

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67207
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: AMERICAN EAGLE
License: 33493
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/15/2006 2/24/2006 3/7/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 135-24,461--00--00
County: NESS
APPX SW SE NE Sec. 31 Twp. 17 S. R. 24 East West
2310 feet from S N (circle one) Line of Section
1110 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: RODIE Well #: 4
Field Name: _____

Producing Formation: MISSISSIPPI
Elevation: Ground: 2392 Kelly Bushing: 2398
Total Depth: 4371 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 239 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1685 Feet
If Alternate II completion, cement circulated from 1685
feet depth to SURFACE w/ 150 sx cmt.

Drilling Fluid Management Plan ALT II WITH 4-B-07
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bett A. Isen
Title: GEOLOGIST Date: 3/30/2006
Subscribed and sworn to before me this 30th day of March,
2006.
Notary Public: Susan Utterback
Date Commission Expires: 9/7/06

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/7/06

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
MAR 30 2006
CONFIDENTIAL
RECEIVED
APR 10 2006
KCC WICHITA

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: RODIE Well #: 4 MAR 30 2006
 Sec. 31 Twp. 17 S. R. 24 East West County: NESS

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

| <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample |
|------------------------------|----------------------------------|--|
| | Name Top Datum | |
| | ANYDRITE 1690 + 708 | |
| | HEEBNER 3729 -1331 | |
| | LANSING 3771 -1373 | |
| | BKC 4082 -1684 | |
| | FORT SCOTT 4275 -1877 | |
| | CHEROKEE SHALE 4301 -1903 | |
| | MISSISSIPPI 4360 -1973 | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 24# | 239' | common | 150 | 2%gel 3%cc |
| PRODUCTION | 7-7/8" | 5-1/2" | 14# | 4365' | SMD | 225SX | EA2 |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | SURFACE-1685' | COMMON | 150SX | SMD |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | OPENHOLE | | 4364' |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| | | 2-3/8" | 4350' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 3/22/2006 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 70 | 0 | 0 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED

APR 08 2006

KCC WICHITA



CHARGE TO: PEYMAR PETROLEUM
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

RECEIVED
 APR 06 2006
 KCC WICHITA

TICKET
 No 9980

PAGE 1 OF 1

| | | | | | | | |
|---|---------------------------------------|---|------------------------------|--------------------------|--|-----------------------|----------------------|
| 1. SERVICE LOCATIONS <u>NESS CITY, KS</u> | WELL/PROJECT NO. <u># 4</u> | LEASE <u>RODGE</u> | COUNTY/PARISH <u>NESS</u> | STATE <u>KS</u> | CITY | DATE <u>3-6-06</u> | OWNER <u>SAME</u> |
| 2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <u>FATRISA TRUCKING</u> | | RIG NAME/NO. | SHIPPED VIA <u>CT</u> | DELIVERED TO <u>LOCATED</u> | ORDER NO. | |
| 3. WELL TYPE <u>OIL</u> | WELL CATEGORY <u>DEVELOPMENT</u> | JOB PURPOSE <u>CSMT, PORT COLLAR</u> | | WELL PERMIT NO. | WELL LOCATION <u>NESS CITY, KS - 4W, SW, 1W, 1W, WC</u> | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|------------------------------|-------|--|-----|--------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE * 104 | 15 | | ME | | 4.00 | 60.00 |
| 577 | | 1 | | | PUMP SERVICE | 1 | | JOB | | 800.00 | 800.00 |
| 105 | | 1 | | | PORT COLLAR OPERING TOOL | 1 | | JOB | | 400.00 | 400.00 |
| 330 | | 1 | | | SWIFT MULTI-DEGREE STANDARDS | 150 | | SXS | | 12.00 | 1800.00 |
| 276 | | 1 | | | FLOCELE | 44 | | UBS | | 1.25 | 55.00 |
| 581 | | 1 | | | SERVICE CHARGE CSMT | 175 | | SXS | | 1.10 | 192.50 |
| 583 | | 1 | | | DRAYAGE | 17384 | | UBS | 130.38 | 1.00 | 130.38 |

KCC
 MAR 30 2006
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Walter [Signature]
 DATE SIGNED 3-6-06 TIME SIGNED 1130 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | |
|--|---|-----------------------------|-----------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | |

| | |
|------------|---------|
| PAGE TOTAL | 3437.88 |
| TAX 5.3% | 119.52 |
| TOTAL | 3557.40 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Walter Wizen APPROVAL _____

Thank You!

ALLIED CEMENTING CO., INC.

