

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO.
License: 5142
Wellsite Geologist: BOB BAYER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|
| 01-17-2006 | 01-28-2006 | |

API No. 15 - 175-22,028-00-00
County: Seward
N/2 NE NW Sec. 5 Twp. 31 S. R. 31 East West
330 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: GRANT 'A' Well #: 1-5

Field Name: LETTE SE
Producing Formation: CHESTER
Elevation: Ground: 2824' Kelly Bushing: 2835'
Total Depth: 5548 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1852 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I PEA WITH 6-7-07*
(Data must be collected from the Reserve Pit)
Chloride content 7,900 ppm Fluid volume 1,800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

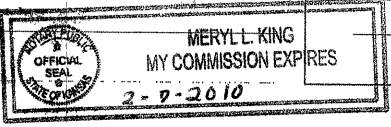
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: MARCH 7, 2006

Subscribed and sworn to before me this 7th day of March,
2006.

Notary Public: Marye J. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY **CONFIDENTIAL**
 Letter of Confidentiality Received **MAR 07 2006**
If Denied, Yes Date: _____
 Wireline Log Received **KCC**
 Geologist Report Received **RECEIVED**
 UIC Distribution **MAR 08 2006**
KCC WICHITA

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: GRANT 'A' Well #: 1-5
 Sec. 5 Twp. 31 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Log Tops)

ARRAY INDUCTION, NEUTRON DENSITY, MICRO LITHOLOGY STRIP LOG

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface casing | 12 1/4" | 8 5/8" | 24# | 1852' | Common | 600 sx | 3% CC, 1/4# SX CELLOFLAKE |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|--|-------------|---------------|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. D & A | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

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| ELECTRIC LOG TOPS | | <i>Structure compared to</i> | | KCC |
|--------------------------|--------------------------|------------------------------|--------------------|------------|
| McCoy Petroleum | McCoy Petroleum | John O. Farmer | McCoy Petr. | |
| Grant 'A' #1-5 | Ball GU 'A' #1-32 | Patterson #1-33 | Schmidt A 3 | |
| NE NE NW | E/2 SE | C SE NE | S/2 SE SW | |
| Sec. 5-31S-31W | Sec. 32-30S-31W | Sec. 33-30S-31W | 29-30S-31W | |
| KB: 2835' | KB: 2846' | KB: 2844' | KB: 2853' | |

| | | | | |
|----------------------|--------------|------|-----|-----|
| Upper Krider | 2644 (+ 191) | + 6 | + 7 | -20 |
| Lower Krider | 2674 (+ 161) | + 5 | + 7 | -20 |
| Winfield | 2720 (+ 115) | + 3 | +11 | -23 |
| Towanda | 2760 (+ 75) | + 5 | | |
| Heebner | 4166 (-1331) | Flat | +28 | -14 |
| Lansing | 4236 (-1401) | Flat | +25 | -16 |
| LKC "G" | 4535 (-1700) | - 8 | +22 | -31 |
| Stark | 4693 (-1858) | - 20 | +38 | -47 |
| Swope Porosity | 4712 (-1877) | - 25 | +39 | -56 |
| Hertha Porosity | 4762 (-1927) | - 19 | +49 | -21 |
| Mrmaton | 4863 (-2028) | - 2 | +28 | -22 |
| Cherokee | 5025 (-2190) | - 4 | +25 | -29 |
| Atoka | 5260 (-2425) | - 11 | +12 | -40 |
| Morrow Shale | 5309 (-2474) | - 9 | + 9 | -42 |
| Morrow Sand (Absent) | | | | |
| Chester | 5392 (-2557) | - 7 | +18 | -34 |
| St. Genevieve | 5514 (-2679) | - 17 | + 3 | -64 |
| LTD | 5548 (-2713) | | | |

