

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5585  
Name: Clinton Production, Inc.  
Address: 330 N. Armour  
City/State/Zip: Wichita, Kansas 67206  
Purchaser: NCRA  
Operator Contact Person: Chris Clinton  
Phone: (316) 684.7996  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: William Stout

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/17/05 11/23/05 1/20/06  
Spud Date or 11/23/05 1/20/06  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 155-21495 6000  
County: Reno  
NW NE NE Sec. 5 Twp. 24 S. R. 8  East  West  
330 feet from S (N) (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Crow Well #: 3  
Field Name: Morton North  
Producing Formation: Lower Hertha / Swope

Elevation: Ground: 1668 Kelly Bushing: 1677  
Total Depth: 3740 Plug Back Total Depth: 3690  
Amount of Surface Pipe Set and Cemented at 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT I WITH 6-6-07  
Chloride content \_\_\_\_\_ ppm Fluid volume 1280 bbls  
Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:  
Operator Name: C&C Tank Service  
Lease Name: Roach License No.: 30708  
Quarter SW Sec. 14 Twp. 23 S. R. 9  East  West  
County: Reno Docket No.: 22208

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: March 22, 2006  
Subscribed and sworn to before me this 23<sup>rd</sup> day of March, 2006.  
Notary Public: [Signature]  
Date Commission Expires: 3/02/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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AIMEE SHANK  
Notary Public - State of Kansas  
My Appt. Expires

Operator Name: Clinton Production, Inc. Lease Name: Crow Well #: 3  
 Sec. 5 Twp. 24 S. R. 8  East  West County: Reno

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CN / CD , Dual Induction, Rad. Guard Log, Sonic Cement Bond</b>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Brn Lime</td> <td>3187</td> <td>-1510</td> </tr> <tr> <td>Lansing</td> <td>3208</td> <td>-1531</td> </tr> <tr> <td>Swope</td> <td>3487</td> <td>-1810</td> </tr> <tr> <td>L. Hertha</td> <td>3553</td> <td>-1876</td> </tr> <tr> <td>BKC</td> <td>3581</td> <td>-1904</td> </tr> <tr> <td>Miss Lime</td> <td>3673</td> <td>-1996</td> </tr> <tr> <td>Kinderhook</td> <td>3695</td> <td>-2018</td> </tr> <tr> <td>LTD</td> <td>3740</td> <td>-2063</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Brn Lime	3187	-1510	Lansing	3208	-1531	Swope	3487	-1810	L. Hertha	3553	-1876	BKC	3581	-1904	Miss Lime	3673	-1996	Kinderhook	3695	-2018	LTD	3740	-2063
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	222'	Common	185	2% gel, 3%cc
Production	7 7/8	5 1/2	14#	3725'	Common	160	3/10 CFR, .25% defoamer
							1/4 cell flake, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3488-3493 (Swope)	500 gal 15% MCA, 3250 gal 15% HCL gelled	
4	3554-3558 (Lower Hertha)	500 gal 15% MCA, 3250 gal 15% HCL gelled	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>3612</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/20/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf	Water Bbls. <u>40</u>	Gas-Oil Ratio	Gravity <u>31.5</u>

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input checked="" type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)	<input checked="" type="checkbox"/> Commingled	<u>3488-93</u>	<u>3554-58</u>

4/50 JCT - 2W ON 50 - 1N - 44W - 5 BWTB



INVOICE NO.	Subject to Correction			FIELD ORDER 11567 ✓	
Date 11-23-05	Lease CROW	Well # 3	Legal 5-24-8		
Customer ID	County RENO	State KS	Station PRATT, KS		
CANTON PRODUCTIONS INC.		Depth	Formation	Shoe Joint 21.72'	
Casing 5 1/2	Casing Depth 3725'	TD 3745'	Job Type CONCRETE - NU		
Customer Representative WAYNE		Treater	K. GORDLEY		

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by X *Wayne Gordonley*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	160 SK	COMMON CEMENT	-			
D203	75 SK	60/40 POZ	-			
E221	2675 LB	SAND	-			
E243	38 LB	DEFORMER	-			
E244	46 LB	CFR	-			
E321	801 LB	GILSONITE	-			
E194	41 LB	CELFULANE	-			
E302	500 GAL	MUDFLUSH	-			
F101	1 EA.	5 1/2 TURBOWELER	-			
F143	1 EA.	5 1/2 TOP RUBBER PLUG	-			
F191	1 EA.	5 1/2 GUIDE SHOE	-			
F231	1 EA.	5 1/2 INSERT FLOUT	-			
E100	80 mile	TRUCK MILE				
E101	40 mile	PICKUP MILE				
E104	346.7M	BULK DELIVERY				
E107	185 SK	CMT. SERV CHARLB				
E208	1 EA.	PUMP CHARLB				
E201	1 EA.	CEMENT HEAD				
PRICE =				7032.77		

