

**CONFIDENTIAL**

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33476  
Name: FIML Natural Resources, LLC  
Address: 410 17th St. Suite 900  
City/State/Zip: Denver, CO 80202  
Purchaser: NCRA  
Operator Contact Person: Phyllis Sobotik  
Phone: (303) 899-5608  
Contractor: Name: Forrest Energy  
License: 33436

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1/3/06</u>	<u>1/12/06</u>	<u>2/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23487-00-20  
County: Rooks  
NE NE SW Sec. 16 Twp. 8S S. R. 18  East  West  
2305 feet from G / N (circle one) Line of Section  
2280 feet from E / V (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Williams Well #: 11A-16-818  
Field Name: Wildcat

Producing Formation: Lansing/Kansas City  
Elevation: Ground: 1960' Kelly Bushing: 1966'  
Total Depth: 3682' Plug Back Total Depth: 3380' (CIBP)  
Amount of Surface Pipe Set and Cemented at 8 5/8" @ 311 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set DV @ 1356' Feet  
If Alternate II completion, cement circulated from 1356'  
feet depth to surface w/ 350 sx cmt.

**Drilling Fluid Management Plan** *Alt II with 6-8-07*  
(Data must be collected from the Reserve Pit)  
Chloride content 1250 ppm Fluid volume 800 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_

**RECEIVED**  
**APR 10 2006**  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik  
Title: Operations Regulatory Manager Date: 4/5/2006

Subscribed and sworn to before me this 5th day of April,  
2006.

Notary Public: Elaine Winick  
Date Commission Expires: 5-5-2009

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**KCC**  
**APR 05 2006**  
**CONFIDENTIAL**

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: FIML Natural Resources, LLC Lease Name: Williams Well #: 11A-16-818
Sec. 16 Twp. 8S S. R. 18 [ ] East [x] West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [ ] No (Attach Additional Sheets)
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No (Submit Copy)
List All E. Logs Run:
HRI/Sonic/GR
Den/Neutron/ML/GR

Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Stone Corral, Topeka, Heebner, Lansing, and Arbuckle with their respective depths.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Rows for various perforation intervals.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [x] Commingled 3300'-3326'
(If vented, Submit ACO-18.) [ ] Other (Specify)

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

KCC

APR 05 2006

CONFIDENTIAL

*Well File*  
*Surf. Cg. Cement*  
\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 100214

Invoice Date: 01/12/06

RECEIVED  
JAN 18 2006

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

Cust I.D.....: FIML  
P.O. Number...: Williams 11 *A-16-818*  
P.O. Date.....: 01/12/06

Due Date.: 02/11/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	180.00	SKS	8.7000	1566.00	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	6.00	SKS	38.0000	228.00	T
Handling	190.00	SKS	1.6000	304.00	E
Mileage	56.00	MILE	11.4000	638.40	E
190 sks @.06 per sk per mi					
Surface	1.00	JOB	785.0000	785.00	E
Mileage pmp trk	56.00	MILE	5.0000	280.00	E
Guide Shoe	1.00	EACH	235.0000	235.00	T
Insert	1.00	EACH	325.0000	325.00	T
Centralizers	2.00	EACH	55.0000	110.00	T
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 458.24  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4582.40  
Tax.....: 136.48  
Payments: 0.00  
Total....: 4718.88

*8100-145*  
*Adam D. Blum*

RECEIVED  
APR 10 2006  
KCC WICHITA

KCC  
APR 05 2006  
CONFIDENTIAL

# ALLIED CEMENTING CO., INC. 23680

Federal Tax I.D.# ~~99-0000000~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1/3/05</u>	SEC. <u>16</u>	TWP. <u>8</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION <u>5:00 pm</u>	JOB START <u>10:15 pm</u>	JOB FINISH <u>10:45 pm</u>
LEASE <u>Williams</u>	WELL# <u>11 A-16-818</u>	LOCATION <u>Plainville 5 N 2 W 2 1/2 N</u>			COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 W 1/2 N E into</u>				

CONTRACTOR Forest Energy Rig # 10 OWNER

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 314

CASING SIZE 8 5/8 24" DEPTH 310

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 43.40

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 16.97

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane  
# 398 HELPER Fred

BULK TRUCK  
# 345 DRIVER Gary

BULK TRUCK  
# DRIVER

**REMARKS:**

Got Circulation, and pumped 10 bbls of water. Mixed 180 sks @ 14.7 an yield @ 1.36 /sk Mixed @ 6.5 gal /sk. Displaced + pumped plug down, landed plug @ 800 psi. Circulated 13 1/2 sks to pit. Cement Circulated.

