

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
 Name: PINTAIL PETROLEUM, LTD
 Address: 225 N. MARKET, SUITE 300
 City/State/Zip: WICHITA, KS 67207
 Purchaser: PLAINS
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: AMERICAN EAGLE
 License: 33493
 Wellsite Geologist: FLIP PHILLIPS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/4/2006</u>	<u>2/13/2006</u>	<u>3/7/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

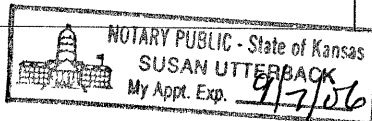
API No. 15 - 135-24,440 -00 -00
 County: NESS
 APPX E/2 NE Sec. 2 Twp. 19 S. R. 25 East West
1350 feet from S / (N) (circle one) Line of Section
580 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: HUMBURG 'A' Well #: 2
 Field Name: LAIRD
 Producing Formation: MISSISSIPPI
 Elevation: Ground: 2385 Kelly Bushing: 2391
 Total Depth: 4400 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 8-5/8"@257 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1687 Feet
 If Alternate II completion, cement circulated from 1687
 feet depth to SURFACE w/ 155 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALT II WHM
6-8-07
 Chloride content 9000 ppm Fluid volume 480 bbls
 Dewatering method used EVAPORATE AND BACKFILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bett A. Isers
 Title: GEOLOGIST Date: 3/30/2006
 Subscribed and sworn to before me this 30th day of March,
2006.
 Notary Public: Susan Utterback
 Date Commission Expires: 9/7/06



KCC Office Use ONLY **KCC**
 Letter of Confidentiality Received **MAR 31 2006**
 If Denied, Yes Date: _____ **CONFIDENTIAL**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 06 2006

KCC WICHITA

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: HUMBURG 'A' Well #: 2
 Sec. 2 Twp. 19 S. R. 25 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANYDRITE</td> <td>1655</td> <td>+ 736</td> </tr> <tr> <td>HEEBNER</td> <td>3740</td> <td>-1349</td> </tr> <tr> <td>LANSING</td> <td>3784</td> <td>-1393</td> </tr> <tr> <td>BKC</td> <td>4096</td> <td>-1705</td> </tr> <tr> <td>FORT SCOTT</td> <td>4285</td> <td>-1894</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4313</td> <td>-1922</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4389</td> <td>-1988</td> </tr> </table>	Name	Top	Datum	ANYDRITE	1655	+ 736	HEEBNER	3740	-1349	LANSING	3784	-1393	BKC	4096	-1705	FORT SCOTT	4285	-1894	CHEROKEE SHALE	4313	-1922	MISSISSIPPI	4389	-1988
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	257'	common	170	2%gel 3%cc
PRODUCTION	7-7/8"	5-1/2"	14#	4394'	SMD	225SX	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1687'	COMMON	155SX	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	OPENHOLE	750 gals 20% MCA	4394'

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONFIDENTIAL	
		2-3/8"	4382'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MAR 30 2006	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
3/13/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	10	0	0				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED

APR 06 2006

KCC WICHITA



CHARGE TO: **PENTACIL PETROLEUM**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: **KCC WICHITA**

TICKET No. **9812**

PAGE **1** OF **1**

SERVICE LOCATIONS 1. NESS COMPLEX	WELL/PROJECT NO. A-2	LEASE HUMBURG	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 2-21-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FROZISE TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONV. PORT COLLE	WELL PERMIT NO.	WELL LOCATION WELL K-1/2 E, 1/4 S, W3		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10		ME		4.00	40.00
577		1			PUMP SERVICE	1		JOB		800.00	800.00
105		1			PORT COLLE OPERING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DENSITY STANDARDS	165		SKS		12.00	1980.00
276		1			FLOCCLE	44		WSS		1.25	55.00
581		1			SERVICE CHARGE CONV	175		SKS		1.10	192.50
582		1			DEBRAGE - MANDOWN	17384	86.92	WSS		100.00	100.00

KCC
MAR 30 2006
CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **2-21-06** TIME SIGNED **1000** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3567.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3696.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wade Wisco** APPROVAL _____

Thank You!

ALLIED CEMENTING CO., INC.

22486

Federal Tax ID

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 30 2006

SERVICE POINT:

Ness City

CONFIDENTIAL

DATE <u>2-4-06</u>	SEC. <u>2</u>	TWP. <u>19</u>	RANGE <u>25</u>	CALLED OUT <u>12:00pm</u>	ON LOCATION <u>2:15pm</u>	JOB START <u>3:15pm</u>	JOB FINISH <u>3:45pm</u>
LEASE <u>Humburg</u>	WELL # <u>A-2</u>	LOCATION <u>Land 1/2 E 1/4 S W. S</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 260

CASING SIZE 8 7/8 DEPTH 258

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15 1/2

OWNER _____

CEMENT AMOUNT ORDERED 170 Cam 3 1/2 cc 2 1/2 Gal

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER J. K. Johnson

BULK TRUCK DRIVER Brandon

260 DRIVER _____

_____ DRIVER _____

COMMON	<u>170 Gal</u>	@	<u>8.70</u>	<u>1479.00</u>
POZMIX		@		
GEL	<u>344</u>	@	<u>14.00</u>	<u>48.00</u>
CHLORIDE	<u>5 Gal</u>	@	<u>33.00</u>	<u>165.00</u>
ASC		@		
HANDLING	<u>178 Gal</u>	@	<u>1.60</u>	<u>284.80</u>
MILEAGE	<u>178 MI 06</u>	@	<u>9.11</u>	<u>1620.00</u>
TOTAL				<u>2175.80</u>

REMARKS:

used 24"

Circ 8 7/8 casing w/ reg pump

mix cement disp plug w/ 15 1/2 BBL

cement did Cure

Thanks

CHARGE TO: Pintail Pet LTD

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>258</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>9</u>	@	<u>5.00</u>
MANIFOLD		@	
TOTAL <u>715.00</u>			

RECEIVED

APR 06 2006

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Topubas</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jon Anderson

Jon Anderson

PRINTED NAME



CHARGE TO: ~~XXXXXXXXXXXXXXXXXXXX~~ PETRAZ PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 APR 06 2006
 KCC WICHITA

TICKET
 No 9801

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>A-2</u>	LEASE <u>HUMBURG</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>Ks</u>	CITY	DATE <u>2-12-06</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>AMERICAN EAGLE DRILLING</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LONGSTRING</u>	WELL PERMIT NO.	WELL LOCATION <u>NESS CITY, KS - 6W, 1S, W5</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	10		ME		4.00	40.00
578		1			PUMP SERVICE	1		JOB	4394 FT	1250.00	1250.00
221		1			LIQUID KCL	2		GAL		26.00	52.00
281		1			MUDFLUSH	500		GAL		.75	375.00
402		1			CENTRALIZERS	12		EA	5 1/2"	60.00	720.00
403		1			CSMT BASKETS	2		EA		230.00	460.00
404		1			PORT COLLAR TOP JT # 65	1		EA	1687 FT	2000.00	2000.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		210.00	210.00
407		1			INSSET FLOAT SHOE W/ AUTO FILL	1		EA		250.00	250.00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250.00

KCC
 MAR 30 2006
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Walter Shultz
 DATE SIGNED 2-12-06 TIME SIGNED 2:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	5607.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3392.08
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	8999.08
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	389.39
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				ness 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	9388.47
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WALTER WILSON APPROVAL

Thank You!