

CONFIDENTIAL

CONFIDENTIAL

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th St. Suite 900
City/State/Zip: Denver, CO 80202
Purchaser: NCRA **KCC**
Operator Contact Person: Phyllis Sobotik **APR 25 2006**
Phone: (303) 899-5608 **CONFIDENTIAL**
Contractor: Name: Excell Services, Inc.
License: 8273
Wellsite Geologist: _____

API No. 15 - 171-20615-00-00
County: Scott
C NW NW Sec. 9 Twp. 19 S. R. 31 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Pfeifer-Ball Well #: 4-9-1931
Field Name: To Be Determined
Producing Formation: Marmaton
Elevation: Ground: 2974' Kelly Bushing: 2986'
Total Depth: 4794' Plug Back Total Depth: 4692'
Amount of Surface Pipe Set and Cemented at 8 jts 8 5/8" @ 360 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3004' (DV Tool) Feet
If Alternate II completion, cement circulated from 3004'
feet depth to 370 w/ 565 sx cmt.

Drilling Fluid Management Plan **ALT II WITH 6-8-07**
(Data must be collected from the Reserve Pit)
Chloride content 1600 ppm Fluid volume 1050 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/9/06 2/16/06 3/14/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik
Title: Operations Regulatory Manager Date: 4-25-06
Subscribed and sworn to before me this 25 day of April,
2006.
Notary Public: Elaine Winick
Date Commission Expires: 5-5-2009

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
APR 27 2006
KCC WICHITA

Operator Name: FIML Natural Resources, LLC Lease Name: Pfeifer-Ball Well #: 4-9-1931
 Sec. 9 Twp. 19 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Marmaton	4364' -1378'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Pawnee	4440' -1454'
List All E. Logs Run:		Cherokee	4513' -1527'
Density/Neutron/GR		Morrow	4572' -1586'
HRI/GR		Spergen	4617' -1630'
Microlog			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	360'	Class A	225	3% cc, 2% gel
Production	7-7/8"	5-1/2"	15.5#	4782'	ASC	315	10% salt, 2% gel
				3004' (DV)	Lite	565	5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4672'-4674', 4684'-4688', CIBP @ 4665'	N/A	N/A
4	4618-23', CIBP @ 4614'	A/ 250 gals 15% MCA	4618'-23'
4	4592'-94', 4598'-4600', 4604'-06', CIBP @ 4450'	A/ 250 gals 15% MCA	4592'-4606'
4	4388'-92'	A/ 250 gals 15% MCA	4388'-92'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4433'	NA		
Date of First, Resumed Production, SWD or Enhr. 4/5/2006			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	38	NA	22			

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4388-92'

Production Interval Other (Specify) _____

Well file

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

KCC
APR 25 2006
CONFIDENTIAL

* I N V O I C E *

Invoice Number: 100782

Invoice Date: 02/13/06

PAID
FEB 17 2006

Sold FIML Natural Resources
To: L.L.C.
410 17th St. #900
Denver, CO
80202

Cust I.D.....: FIML
P.O. Number...: Pfeifer Ball
P.O. Date.....: 02/13/06 4-9-1931

Due Date.: 03/15/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	10.0000	2250.00	T
Hel	4.00	SKS	14.0000	56.00	T
Chloride	8.00	SKS	38.0000	304.00	T
Handling	237.00	SKS	1.6000	379.20	E
Mileage	60.00	MILE	14.2200	853.20	E
237 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	60.00	MILE	5.0000	300.00	E
Extra Footage	65.00	PER	0.5500	35.75	E
Guide Shoe	1.00	EACH	265.0000	265.00	T
Centralizers	3.00	EACH	55.0000	165.00	T
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 533.31
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5333.15
 Tax.....: 194.99
 Payments: 0.00
 Total....: 5528.14

8100-145
Adam D. Bl

RECEIVED
APR 27 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

22331

Federal Tax I.D.# ~~48-0221000~~ **KCC**

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 25 2006

SERVICE POINT:

Outlets

CONFIDENTIAL

DATE <u>2-10-06</u>	SEC. <u>9</u>	TWP. <u>19S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>2:45 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>8:45 AM</u>
LEASE <u>Ball</u>	WELL # <u>4-9-1931</u>	LOCATION <u>Scott City 70-4 1/2 S</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Excell #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 365'

CASING SIZE 8 5/8 DEPTH 260'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 2 1/2 BLS

OWNER Same

CEMENT

AMOUNT ORDERED 225 com 390cc

290cc

COMMON	<u>225</u>	@ <u>10⁰⁰</u>	<u>2250⁰⁰</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>14⁰⁰</u>	<u>56⁰⁰</u>
CHLORIDE	<u>8</u>	@ <u>38⁰⁰</u>	<u>304⁰⁰</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

373 HELPER Andrew

BULK TRUCK

377 DRIVER Alan

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>237</u>	@ <u>1⁶⁰</u>	<u>379²⁰</u>
MILEAGE	<u>106.45</u>	@ <u>8⁰⁰/mile</u>	<u>853²⁰</u>
TOTAL			<u>3842⁴⁰</u>

REMARKS:

cement did circulate

Plug down @ 8:35 AM

Approx 20 BLS circ.

Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB	<u>365'</u>		
PUMP TRUCK CHARGE			<u>670⁰⁰</u>
EXTRA FOOTAGE	<u>65</u>	@ <u>.55</u>	<u>35⁷⁵</u>
MILEAGE	<u>60</u>	@ <u>5⁰⁰</u>	<u>300⁰⁰</u>
MANIFOLD		@	

CHARGE TO: FIML

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

APR 27 2006

TOTAL 1005⁷⁵

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Tex Pat G.S</u>	<u>60</u>	@	<u>265⁰⁰</u>
<u>3-8 5/8 cent</u>		@ <u>55⁰⁰</u>	<u>165⁰⁰</u>
<u>1-8 5/8 plus</u>		@ <u>55⁰⁰</u>	<u>55⁰⁰</u>
TOTAL			<u>485⁰⁰</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE W May Job

PRINTED NAME _____

Well file

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

KCC

APR 25 2006

CONFIDENTIAL

* I N V O I C E *

Invoice Number: 100918

Invoice Date: 02/21/06

Sold FIML Natural Resources
To: L.L.C.
410 17th St. #900
Denver, CO
80202

Cust I.D.....: FIML
P.O. Number...: Pfeifer/Ball 4-9-1931
P.O. Date.....: 02/21/06

Due Date.: 03/23/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	6.00	SKS	15.0000	90.00	T
ASC	315.00	SKS	12.8000	4032.00	T
Salt	34.00	SKS	17.3000	588.20	T
Gilsonite	1575.00	LBS	0.6500	1023.75	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	405.00	SKS	1.7000	688.50	E
Mielage	60.00	MILE	28.3500	1701.00	E
405 sks @.07 per sk per mi					
Bottom Stage	1.00	JOB	1580.0000	1580.00	E
Mileage pmp trk	60.00	MILE	5.0000	300.00	E
Head Rental	1.00	PER	75.0000	75.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
Float Collar	1.00	EACH	320.0000	320.00	T
Centralizers	20.00	EACH	50.0000	1000.00	T
Basket	1.00	EACH	140.0000	140.00	T
DV Tool	1.00	EACH	3300.0000	3300.00	T
Stop Ring	1.00	EACH	20.0000	20.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	15518.45
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	703.96
If Account CURRENT take Discount of \$ <u>1561.84</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	16222.41

8100-145
Adam D. Blum
"1st stage cont"

8100-145
Adam D. Blum

RECEIVED
APR 27 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

22376

Federal Tax I.D. # ~~18-227860~~

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 25 2006

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE 2-20-06	SEC. 9	TWP. 19s	RANGE 31w	ON LOCATION 1:15 PM	JOB START 5:50 PM	JOB FINISH 6:45 PM
FEINFERT EASE Ball	WELL # 4-9-1931	LOCATION SCOTT CITY BE 4 1/2 S		COUNTY SCOTT	STATE KS	
OLD OR NEW (Circle one)						

CONTRACTOR Excell Drilling Rig 3 OWNER Same
 TYPE OF JOB Production String Bottom stage
 HOLE SIZE 7 1/8 T.D. 4801 CEMENT
 CASING SIZE 5 1/2 DEPTH 4782.36 AMOUNT ORDERED
315 sks ASC 10% Salt, 5% Gilsomite
2% Gel 500 gals WFR-2
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV-7001 DEPTH 3005.44
 PRES. MAX 2000 # MINIMUM
 MEAS. LINE SHOE JOINT 43.48'
 CEMENT LEFT IN CSG. 43.48'

PERFS.
DISPLACEMENT 41 1/4 Bbls water + 7 1/2 Bbls Mud

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 399 DRIVER Lonnie
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	@	<u>6 sks</u>	<u>15.00</u>
CHLORIDE	@		
ASC	@	<u>315 sks</u>	<u>12.80</u>
Salt	@	<u>34 sks</u>	<u>17.30</u>
Gilsomite	@	<u>1575 #</u>	<u>.65</u>
WFR-2	@	<u>500 gals</u>	<u>1.00</u>
HANDLING	@	<u>405 sks</u>	<u>1.70</u>
MILEAGE	@	<u>79 sk/mile</u>	<u>1701.00</u>
			TOTAL <u>8623.45</u>

REMARKS:

Mix 500 gals WFR-2, 315 sks ASC
 10% Salt, 5% Gilsomite, 2% Gel,
 Wash Pump & Line,
 Disp 41 1/4 Bbls water + 7 1/2 Bbls Mud.
 Lift Pressure 2000 #, Plug Did not
 Land. Float Held. Drop Part open
 DV 7001 at 900 #, circulated with
 Mud Pump for 4 hrs

Thank You.