CEMENT			
AMOUNT ORDERED	<u>180 Com 3% CC</u>		
<u>2% Gel</u>			
COMMON	<u>180</u>	@ <u>8.70</u>	<u>1566.00</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6</u>	@ <u>38.00</u>	<u>228.00</u>
ASC		@	

RECEIVED

APR 10 2006

KCC WICHITA

HANDLING	<u>190</u>	@ <u>1.60</u>	<u>304.00</u>
MILEAGE	<u>56</u>		<u>638.40</u>
		TOTAL	<u>2792.40</u>

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>785.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>56</u>	@ <u>5.00</u>	<u>280.00</u>
MANIFOLD		@	
		@	
		@	
		TOTAL	<u>1065.00</u>

CHARGE TO: FIML Natural Resources LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 Guide shoe</u>	@		<u>335.00</u>
<u>RFV Insert</u>	@		<u>325.00</u>
<u>2 Cents</u>	@ <u>55.00</u>		<u>110.00</u>
<u>Plug</u>	@		<u>55.00</u>
	@		
		TOTAL	<u>725.00</u>

TAX

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you  
[Signature]

SIGNATURE

PRINTED NAME

Well file

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

RECEIVED  
JAN 23 2006

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 100269

Invoice Date: 01/18/06

KCC  
APR 05 2006  
CONFIDENTIAL

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

Cust I.D.....: FIML  
P.O. Number...: Williams 11A-16-818  
P.O. Date....: 01/18/06

Due Date.: 02/17/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Hel	7.00	SKS	14.0000	98.00	T
ASC	350.00	SKS	10.7500	3762.50	T
FR-2	500.00	GAL	1.0000	500.00	T
halt	33.00	SKS	15.0000	495.00	T
handling	383.00	SKS	1.6000	612.80	E
mileage	57.00	MILE	22.9800	1309.86	E
383 sk s@.06 per sk per mi					
rod. String	1.00	JOB	1320.0000	1320.00	E
mileage pmp trk	57.00	MILE	5.0000	285.00	E
W Tool	1.00	EACH	3300.0000	3300.00	T
centralizers	20.00	EACH	50.0000	1000.00	T
basket	1.00	EACH	140.0000	140.00	T
guide Shoe	1.00	EACH	160.0000	160.00	T
WFU Insert	1.00	EACH	235.0000	235.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 1321.82  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 13218.16  
 Tax.....: 513.60  
 Payments: 0.00  
 Total....: 13731.76

8200-118  
Adam D. Bl...  
1st stage

RECEIVED  
APR 10 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 23689

Federal Tax I.D.# ~~14-0000000~~

**KCC**

SERVICE POINT: Russell

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

APR 05 2006

DATE <u>1/13/06</u>	SEC. <u>16</u>	TWP. <u>8</u>	RANGE <u>18</u>	CALLS OUT <u>6:00 a.m.</u>	ON LOCATION <u>8:00 a.m.</u>	JOB START <u>8:45 a.m.</u>	JOB FINISH <u>10:00 a.m.</u>
LEASE <u>Williams</u>	WELL # <u>11A-16-818</u>	LOCATION <u>9 N 1 W 1/2 S 1 1/2 W</u>		COUNTY <u>Rooks</u>	STATE <u>Ks.</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/2 S E into</u>					

CONTRACTOR Warren Drilling LLC Rig #10 OWNER

TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 3682  
 CASING SIZE 5 1/2 15.50 DEPTH 3659.91  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 FOOL D.V. Tool DEPTH 1357.63  
 PRES. MAX 1700 psi MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 43.20  
 CEMENT LEFT IN CSG. 43.20'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 86.2

**CEMENT**

AMOUNT ORDERED 350 ASC 22% Gel  
500 Gel - WFR-2 10% Salt

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	<u>7</u>	@	<u>14<sup>00</sup></u>	<u>98<sup>00</sup></u>
CHLORIDE	_____	@	_____	_____
ASC	<u>350</u>	@	<u>1075</u>	<u>3762<sup>00</sup></u>
WFR-2	<u>500 gals</u>	@	<u>1<sup>00</sup></u>	<u>500<sup>00</sup></u>
Salt	<u>33</u>	@	<u>15<sup>00</sup></u>	<u>495<sup>00</sup></u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>383</u>	@	<u>1<sup>60</sup></u>	<u>612<sup>00</sup></u>
MILEAGE	<u>64/SK/MI</u>	@	<u>1309<sup>86</sup></u>	<u>1309<sup>86</sup></u>
TOTAL				<u>6778.16</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane  
 # 398 HELPER Alan  
 BULK TRUCK \_\_\_\_\_  
 # 396 DRIVER Brian  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Mix 350 sks. Cement yield @  
1.4 wt. @ 14.5  
Loaded plug @ 1700 psi  
Float Held  
Pump Plug down @ 6 bbl/min  
200psi pump plug