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TREATMENT REPORT



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| | | | |
|---|------------------------------|--|-------------------------|
| Customer ID | | Date | |
| Customer <i>McCoy Petroleum</i> | | <i>1-28-06</i> | |
| Lease <i>KCC Grant "A"</i> | | Lease No. | Well # <i>1-5</i> |
| Field Order # <i>10381</i> | Station <i>Liberal KS</i> | Casing | Depth TD <i>5560</i> |
| Type Job <i>PFA w/ 245 SKs 60/40 Poz 6 1/2 bcl</i> | Formation <i>New Well</i> | County <i>Seward</i> | State <i>KS</i> |
| | | Legal Description <i>5-31²-31W</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------|--------------------------------|------------------|----------------|-----------------------|-------------------------------|------------------|----------------------|
| Casing Size | Tubing Size <i>4 1/2 OP</i> | Shots/Ft | <i>245 SKs</i> | Acid | <i>60/40 Poz w/ 6 1/2 bcl</i> | RATE | PRESS |
| Depth | Depth | From | To | Pre Pad | | Max | ISIP <i>13.30</i> |
| Volume | Volume | From | To | Pad | | Min | 5 Min. |
| Max Press | Max Press | From | To | Frac | | Avg | 10 Min. |
| Well Connection | Annulus Vol. | From | To | Flush <i>mucl.</i> | | HHP Used | 15 Min. |
| Plug Depth | Packer Depth | From | To | | | Gas Volume | Annulus Pressure |
| | | | | | | | Total Load |

| | | |
|--|---|----------------------------------|
| Customer Representative <i>W.C. Craig</i> | Station Manager <i>Jerry Bennett</i> | Treater <i>Allen F. Werth</i> |
| Service Units | <i>125</i> | <i>227</i> |
| Time | Casing Pressure | Tubing Pressure |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|--------------------|-----------------|--------------|----------|--|
| <i>1350</i> | | | | | <i>steering</i> |
| | | | | | <i>on loc, set up + PLAN Job - Rig Running</i> |
| | | | | | <i>D.P. + Laying down Kelly.</i> |
| | | | | | <i>1st Plug @ 3350 w/ 100 SKs</i> |
| <i>1445</i> | | | <i>10</i> | <i>4</i> | <i>Pump 10 BBL H₂O</i> |
| | | | <i>28</i> | <i>4</i> | <i>Pump 28 BBL cmt</i> |
| | | | <i>3</i> | <i>4</i> | <i>Pump 3 BBL H₂O</i> |
| | | | <i>38</i> | | <i>Disp w/ 38 BBL mud "Then Pull D.P."</i> |
| | | | | | <i>2nd Plug @ 1880 w/ 50 SKs</i> |
| <i>1610</i> | | | <i>10</i> | <i>4</i> | <i>Pump 10 BBL H₂O</i> |
| | | | <i>14</i> | <i>4</i> | <i>Pump 14 BBL cmt</i> |
| | | | <i>3</i> | <i>4</i> | <i>Pump 3 BBL H₂O</i> |
| | | | <i>20</i> | | <i>Disp w/ 20 BBL mud "Then Pull D.P."</i> |
| <i>1720</i> | | | | | <i>3rd Plug @ 600' w/ 50 SKs.</i> |
| | RECEIVED | | <i>2</i> | <i>4</i> | <i>Pump 2 BBL water</i> |
| | MAR 08 2006 | | <i>14</i> | <i>4</i> | <i>Pump 14 BBLs cmt</i> |
| | | | <i>2</i> | <i>4</i> | <i>Pump 2 BBLs water</i> |
| <i>1800</i> | KCC WICHITA | | <i>5.5</i> | <i>2</i> | <i>4th Plug - 60' to surface w/ 20 SKs</i> |
| | | | <i>4.2</i> | <i>2</i> | <i>15 SKs R.H.</i> |
| <i>1815</i> | | | <i>3</i> | <i>2</i> | <i>10 SKs m.H. "Plug down"</i> |
| | | | | | <i>wash up + Rackup Equip. THANKS</i> |
| <i>1900</i> | | | | | <i>Job complete - THANKS crew</i> |

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



FIELD ORDER 10378 ✓

| | | | |
|-----------------|---|---------------------------|---|
| INVOICE NO. | Subject to Correction | | |
| Date 1-19-06 | Lease Grant "A" | Well # 1-5 | Legal 5-31 ^s -31 ^w |
| Customer ID | County Seward | State Ks | Station Liberal Ks |
| McCoy Petroleum | Depth 1852 sets | Formation New well | Shoe Joint 40.05' |
| | Casing 8 5/8 | Casing Depth | TD |
| | Customer Representative Gloria Mikkelsen | Treater Allen F. Werth | Job Type 8 5/8 surface |

