

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33133
Name: Orion Exploration & Production, LLC
Address: PO Box 277
City/State/Zip: Ellinwood, Kansas 67526
Purchaser: n/a
Operator Contact Person: Al Hammersmith
Phone: (620) 564-3002
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: Bob O'Dell

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JAN 07 2004

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/10/2003</u>	<u>11/18/2003</u>	<u>11/18/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-13⁵-24252-00-00
County: Ness
SE NW Sec. 19 Twp. 19 S. R. 24 East West
3430 feet from (S) / N (circle one) Line of Section
3300 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Mellies Well #: 1-19

Field Name: _____
Producing Formation: _____
Elevation: Ground: 2322 Kelly Bushing: 2327
Total Depth: 4400 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 507 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit) *ACT II PER WORKER 2-7-07*
Chloride content 18025 ppm Fluid volume 160 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

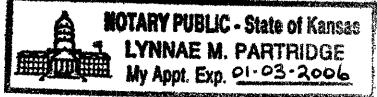
Signature: [Signature]
Title: Vice President Date: January 6, 2004
Subscribed and sworn to before me this 6th day of January,
20 04.
Notary Public: Lynnae M. Partridge
Date Commission Expires: January 3, 2006

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



X

ORIGINAL

Operator Name: Orion Exploration & Production, LLC Lease Name: Mellies Well #: 1-19
Sec. 19 Twp. 19 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Radiation Guard Log

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Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite, Heebner, Lansing, BKC, Pawnee, Ft Scott, Cherokee Shale, and Mississippian.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 23#, 507', Common, 300, 3% CC 2% Gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Purpose options: Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

ALLIED CEMENTING CO., INC. 12958 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
New City

DATE <u>11-11-03</u>	SEC <u>19</u>	TWP <u>19</u>	RANGE <u>29</u>	CALLED OUT <u>2:30AM</u>	ON LOCATION <u>4:30AM</u>	JOB START <u>6:15AM</u>	JOB FINISH <u>2:00AM</u>
LEASE <u>Mallin</u>	WELL # <u>1-17</u>	LOCATION <u>New City 4w, 4s, 1/4, 9s</u>			COUNTY <u>New</u>	STATE <u>Ka</u>	

CONTRACTOR <u>L.A. Duly</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>510'</u>
CASING SIZE <u>8 7/8" Annular</u>	DEPTH <u>507'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG <u>20'</u>	
PERFS	
DISPLACEMENT <u>31 1/4 bbls</u>	

EQUIPMENT		
PUMP TRUCK # <u>224</u>	CEMENTER <u>Tom D</u>	
	HELPER <u>Jim W</u>	
BULK TRUCK #	DRIVER <u>Steve T</u>	
BULK TRUCK #	DRIVER	

CEMENT AMOUNT ORDERED <u>300 lbs Common</u>	
<u>370cc 22012</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
	@
	@
	@
HANDLING MILEAGE	@
<u>Welder 226.00</u>	
TOTAL	

REMARKS:	SERVICE
<u>Run 507' of 8 7/8" Cas. Bridge Circulation mixed 300 lbs Common, 370cc 22012 Admixed Plug. Displaced with fresh H₂O.</u>	DEPTH OF JOB <u>507'</u>
	PUMP TRUCK CHARGE
	EXTRA FOOTAGE @
	MILEAGE @
	PLUG <u>1-8 7/8 TWP</u> @
	@
<u>Cement Aid Circulate</u>	@

CHARGE TO: <u>Orion Exploration & Production, LLC</u>	TOTAL <u>2845.57</u>
STREET	<u>Water Cost 1000.00</u>
CITY	FLOAT EQUIPMENT
STATE	@
ZIP	@
<u>J. H. ...</u>	@
	@
	@
	@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE <u>[Signature]</u>	TOTAL
	TAX
	TOTAL CHARGE
	DISCOUNT IF PAID IN 30 DAYS
	PRINTED NAME

RECEIVED
AUG 16 2004
KCC WICHITA

[Signature]
PRINTED NAME

ALLIED CEMENTING CO., INC. 12962 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: New City

DATE <u>11-18-03</u>	SEC. <u>19</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Mallin</u>			WELL # <u>1-19</u>	LOCATION <u>New City 4w, 4s, 12w, 3/5</u>		COUNTY <u>New</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>L. D. Maly</u>	OWNER <u>Sanna</u>
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4900'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>1640'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	
AMOUNT ORDERED <u>125 sacks 6 3/4" 1620 lbs</u>	
<u>1/2" Fibers</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
	@
	@
	@
	@
	@
HANDLING	@
MILEAGE	

EQUIPMENT	
PUMP TRUCK # <u>224</u>	CEMENTER <u>Tom</u>
	HELPER <u>Jim W</u>
BULK TRUCK # <u>357</u>	DRIVER <u>Don Dimmitt</u>
BULK TRUCK #	DRIVER

RECEIVED	TOTAL
AUG 16 2004	SERVICE
KCC WICHITA	
DEPTH OF JOB <u>1640'</u>	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG <u>8 3/4" Dry hole</u>	@
	@
	@

REMARKS:
Mixed - 50 sacks @ 16 1/4'
50 sacks @ 850'
50 sacks @ 540'
10 sacks @ 40'
15 sacks - Double

[Signature]

CHARGE TO: Orion Exploration Prod, LLC

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL	
FLOAT EQUIPMENT	
	@
	@
	@
	@
	@

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE [Signature]
 PRINTED NAME DORAN I MARGHEIM