SERVICE

DEPTH OF JOB	<u>4782'</u>	
PUMP TRUCK CHARGE		<u>1580.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>60 miles</u>
MANIFOLD	@	
Head Rental	@	<u>75.00</u>
TOTAL <u>1955.00</u>		

CHARGE TO: FIML Natural Resources L.L.C.

STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED

APR 27 2006

KCC WICHITA

PLUG & FLOAT EQUIPMENT

Guide shoe		<u>160.00</u>
Sure Seal Float collar	@	<u>320.00</u>
20 - Centralizers	@	<u>50.00</u>
1 - Basket	@	<u>140.00</u>
1 - DV 7001	@	<u>3300.00</u>
1 - Stop Ring	@	<u>20.00</u>
TOTAL <u>4940.00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED
FEB 27 2006

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 100919

Invoice Date: 02/21/06

Sold FIML Natural Resources
To: L.L.C.
410 17th St. #900
Denver, CO
80202

KCC
APR 25 2006
CONFIDENTIAL

Cust I.D.....: FIML
P.O. Number...: Pfeifer/Ball 4-9-1931
P.O. Date.....: 02/21/06

Due Date.: 03/23/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	565.00	SKS	9.7000	5480.50	T
Gilsonite	2825.00	LBS	0.6500	1836.25	T
FloSeal	283.00	LBS	1.8000	509.40	T
Handling	661.00	SKS	1.7000	1123.70	E
Mileage	60.00	MILE	46.2700	2776.20	E
661 sks @.07 per sk per mi					
Top Stage	1.00	JOB	860.0000	860.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	12586.05
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	493.05
If Account CURRENT take Discount of \$ <u>1258.60</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	13079.10

8100-145
Adam D. Blum
"2nd stage contract"

8100-145
Adam D. Blum

RECEIVED
APR 27 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

22011

Federal Tax I.D.# ~~63-272800~~

KCC

SERVICE POINT:

Oakley

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 25 2006

DATE 2-20-06	SEC 9	TWP 19S	RANGE 31W	CONFIDENTIAL	ON LOCATION 1:15 PM	JOB START 11:15 PM	JOB FINISH 12:30 AM
LEASE Pfeifer T Ball	WELL # 4-9-1931	LOCATION SCOTT CITY 8 E 4 1/2 S			COUNTY SCOTT	STATE KS	

OLD OR NEW (Circle one)

CONTRACTOR Excell Drly Rig 3

TYPE OF JOB Production String (Top stage)

HOLE SIZE 7 1/8 T.D. 4801

CASING SIZE 5 1/2 DEPTH 4782.36

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV TOOL DEPTH 3005.44

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 7 1/2 Bbls

EQUIPMENT _____

OWNER Same

CEMENT AMOUNT ORDERED
565 sks Lite 5# Gilsonite 1/2 Flo Seal

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	_____	_____
Lite 565 sks	@	9.70	5480.50
Gilsonite 2825#	@	.65	1836.25
Flo Seal 283#	@	1.80	509.40
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING 661 sks	@	1.70	1123.70
MILEAGE 74/sk mile			2776.20
			TOTAL 11726.05

REMARKS:

Plug Rat Hole w/15 sks, Plug mouse Hole w/10 sks. Mix 540 sks Lite, 5# Gilsonite, 1/2 Flo Seal. Wash Pump & Line, Pump 35 Bbls on Disp & Lost Circulation. Cement did not circulate, slowed Rate. Had 1500# Lift. closed DV TOOL at 2000#.

Thank You

SERVICE

DEPTH OF JOB 3005'

PUMP TRUCK CHARGE _____ 860.00

EXTRA FOOTAGE @ _____

MILEAGE 60 miles @ _____ N/C

MANIFOLD @ _____

_____ @ _____

_____ @ _____

CHARGE TO: FIML Natural Resources LLC.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 860.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

RECEIVED

APR 27 2006

KCC WICHITA

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____