CHARGE

| | | |
|------------|-----------|---|
| AFE Number | PO Number | Materials Received by <i>X Co. [Signature]</i> |
|------------|-----------|---|

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------|----------|--|------------|----------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D100 | 125 SK | Premium / Conger | - | | | |
| D101 | 475 SK | A-Cow Blend | - | | | |
| C310 | 1577 lb | Calcium Chloride | - | | | |
| C194 | 142 lb | cell FLAKE | - | | | |
| F193 | 1 EA | Guide shoe Reg 8 5/8" | LIBERAL | | | |
| F103 | 3 EA | cent. 8 5/8" | - | | | |
| F233 | 1 EA | Flapper type Insert Float Valve 8 5/8" | - | | | |
| F145 | 1 EA | Top Rubber cmt Plug. 8 5/8" | - | | | |
| F800 | 1 EA | Thread Lock Compound Kit | - | | | |
| E100 | 180 mi | Heavy Vehicle mi | | | | |
| E107 | SK | cmt service chg. | | | | |
| E104 | 1m | BLK Del Chg per ton mi. | | | | |
| E101 | 60 mi | Pickup mi 1-way. | | | | |
| R204 | 1 EA | csg cmt Pumper 1501-2000' | | | | |
| R701 | 1 EA | cmt Head RENTAL | | | | |
| | | Discounted Price | | | | |
| | | Plus Taxes. | | 14732.50 | | |

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the month following
contract rate apply
ice list. Invoices are
n of said

TREATMENT REPORT



| | | | |
|----------------------------------|------------------------------|--|----------------------------|
| Customer ID | | Date | |
| Customer <i>McCoy Pet</i> | | <i>1-19-06</i> | |
| Lease <i>GRANT "A"</i> | | Lease No. | Well # <i>1-5</i> |
| Field Order # <i>10378</i> | Station <i>Liberal KS</i> | Casing <i>8 5/8</i> | Depth <i>1852 set @</i> |
| Type Job <i>8 5/8 Surface</i> | Formation <i>New well</i> | County <i>Seward</i> | State <i>KS</i> |
| | | Legal Description <i>5-315-31^w</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-------------------------------|--------------|------------------|----|-----------------------------|--|------------------|-------|------------------|
| Casing Size <i>8 5/8</i> | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| Depth <i>1852 set @</i> | Depth | From | To | Pre Pad | | Max | | 5 Min. |
| Volume <i>115.4 bbl</i> | Volume | From | To | Pad | | Min | | 10 Min. |
| Max Press <i>1000</i> | Max Press | From | To | Frac | | Avg | | 15 Min. |
| Well Connection <i>P.C</i> | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush <i>fresh water</i> | | Gas Volume | | Total Load |

Customer Representative: _____ Station Manager: *Jerry Bennett* Treater: *Allen F. Werth*

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-------------------------|-----------------|--------------|--------------|--|
| | | | <i>125</i> | <i>227</i> | |
| | | | <i>347</i> | <i>501</i> | |
| | | | <i>501</i> | <i>332</i> | |
| | | | <i>576</i> | <i>576</i> | |
| <i>1830</i> | | | | | <i>sterling #2</i> |
| | | | | | <i>on loc, setup + plan job - Rig cir</i> |
| | | | | | <i>Hook up to cmt csg.</i> |
| <i>1932</i> | <i>100[#]</i> | | <i>250</i> | <i>4 1/2</i> | <i>START 475SKS A-con Blend.</i> |
| | <i>5</i> | | <i>30</i> | <i>4 1/2</i> | <i>START 125SKS CLASS A</i> |
| | <i>0</i> | | | | <i>Fin mix, Release Top Rubber</i> |
| | | | | | <i>Plug</i> |
| <i>2045</i> | <i>100[#]</i> | | | <i>5</i> | <i>START Disp.</i> |
| | <i>250</i> | | | <i>5</i> | <i>LIFT PSI @ 250[#] w/ 70 BBLs out</i> |
| <i>2115</i> | <i>1200[#]</i> | | <i>115.5</i> | <i>2.</i> | <i>FIN DISP Plug Down</i> |
| | | | | | <i>cmt cir to P.T.</i> |
| | | | | | <i>wash up Equip.</i> |
| <i>2200</i> | | | | | <i>Job complete</i> |
| | | | | | <i>thanks</i> |
| | | | | | <i>Allen + Crew.</i> |
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