

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980
 Name: Lotus Operating Co. LLC
 Address: 100 S. Main, Ste 420
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Plains Marketing, LP
 Operator Contact Person: Tim Hellman
 Phone: (316) 262-1077
 Contractor: Name: Duke Drig Co. Inc.
 License: 5929
 Wellsite Geologist: Joe Baker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/20/2006</u>	<u>1/4/2006</u>	<u>1-5-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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CONSERVATION DIVISION
WICHITA, KS

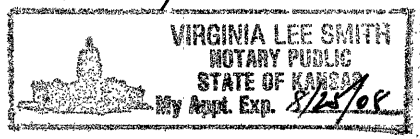
API No. 15 - 151-22229 -00-00
 County: Pratt
 N2 NE Sec. 8 Twp. 29 S. R. 15 East West
660 feet from S / (circle one) Line of Section
1440 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hanwit Well #: 2
 Field Name: Springvale Northwest
 Producing Formation: Mississippi
 Elevation: Ground: 2015 Kelly Bushing: 2026
 Total Depth: 5030 Plug Back Total Depth: 4744
 Amount of Surface Pipe Set and Cemented at 288 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
 (Data must be collected from the Reserve Pit) 6-8-07
 Chloride content 21,000 ppm Fluid volume 425 bbls
 Dewatering method used vacuum truck
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers Inc. of Kansas
 Lease Name: #1 Watson SWD License No.: 8061
 Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
 County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Managing Member Date: 4/12/2006
 Subscribed and sworn to before me this 12th day of April,
2006.
 Notary Public: Virginia Lee Smith
 Date Commission Expires: August 25, 2008



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: Lotus Operating Co. LLC Lease Name: Hanwit Well #: 2
Sec. 8 Twp. 29 S. R. 15 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Dual Induction, Neutron/Density, Microlog, Sonic Log Formation (Top), Depth and Datum Name Heebner 3928 -1902 Lansing 4098 -2072 Miss 4614 -2588 Viola 4825 -2799 Arb 4975 -3004 RTD 5030 -3004 LTD 5028 -3002

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size 2 3/8" Set At 4676 Packer At none Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. 1/20/2006 Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbls. 152 Gas Mcf 5 Water Bbls. 40 Gas-Oil Ratio Gravity 37

Disposition of Gas Vented Sold Used on Lease METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval

DSTS- #2 Hanwit

DST #1 2719'-2737', 30-30-60-0, Tool slid 5' to btm. 1st open: Off btm in 22 seconds. No blow back on 1st shut in, 2nd open: built to 6" in bucket. Tool would not close. Come off btm. Rec: 600' GIP, 40' Sl. watery drilling mud, (25% water, 75% mud), Chl 48,000 ppm. Since we were drilling with native mud and saltwater (168,000 ppm) and spotted a good tank of mud prior to DST (est. chlorides 5000), the water recovery on the DST is inconclusive.
IHP: 1369#, IFP: 27/36#, ISIP: 106# (tight), FFP: 28/44#, FSIP: None, FHP: 1361#.

DST #2 4560 - 4585' 30-60-60-90, 1st Open: off btm in 10 sec., GTS: 5 min.
10 min: 66 MCFG, 20 min: 59 MCFG, 30 min: TSTM. 2nd open: off btm, immed.
10 min: 7,500 CFG, 20 min: 8,200 CFG, 30 min: 8,900 CFG, 40 min: 10,600 CFG,
50 min: 12,700 CFG, 60 min: 13,700 CFG. Rec: 2263' CGO (38 grav), 124'
HGCMO (40% gas, 40% oil, 20% mud), 186' HG & OCM (40%gas, 25% oil, 35%
mud). Total fluid recovery: 2573'. IHP: 2177#, IFP: 158/289#, ISIP: 1120#, FFP:
333/536#, FSIP: 997#, FHP: 2156#, Temp: 134⁰ F.

DST #3 4621- 4667' 45-60-90-120 1st Open: off btm in 1 min. No blow back. 2nd open: off btm
in 5 sec. GTS in 20 min. 30 min: 5,800 CFG,
40 min: 6,500 CFG, 50 min: 6,650 CFG, 60 min: 6,800 CFG, 70 min: 7,100 CFG
and stabilized.
Rec: 120' FO, (41 grav), 100' HG & OCM (35% gas, 30% oil, 35% mud). 220'
total fluid. No water. IHP: 2236#, IFP: 28/52#, ISIP: 1384#, FFP: 56/103#, FSIP:
1443#, FHP: 2169#,
Temp: 129⁰ F.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# ~~000000000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge.