CHARGE TO: FIML Natural Resources, LLC

STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*Thanks!*

SIGNATURE [Signature]

PRINTED NAME

**SERVICE**

DEPTH OF JOB	_____		_____	_____
PUMP TRUCK CHARGE	_____		_____	<u>1320<sup>00</sup></u>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<u>57</u>	@	<u>5<sup>00</sup></u>	<u>285<sup>00</sup></u>
MANIFOLD	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
TOTAL				<u>1605<sup>00</sup></u>

**KCC WICHITA**

**PLUG & FLOAT EQUIPMENT**

<u>5 1/2 D.V. Tool</u>	@	<u>3300<sup>00</sup></u>
<u>20 7/8 Cents</u>	@	<u>1000<sup>00</sup></u>
<u>1 Basket</u>	@	<u>140<sup>00</sup></u>
<u>AFU-Insert</u>	@	<u>235<sup>00</sup></u>
<u>Guide Shoe</u>	@	<u>160<sup>00</sup></u>
_____		_____
TOTAL		<u>4835<sup>00</sup></u>

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Well File

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 100270

Invoice Date: 01/18/06

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

**KCC**  
**APR 05 2006**  
**CONFIDENTIAL**

Cust I.D.....: FIML  
P.O. Number...: Williams 11A-16-818  
P.O. Date.....: 01/18/06

Due Date.: 02/17/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	210.00	SKS	8.7000	1827.00	T
Pozmix	140.00	SKS	4.7000	658.00	T
Gel	18.00	SKS	14.0000	252.00	T
FloSeal	88.00	LBS	1.7000	149.60	T
Handling	368.00	SKS	1.6000	588.80	E
Mileage	57.00	MILE	22.0800	1258.56	E
368 sks @.06 per sk per mi					
Top Stage	1.00	JOB	785.0000	785.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	5518.96
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	152.99
If Account CURRENT take Discount of \$ <u>551.90</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	5671.95

8200-118  
Adem D. Blum  
2nd Stage

RECEIVED  
APR 10 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 23690

Federal Tax I.D. # ~~48-0727880~~

KCC

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

APR 05 2006

DATE <u>1/13/06</u>	SEC. <u>16</u>	TWP. <u>8</u>	RANGE <u>18</u>	CONFIDENTIAL	ON LOCATION	JOB START <u>2:15 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Williams</u>	WELL # <u>11A-16-818</u>	LOCATION <u>9 N 1 W 1/2 S 1/2 W</u>			COUNTY <u>Rees</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)			<u>1/2 S Finto</u>				

CONTRACTOR Warren Drilling LLC Rig #10 OWNER \_\_\_\_\_

TYPE OF JOB Top Stage Circulate Cement

HOLE SIZE 2 3/8 T.D. 3682

CASING SIZE 5 1/2 15.5" DEPTH 3659.91

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL D.V Tool DEPTH 1352.63

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 32.36

CEMENT AMOUNT ORDERED 350 60% Lite

1/4 # Flo

COMMON	<u>210</u>	@	<u>870</u>	<u>182700</u>
POZMIX	<u>140</u>	@	<u>470</u>	<u>65800</u>
GEL	<u>18</u>	@	<u>1400</u>	<u>25200</u>
CHLORIDE		@		
ASC		@		
Flo Seal	<u>28#</u>	@	<u>170</u>	<u>14960</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>368</u>	@	<u>160</u>	<u>58800</u>
MILEAGE	<u>6¢/sk/mile</u>			<u>125850</u>
TOTAL				<u>473300</u>

EQUIPMENT

PUMP TRUCK # 378 CEMENTER Shane HELPER Alan

BULK TRUCK # 362 DRIVER Sody

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

10:15 a.m. REMARKS:  
Open D.V Tool @ 700 psi  
Circulate for 4 hrs.  
Mix cement yield @ 1.9 cu  
the wt. 13.8  
Rot Hole 15 sks, Landab  
ply @ 1500 psi, pumped ply @ 500 psi  
Float held  
Cement Circulated

CHARGE TO: FIMC Natural Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 78500

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

RECEIVED @ \_\_\_\_\_

APR 10 2006 @ \_\_\_\_\_

KCC WICHITA TOTAL 78500

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks.

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_

PRINTED NAME \_\_\_\_\_