT |
| | | | | | | | MIX PRESSURE |
| | | | | | | | MIN PRESSURE |
| | | | | | | | ISIP |
| | | | | | | | 15 MIN. |
| | | | | | | | MAX RATE |
| | | | | | | | MIN RATE |
| | | | | | | | |
| | | | | | | | |

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TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.