

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5030  
 Name: Vess Oil Corporation  
 Address: 8100 E. 22nd Street North, Bldg. 300  
 City/State/Zip: Wichita, KS 67226  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: W.R. Horigan  
 Phone: (316) 682-1537 X103  
 Contractor: Name: L. D. Drilling, Inc.  
 License: 6039  
 Wellsite Geologist: Kim B. Shoemaker  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>2/4/06</u>                     | <u>2/9/06</u>   | <u>3/6/06</u>                           |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

**KCC**

**MAY 11 2006**

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API No. 15 - 163-23,510-00-00  
 County: Rooks  
~ E/2 E/2 E/2 Sec. 1 Twp. 10S S. R. 20W  East  West  
2730' feet from S N (circle one) Line of Section  
330' feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Graham-Sutor Unit Well #: #1  
 Field Name: Marcotte  
 Producing Formation: Arbuckle  
 Elevation: Ground: 2233' Kelly Bushing: 2238'  
 Total Depth: 3784' Plug Back Total Depth: 3782'  
 Amount of Surface Pipe Set and Cemented at 234 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1706' Feet  
 If Alternate II completion, cement circulated from 1704'  
 feet depth to surface w/ 180 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) **ALT II WFM 6-8-07**  
 Chloride content 4000 ppm Fluid volume 400 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Operations Engineer Date: 5/10/06  
 Subscribed and sworn to before me this 10th day of May  
20 06  
 Notary Public: Michelle D. Henning  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAY 15 2006**

**KCC WICHITA**

Operator Name: Vess Oil Corporation Lease Name: Graham-Sutor Unit Well #: #1  
 Sec. 1 Twp. 10S S. R. 20W  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Gamma Ray Neutron CCL

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED

**KCC**  
**MAY 11 2006**  
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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |             |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |             |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| surface   | 12-1/4"           | 8-5/8"                    | 23#               | 234'          | common         | 160         | 3% cc, 2% gel              |
| production  | 7-7/8"            | 5-1/2"                    | 15.5#             | 3783'         | ASC            | 150         | 2% gel                     |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4              | 3769-77'  |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                    | Size  | Set At  | Packer At   | Liner Run  |
|--|---|---------|-------------|--|
|  | 2-7/8   | 3775'   |             | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method  |         |             |  |
| 3/13/06  | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |  |
| Estimated Production Per 24 Hours                | Oil Bbls.   | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity                                    |
|  | 55  |         | 1           |  |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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MAY 15 2006

KCC WICHITA

# ALLIED CEMENTING CO., INC. 25052

Federal Tax I.D.# ~~48-228~~ KCC

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAY 11 2006

SERVICE POINT:

Russell

**CONFIDENTIAL**

|                                    |                |                                   |                 |              |                            |                       |                           |
|------------------------------------|----------------|-----------------------------------|-----------------|--------------|----------------------------|-----------------------|---------------------------|
| DATE <u>2/10/06</u>                | SEC. <u>1</u>  | TWP. <u>10 S</u>                  | RANGE <u>20</u> | CALLED OUT   | ON LOCATION <u>2:30 pm</u> | JOB START <u>8:40</u> | JOB FINISH <u>9:15 pm</u> |
| LEASE <u>Graham Sutor</u>          | WELL# <u>1</u> | LOCATION <u>Zurich 4W 2 1/2 S</u> |                 |              | COUNTY <u>Rooks</u>        | STATE <u>Ks.</u>      |                           |
| OLD OR NEW (Circle one) <u>OLD</u> |                |                                   |                 | <u>Winto</u> |                            |                       |                           |

CONTRACTOR LD

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3784

CASING SIZE 5 1/2 15 # DEPTH 3790

TUBING SIZE DEPTH

DRILL PIPE DEPTH

FOOT Port Collar DEPTH 1662

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.68

CEMENT LEFT IN CSG. 42.68

PERFS.

DISPLACEMENT 29 1/4 661

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 409 HELPER Craig

BULK TRUCK

# 378 DRIVER Brian

BULK TRUCK

# DRIVER

REMARKS:

Rat Hole 15 sts

Set pipe @ 3783

Landed Plug @ 1500 psi

Float Held!

