ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 205-25725-0000
Name: Quest Cherokee, LLC	County: Wilson
Address: P O Box 100	CNE_NE_Sec. 6 Twp. 28 S. R. 17 🗸 East West
City/State/Zip: Benedict, KS 66714	700 feet from S / N circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	700 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Doug Lamb	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 698-2250	(circle one) (NE) SE NW SW
Contractor: Name: Barton T. Lorenz	Lease Name: Shockley, Marjorie L. Well #: 6-1
License: 33286	Field Name: Cherokee Basin CBM
Wellsite Geologist: Michael L. Ebers	Producing Formation: Not yet complete
Designate Type of Completion:	Elevation: Ground: 995' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1189' Plug Back Total Depth: 1180'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 24.5' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	Viscos show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	II Atternate il completion, centent orodated iron
Operator:JUN_1	3 2004 epth to surface w/ 180 sx cmt.
Well Name:	Of Filing Fluid Management Plan WHM 6-24-07
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
02/17/04 02/19/04 03/01/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Woughes & Remb	KCC Office Use ONLY
Title: Manager Date: 06/15/04	Letter of Confidentiality Received
Subscribed and sworn to before me this 15th day of Our	If Denied, Yes Date:
20 04.	Wireline Log Received
	Geologist Report Received
Notary Public: General Public Notary Public	R. HOUSTON UIC Distribution State of Kansas
Date Commission Expires: 7/30/5005 My Appt. Expires 7	1/24/2007

Side Two

ORIGINAL

Operator Name: Que	est Cherokee, LL	<u> </u>		Lease	Name:	Shockley, Ma	arjorie L.	Well #: _6-1		*******************************
Sec. 6 Twp. 28			West	County	Wilson	}				***************************************
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rate	and shuts if gas to	in pressures, \ surface test, a	whether sh long with fi	ut-in pre	ssure reached	static level, hydi	ostatic pressure	s, bottom I	nole
Drill Stem Tests Take		Ye	es 🗸 No		V L	og Format	tion (Top), Depth	and Datum	Saı	mple
Samples Sent to Geo		☐ Ye	es ✓ No		Nam			Тор 376		tum 10
Samples Sent to Get Cores Taken	ological Survey	☐ Ye				pah Lime nont LIme		376 468	+619 +527	
Electric Log Run		✓ Ye				nee Lime		640	+3	
(Submit Copy)					1	ego Lime		694	+30	
List All E. Logs Run:						ligris Lime				
						issippi Lime	Э	1135	-14	ŀO
		Repo	CASING	RECORD	Ne	n.a	ction, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
Surface	11"	8-5/8"	i (iii O.D.)	24.75#		24.5	"A"	6sx		
Production	6-3/4"	4-1/2"		10.5#		1180'	"A"	180sx		
			ADDITIONAL	. CEMENTI	NG / SQI	JEEZE RECOF	RD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and	Percent Additives		
Shots Per Foot			RD - Bridge Plug			1	racture, Shot, Ceme Amount and Kind of		ď	Depth
Nana	Waiting on Pipe		Each Interval Per	IOIAIGU	******************************	•	randan tana rana or	waterial Good,		
None	valuing of the									
	0					lin 2				
TUBING RECORD	Size	Set At		Packer /	41	Liner Run	Yes 1	4o		
Date of First, Resumer	rd Production, SWD or	Enhr.	Producing Met	thod	Flowir	g Pum	ping Gas	Lift Oth	er (Explain)	***************************************
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION	N			Production Int	erval			
Vented Sold	Used on Lease		Open Hole	Per	f. 🗌	Dually Comp.	Commingled			