23501

Federal Tax I.D.# ~~45-0000000~~

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

MAR 30 2006

| | | | | | | | |
|------------------------------------|------------------|--|---|----------------------------|-----------------------------|---------------------------|----------------------------|
| DATE <u>2-15-06</u> | SEC. <u>31</u> | TWP. <u>17</u> | RANGE <u>24w</u> | CALLLED OUT <u>8:30 pm</u> | ON LOCATION <u>10:30 pm</u> | JOB START <u>11:00 pm</u> | JOB FINISH <u>Midnight</u> |
| LEASE <u>Rodie</u> | WELL # <u>#4</u> | LOCATION <u>Ness City - 5 west to 533 rd</u> | | COUNTY <u>Ness</u> | STATE <u>KS</u> | | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | <u>5 north - 1 west - 1/2 north - west into</u> | | | | |

CONTRACTOR American Eagle Oalg
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/2" T.D. 242'
 CASING SIZE 8 5/8" DEPTH 239'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT _____

OWNER Pental Petroleum
 CEMENT AMOUNT ORDERED 150 1/20 of Common 52
1/2 of 290 gal

| | | | | |
|----------|------------|--------------|--------------|----------------|
| COMMON | <u>150</u> | @ | <u>9.60</u> | <u>1440.00</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>15.00</u> | <u>45.00</u> |
| CHLORIDE | <u>5</u> | @ | <u>42.00</u> | <u>210.00</u> |
| ASC | | @ | | |
| HANDLING | <u>158</u> | @ | <u>1.70</u> | <u>268.60</u> |
| MILEAGE | <u>10</u> | <u>158.7</u> | <u>min</u> | <u>200.00</u> |
| TOTAL | | | | <u>2163.60</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Jack
 # 181 HELPER Rickey
 BULK TRUCK DRIVER Brandon
 # 322
 BULK TRUCK DRIVER _____

REMARKS:

Run 4 jts of 8 5/8 csg. Cement with
150 lbs cement. Dis place plug with
14 1/2 BB's fresh water -
Cement Seal Circ.
plug down @ midnight

Thanks

CHARGE TO: Pental Petroleum Hfd.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|--------------------|---|-------------|---------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>135.00</u> |
| EXTRA FOOTAGE | @ | | |
| MILEAGE | @ | <u>5.00</u> | <u>50.00</u> |
| MANIFOLD | @ | | |
| RECEIVED | | | |
| APR 06 2006 | | | |
| KCC WICHITA | | | |
| TOTAL | | | <u>195.00</u> |

PLUG & FLOAT EQUIPMENT

| | | | |
|---------------------|---|--|--------------|
| <u>1-8 5/8 Wood</u> | @ | | <u>55.00</u> |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL | | | <u>55.00</u> |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Don Anderson

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME Don Anderson



CHARGE TO: **RETAIL PETROLEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 APR 06 2006
 KCC WICHITA

TICKET No 9819
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS COMPS**

WELL/PROJECT NO. **#4** LEASE **RODIE** COUNTY/PARISH **NESS** STATE **KS** CITY DATE **2-24-06** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **AMERICAN EAGLE DRG.** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOCATOR** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSPRING** WELL PERMIT NO. WELL LOCATION **NESS COMPS - 4W, SW, LW, LW, WS**

REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------------------------|------|-------|-----|----|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE # 104 | 15 | | ME | | 4.00 | 60.00 |
| 578 | | 1 | | | PUMP SERVICES | 1 | 4363 | JOB | FT | 1250.00 | 1250.00 |
| 221 | | 1 | | | LUBES KCC | 2 | | GAL | | 26.00 | 52.00 |
| 281 | | 1 | | | MUD FLUSH | 500 | | GAL | | .75 | 375.00 |
| 402 | | 1 | | | CONTRALERS | 12 | 5 1/2 | EA | | 60.00 | 720.00 |
| 403 | | 1 | | | CONWT BASKETS | 2 | | EA | | 230.00 | 460.00 |
| 404 | | 1 | | | PORT COLLAR TOPJT # 65 | 1 | 1685 | EA | FT | 2000.00 | 2000.00 |
| 406 | | 1 | | | LATCH DOWN PLUG - RAFFEE | 1 | | EA | | 210.00 | 210.00 |
| 407 | | 1 | | | INSERT FLOAT SHOE W/ AUTO FILL | 1 | | EA | | 250.00 | 250.00 |
| 419 | | 1 | | | ROTATING HEAD RENTAL | 1 | | JOB | | 250.00 | 250.00 |

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 MAR 30 2006
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED **2-24-06** TIME SIGNED **1230** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | |
|--|---|-----------------------------|-----------|------------|---------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | #1 | 5627.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | #2 | 3449.37 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | subtotal | 9076.37 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX | |
| ARE YOU SATISFIED WITH OUR SERVICE? | <input checked="" type="checkbox"/> YES | <input type="checkbox"/> NO | | ness 5.3% | 389.39 |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | TOTAL | 9465.76 |

SWIFT OPERATOR **WAVE WASON** APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!