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**TREATMENT REPORT**

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MAR 22 2006

Customer ID	Date	
Customer <i>CLINTON PROD. INC</i>	<i>11-23-05</i>	
Lease <i>CROW</i>	Lease No. <i>1</i>	Well # <i>3</i>
Field Order # <i>11567</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>
Type Job <i>LONG STRONG - NW</i>	Depth <i>3725</i>	County <i>RENO</i>
Formation <i>TD-3745</i>	Legal Description <i>5-24-8</i>	State <i>KS</i>

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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>3725</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>3725</i>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>3725</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative *WAYNE* Station Manager *HENRY* Treater *GORDLEY*

Service Units	<i>170</i>	<i>227</i>	<i>347</i>	<i>501</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1800</i>					<i>ON LOCATION</i>
					<i>RUN <del>3725</del> 5 1/2 CSC.</i>
					<i>GUIDE SPODE DWSEPT FLOOR</i>
					<i>CENT-1-2-3-4-5-6-7-8-9-10-11-12</i>
<i>2015</i>					<i>TAG BOTTOM - DROP BALL - CIRC.</i>
<i>2045</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>PUMP 500 gal. mud flush</i>
	<i>300</i>		<i>5</i>	<i>5</i>	<i>PUMP 5 bbl H2O</i>
	<i>200</i>		<i>39</i>	<i>5</i>	<i>INDEX 160 SK. COMMON</i>
					<i>SACT SATURATED, 3/10% CER 1/4% DEFOM, 5% GISONITE 1/4% SK. CELLFIB</i>
	<i>0</i>		<i>0</i>	<i>6 1/2</i>	<i>STOP - WASH LOWE - DROP PLUG</i>
	<i>200</i>			<i>6 1/2</i>	<i>START DISP.</i>
	<i>600</i>		<i>85</i>	<i>4</i>	<i>LIFT CEMENT</i>
					<i>SLOW RATE</i>
<i>2115</i>	<i>1000</i>		<i>90</i>	<i>4</i>	<i>PLUG DOWN - HOLD</i>
<i>2200</i>					<i>PUMP RT &amp; MH - 25 SK 60/40 P02</i>
					<i>JOB COMPLETE</i>
					<i>THANKS - KEVEN</i>

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# ALLIED CEMENTING CO., INC. 18466

Federal Tax I.D.# ~~92-27300~~

CONFIDENTIAL SERVICE POINT:

EMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 22 2006

Great Bend

DATE <u>11-17-05</u>	SEC. <u>5</u>	TWP. <u>24</u>	RANGE <u>8E</u>	CALLED OUT <u>9:30pm</u>	KCO LOCATION <u>11:30pm</u>	JOB START <u>12:30am</u>	JOB FINISH <u>1:15 AM</u>
EASE <u>Crow</u>	WELL # <u>#3</u>	LOCATION <u>Hiway 204 Langdon Blk</u>		COUNTY <u>1 Reno</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one)		<u>top 1/4 east - north - 1/2 east south into</u>					

CONTRACTOR South Wind #2

TYPE OF JOB Surface Pipe

PIPE SIZE 12 1/2 T.D. 225'

PIPE SING SIZE 3 5/8 DEPTH 222'

PIPE SING SIZE DEPTH

PIPE SING SIZE DEPTH

RES. MAX MINIMUM

PIPE SING SIZE SHOE JOINT

CEMENT LEFT IN CSG. approx 15'

REMARKS

DISPLACEMENT

OWNER Clinton Pease

CEMENT

AMOUNT ORDERED 185.5x Common

390.00 c + 290.00 gel

COMMON	<u>185</u>	@	<u>8.70</u>	<u>1609.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>195</u>	@	<u>1.60</u>	<u>312.00</u>
MILEAGE	<u>30 .6 .195</u>			<u>351.00</u>
TOTAL				<u>2556.50</u>

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EQUIPMENT

PUMP TRUCK CEMENTER Jack

TRUCK HELPER J.O.

TRUCK DRIVER Deannan

TRUCK DRIVER

REMARKS:

Run 5' of 8 5/8 csg - Cement with  
185.5x cement - Displace plug with  
13.5 BBLs of fresh water  
Cement did not

Thanks

CHARGE TO: Clinton Production, Inc.

STREET 330 N. Osmond

CITY Wichita STATE Ks ZIP 67206

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
		@		
		@		
TOTAL				<u>820.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 5/8 Wood</u>		@		<u>55.00</u>
		@		
		@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or