ORIGINAL

TICKET NUMBER

23216

LOCATION <u>CHANUTE</u>

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

FIELD TICKET

2 - 1 - 20		(· ~)						
DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
	6628	Shoutley		60	285	178	WL	
	100							1
CHARGE TO	QUEST CHEROI	KEE LLC		OWNER		- '		
	2000		. 294	1.,	^	44 A T		
MAILING ADDR	ESS P.O. BOX!	00		OPERATOR	t			
	, , , , , , , , , , , , , , , , , , , ,		,					
CITY & STATE	BENEDICT, KS	: 66714		CONTRACT	OR			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE (EMENT PUMP		_5359
3123	81#	DIACEL FL RE	O.D.	77900
1128	81 #	LOMAR D	CEIVED	32402
1110	28 5KS	GILSONITE - JUN	1 8 2004	543, ²⁰
1111	326#	SALT	0 2004	8/50
1111A	70 #	METSE BEADS ACC	NICHITA	94 20
1107 3	2 5 KS	CELLOFLAKE / FLO-SEAL	OITIA	1/3.25
1118	2 5KS	PREMIUM GEL ! BENTONITE		23,60
12150	1 GAL	KCL		2200
		,		
1123	9,240 GALS	CITYWATER (220 BBL)		103.
		2,		
	'	Le .		*
		÷.		žr-
	7	BLENDING & HANDLING	J	t significant
5407	1 9 mi	TON-MILES MAINIMUM		19000
		STAND BY TIME		4
		MILEAGE	Superior"	
5501	4 HR	WATER TRANSPORTS		3200
5502	4 HR	VACUUM TRUCKS		3000
		FRAC SAND		
1104	158 5K5	CEMENT CLASS "A" (180 SKS TO	791	13 43.0
•		0	SALES TAX	211.43
		d d		
		67		
2790		e de la company	ESTIMATED TOTAL	4014 43

CUSTOMER or AGENTS SIGNATURE	_CIS FOREMAN	TOOD A. TINIZE	
	4		
	ļ		
CUSTOMER or AGENT (PLEASE PRINT)		DATE	

189148

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	MBER .	32	:77	5
LOCATION_	24	ANU	TE	
FOREMAN_	700	DA	7.100	106

TREATMENT REPORT

ORIGINAL

MIN RATE

				÷ +		I .		
DATE	CUSTOMER#	WELL NAME	FORMATION	***	TRUCK #	DRIVER	TRUCK #	DRIVER
3-1-04	4628	# 6-1 SHUCKLEY		*	255	HEKE		
SECTION	TOWNSHIP	RANGE	COUNTY	é	103	WES		
6	285	17E	WL		285	CHRIS		
CUSTOMER	L.,			# 5 5	140	TIM		`
DUEST	MARCKEE	11.0				'		
MAILING ADDF	<i>CHEROKE€</i> ESS			,				
PO BO	X 100			2 11				A CONTRACT OF THE CONTRACT OF
CITY BU				1 2275 t 1				
BENEDIC STATE	L. Marie							;
STATE		ZIP CODE		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				new r
K5		66714	4.	* 1		TYPE OF T	REATMENT	
					[] SURFACE	PIPE	[] ACID BREA	KDOWN
TIME ARRIVED	ON LOCATION				[4]-PRODUCT	TON CASING	[] ACID STIMU	JLATION
Inches and the second	WELL	DATA			[] SQUEEZE	CEMENT	[] ACID SPOT	TING .
HOLE SIZE	694	PACKER DEPT	'H	1	[]PLUG & A	BANDON	[] FRAC	
TOTAL DEPTH	1187'	PERFORATION	IS	* *	[] PLUG BAC	CK	[] FRAC + NIT	ROGEN
		SHOTS/FT			[]MISP. PU	MP	[]	
CASING SIZE	442	OPEN HOLE		. .	[]OTHER	and the second s	[]	
CASING DEPT	H 2007/179	,						
CASING WEIG	НТ	TUBING SIZE			particular and the second seco	PRESSURE	LIMITATIONS	
CASING CONE	ITION	TUBING DEPTI	1			AND THE RESERVE OF THE PARTY OF	THEORETICAL	INSTRUCTED
		TUBING WEIG	НТ		SURFACE PIPE			
		TUBING COND	ITION	1	ANNULUS LONG	S STRING		
TREATMENT	/IA]	TUBING			
,								
INSTRUCTION	PRIOR TO JOB	WASH DO	www it J	01,01571	151016, Run	12606 MA	ENDY CIKE	ULATE TO
"URFALL	Run 10 1	BEL DYE	COMENTU	WTTL DYE	CEAD INCO	FLUSH Pil	mp Purne	PLUG
wilker in	197782 - 50	CT FLOAT	5HDE; 0	EMISENT	LEAD INCE	125, TA	K 12/00 /3	3.5
	DRIZATION TO PI		•	TITLĖ				ATE
			_	2,			Committee of the Commit	
TIME	TOTAGE	I BBL'S	INJ RATE	PROPPAN	T SAND / STAGE	PSI	100	, , , , , , , , , , , , , , , , , , ,
AM / PM	STAGE	PUMPED	INJ KATE	PPG	SAND/STAGE	FOI		
	8						BREAKDOWN	PRESSURE
							DISPLACEMEN	ΛΤ ,
				(MIX PRESSUR	E
							MIN PRESSUR	
				*			ISIP	* 1
							15 MIN.	
							MAX RATE	

TERMS.

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials, customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.