CHARGE TO: Vers Oil Corporation

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*thanks!*

SIGNATURE [Signature]

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 150 ASC 2% Gel

500 Gal WFR-2

|              |   |                      |                |
|--------------|---|----------------------|----------------|
| COMMON       | @ |                      |                |
| POZMIX       | @ |                      |                |
| GEL          | @ | <u>3</u>             | <u>14.00</u>   |
| CHLORIDE     | @ |                      |                |
| ASC          | @ | <u>150</u>           | <u>10.75</u>   |
|              | @ |                      |                |
| <u>WFR-2</u> | @ | <u>500</u>           | <u>1.00</u>    |
|              | @ |                      |                |
|              | @ |                      |                |
|              | @ |                      |                |
|              | @ |                      |                |
|              | @ |                      |                |
| HANDLING     | @ | <u>153</u>           | <u>1.60</u>    |
| MILEAGE      | @ | <u>6 1/2 SK/MILE</u> | <u>244.62</u>  |
| TOTAL        |   |                      | <u>2940.92</u> |

SERVICE

|                   |   |           |                |
|-------------------|---|-----------|----------------|
| DEPTH OF JOB      |   |           |                |
| PUMP TRUCK CHARGE |   |           | <u>1320.00</u> |
| EXTRA FOOTAGE     | @ |           |                |
| MILEAGE           | @ | <u>59</u> | <u>5.00</u>    |
| MANIFOLD          | @ |           |                |
|                   | @ |           |                |
|                   | @ |           |                |
| TOTAL             |   |           | <u>1615.00</u> |

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KCC WICHITA

PLUG & FLOAT EQUIPMENT

|                    |   |               |                |
|--------------------|---|---------------|----------------|
| <u>Port Collar</u> |   |               | <u>1750.00</u> |
| <u>6 Cents</u>     | @ | <u>50.00</u>  | <u>300.00</u>  |
| <u>2 Baskets</u>   | @ | <u>140.00</u> | <u>280.00</u>  |
| <u>Build Shoe</u>  | @ |               | <u>150.00</u>  |
| <u>API Inset</u>   | @ |               | <u>235.00</u>  |
| <u>3 1/2 Plug</u>  | @ |               | <u>60.00</u>   |
| TOTAL              |   |               | <u>2775.00</u> |

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME 6859

# ALLIED CEMENTING CO., INC. 25043

Federal Tax I.D.# 48-0111111

MAY 11 2006

SERVICE POINT:

**CONFIDENTIAL**

Russell

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

|                                |               |                 |                                |            |                            |                          |                           |
|--------------------------------|---------------|-----------------|--------------------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>2/10/06</u>            | SEC. <u>1</u> | TWP. <u>105</u> | RANGE <u>20</u>                | CALLED OUT | ON LOCATION <u>5:00 pm</u> | JOB START <u>7:45 pm</u> | JOB FINISH <u>8:00 pm</u> |
| LEASE <u>Behana Sutor unit</u> |               | WELL # <u>1</u> | LOCATION <u>Ellis 18 N 4 E</u> |            | COUNTY <u>Rooks</u>        | STATE <u>KS</u>          |                           |
| OLD OR <u>NEW</u> (Circle one) |               |                 | <u>1 1/2 N winto</u>           |            |                            |                          |                           |

CONTRACTOR C.D. Drilling

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 237

CASING SIZE 8 3/8 23# DEPTH 236

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 14 661

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 160 Com 3 1/2 cc

2% Gel

|          |            |                |                |
|----------|------------|----------------|----------------|
| COMMON   | <u>160</u> | @ <u>8.70</u>  | <u>1392.00</u> |
| POZMIX   |            | @              |                |
| GEL      | <u>3</u>   | @ <u>14.00</u> | <u>42.00</u>   |
| CHLORIDE | <u>5</u>   | @ <u>38.00</u> | <u>190.00</u>  |
| ASC      |            | @              |                |

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 598 HELPER Gary

BULK TRUCK

# 345 DRIVER Brian

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

|          |              |      |             |                |
|----------|--------------|------|-------------|----------------|
| HANDLING | <u>160</u>   | @    | <u>1.60</u> | <u>268.00</u>  |
| MILEAGE  | <u>64/50</u> | MILE | <u>1.10</u> | <u>655.20</u>  |
| TOTAL    |              |      |             | <u>2548.00</u> |

REMARKS:

Canon Circ!

CHARGE TO: Vess Oil Corporation

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

|                   |           |               |               |
|-------------------|-----------|---------------|---------------|
| DEPTH OF JOB      |           |               |               |
| PUMP TRUCK CHARGE |           |               | <u>670.00</u> |
| EXTRA FOOTAGE     |           | @             |               |
| MILEAGE           | <u>65</u> | @ <u>5.00</u> | <u>325.00</u> |
| MANIFOLD          |           | @             |               |
|                   |           | @             |               |
|                   |           | @             |               |
| TOTAL             |           |               | <u>995.00</u> |

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TOTAL 995.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

|                        |  |   |              |
|------------------------|--|---|--------------|
|                        |  | @ |              |
|                        |  | @ |              |
| <u>5 3/8 wood Plug</u> |  | @ | <u>55.00</u> |
|                        |  | @ |              |
|                        |  | @ |              |

TOTAL 55.00

TAX \_\_\_\_\_ 13327

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks

SIGNATURE Bill Owen

Bill Owen

PRINTED NAME