DATE	1-05-06	SEC.	08	TWP.	29S	RANGE	15W	CALLED OUT	1:30 AM	ON LOCATION	4:00 AM	JOB START	12:40	JOB FINISH	1:40 PM
LEASE	Harwit	WELL #	2	LOCATION	CROFT 2 N 3/4 E			COUNTY	Pratt	STATE	KS				
OLD OR	NEW (Circle one)		3/into												

CONTRACTOR Duke #1
 TYPE OF JOB long string
 HOLE SIZE 7 7/8 T.D. 5030
 CASING SIZE 5 1/2 DEPTH 4800
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 5030
 TOOL DEPTH
 PRES. MAX 650 PSI MINIMUM 200 PSI
 MEAS. LINE SHOE JOINT 28 FT
 CEMENT LEFT IN CSG. 28 FT
 PERFS.
 DISPLACEMENT Fresh Water 116 BBS

OWNER Lotus Operating
 CEMENT
 AMOUNT ORDERED 170 sk 60:40:2
55 sk 60:40:2 + 1# F1-5P
 COMMON 135 A @ 8.20 1174.50
 POZMIX 90 @ 4.70 423.00
 GEL 4 @ 14.00 56.00
 CHLORIDE @
 ASC @
F1-5P 1# @ 11.10 11.10
 HANDLING 229 @ 1.60 366.40
 MILEAGE 25 x 229 x .06 343.50
 TOTAL 2374.50

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 372 HELPER Mike B.
 BULK TRUCK
 # 364 DRIVER Jerry C.
 BULK TRUCK
 # DRIVER

REMARKS:

P.P.C. on Bottom Break c.ire
pump 170 sk 60:40:2 + 55 sk 60:40
2 + 1# F1-5P Rebars Plug
Displace w/ 116 BBS, Fresh water
slow rate bump Plug float
did hold

SERVICE

DEPTH OF JOB 4800'
 PUMP TRUCK CHARGE 1435.00
 EXTRA FOOTAGE @
 MILEAGE 25 @ 5.00 125.00
 MANIFOLD Head Rent @ 75.00 75.00
 TOTAL 1635.00

CHARGE TO: Lotus Operating
 STREET
 CITY STATE ZIP

5 1/2" PLUG & FLOAT EQUIPMENT
 1-Guid shoe @ 160.00 160.00
 1-AFU INSERT @ 235.00 235.00
 1-BASKET @ 140.00 140.00
 5-CENTRALIZERS @ 50.00 250.00
 1-RUBBER PLUG @ 60.00 60.00
 TOTAL 845.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# ~~15-1728820~~

KCC

APR 17 2006

CONFIDENTIAL 22005

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>12-20-05</u>	SEC <u>8</u>	TWP. <u>25s</u>	RANGE <u>15w</u>	CALLED OUT <u>10:00 PM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Handit</u>	WELL # <u>2</u>	LOCATION <u>Cents KS. 9w, 2n,</u>			COUNTY <u>Pratt</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3/4E, 7/5</u>				

CONTRACTOR Duke 1
 TYPE OF JOB Surface
 HOLE SIZE 14 3/4 T.D.
 CASING SIZE 10 3/4 DEPTH 275'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 250 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 27 Bbls
 EQUIPMENT _____

PUMP TRUCK CEMENTER Carl Balding
 # 360-265 HELPER Dwayne West
 BULK TRUCK
 # 356-252 DRIVER Jason Kester
 BULK TRUCK
 # _____ DRIVER _____

OWNER Lotus Operating
 CEMENT
 AMOUNT ORDERED
225 sx 60:40:2+3%cc

COMMON	<u>135</u>	A	@	<u>8.70</u>	<u>1174.50</u>
POZMIX	<u>90</u>		@	<u>4.70</u>	<u>423.00</u>
GEL	<u>4</u>		@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7</u>		@	<u>38.00</u>	<u>266.00</u>
ASC			@		

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HANDLING	<u>236</u>	@	<u>1.60</u>	<u>377.60</u>
MILEAGE	<u>25 x 236 x .06</u>			<u>354.00</u>
TOTAL				<u>2651.10</u>

REMARKS:

Run 275' 10 3/4 w/ 12' 8 3/8 L-Joint
Break circulation w/ Rig
Mix 225 sx 60:40:2+3%cc
Disp Cem w/ 27 Bbls water.
Leave 15' Cement in Pipe + Shut in.
Circulate 40 sx to Pit

CHARGE TO: Lotus Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>275'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>5.00</u>	<u>125.00</u>
MANIFOLD		@		
TOTAL				<u>795.00</u>

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

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ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

SIGNATURE W. H. LaFey

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____