

Operator Name: Vess Oil Corporation Lease Name: Scully A Well #: 24
 Sec. 9 Twp. 28 S. R. 04E East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Induction Density/Neutron Micro Log, Cement Bond Log and GR-N-CCL</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See attached</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	260	Class A	150	3% gel, 2% cc
production	7-7/8	5-1/2"	14	2543'	USC	150	6#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2400-2406	Class A	225	125 sx - 2-1/2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	2540-45	150 gal 15% acid, 140 bbl gel water,	2500-04
	CIBP @ 2525'	1200 #20/40 sand	
6	2500-04	250 gal 15% FE acid	2000-02
6	2500-2502	1500 gal 15% FE acid	2035-40
4	CIBP 2200' 2035-2040		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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AP15-015-23709-00-00

ATTACHMENT TO ACO-1

Scully A 24
1320' FSL, 660' FEL
Sec. 9-28S-04E
Butler County, KS

SAMPLE T OPS

Oread
Heebner
Iatan
Lansing 1653 -418'SS
Lansing Base
Kansas City 2005 -770'SS
Stark 2123 -888'SS
Hertha 2151 -916'SS
B/KC 2210 -975'SS
Cherokee 2378 -1143
Upper Simpson Sd
Basal Simpson Sand 2497 -1262
Arbuckle 2507 -1272
28' Arbuckle Zone 2535 -1300

DST #1 2448-2505 Zone: BASAL SIMPSON
Times: 30-45-45-60
1st open: WEAK BLOW BLDG OFF BTM BKT IN 20 MIN
2nd open OFF BTM OF BKT IN 28 MIN
Rec.: 220' FLUID: 130' HOCM(19-O, 81-M) 90' GHOCWM(5-G, 35-O, 20-W, 40-M)
12000 CHLORIDES

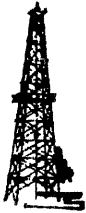
IHP: 1239 FHP: 1188
IFP: 52-94 FFP: 97-108
ISIP: 808 FSIP: 801
TEMP: degrees

DST #2 2533-2544 Zone: 28' IN ARBUCKLE
Times: 30-45-45-60
1st open: WEAK TO BTM BKT IN 25 MIN
2nd open BTM BKT IN 35 MIN

Rec.: 6" free oil 120' SO & MC W(2-O, 70-W, 28-M)
90' SO & SMCW(2-O, 3-M, 95-W) 15' SO & WCM(2-O, 3-W, 95-M)
CHLORIDES 16000

IHP: 1290 FHP: 1235
IFP: 53-85 FFP: 91-118
ISIP: 994 FSIP: 995
TEMP: 103 degrees

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United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

7927
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SERVICE TICKET

7409

DATE 11-7-06

KCC WICHITA
 COUNTY Butler CITY _____

CHARGE TO Vess Oil Comp.
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Scully A#24 CONTRACTOR C&G Drilling Co
 KIND OF JOB Surface SEC. 9 TWP. 28s RNG. 4E
 DIR. TO LOC. Augusta Hwy TT south corner West 3/4 South, West Into OLD NEW

Quantity	MATERIAL USED	Serv. Charge
150sk	class A 2% gel 3% CC @ 7.00	
35sk	gel @ 11.00	
5sk	calcium chloride @ 27.50	
158sk	BULK CHARGE	
21	BULK TRK. MILES <u>7.43 tons</u>	132.63
21	PUMP TRK. MILES	
1-8 7/8"	PLUGS WRP	121.00
	SALES TAX	
	TOTAL	

T.D. 265ft. CSG. SET AT 265ft. VOLUME _____
 SIZE HOLE 12 1/4" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 5/8" 23# new
 PLUG DEPTH 245ft PKER DEPTH _____
 PLUG USED 1-8 7/8" WRP TIME ON LOCATION 8:45 TIME FINISHED 10:30

REMARKS: Ran 8 5/8" to 265ft. Brake circulation, mix & pump 150sk class A 2% gel 3% CC shut down, Release WRP to displacement to 245ft. & Shut in. Cement did circulate in the cellar

EQUIPMENT USED

NAME Shawn Sobie P-14
Jim T Thomas 04
 CEMENTER OR TREATER

NAME Jeff Shell B-1
 OWNER'S REP.



United Cementing and Acid Co., Inc.

7950

SERVICE TICKET

✓ 7268

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 11-13-06

COUNTY BUTLER CITY _____

CHARGE TO Vess Oil Corp

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Sully # A24 CONTRACTOR C&B Dolo Co.

KIND OF JOB 3rd Production String SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
150	skt USC	X 10.00	880.59
750	lbs Kol-Seal	X .65	1500.00
37 1/2	lbs Poly-Flake	X 1.55	487.50
500	gal Mud Mash	X .85	58.13
			425.00
1	Rotary Head 5 1/2		125.00
158	BULK CHARGE X 1.05		165.90
21	BULK TRK. MILES X 7.42 X .85		132.44
21	PUMP TRK. MILES X 2.25		47.25
	PLUGS		
		SALES TAX	
		TOTAL	

T.D. 2544

SIZE HOLE 7 1/2

MAX. PRESS. 1400#

PLUG DEPTH 2501 K.B.

PLUG USED 5 1/2 Lock-Dow

REMARKS: Break Circulation with Freshwater. Pumped 5 bbls Freshwater

then 12 bbls Mud Mash followed with 5 bbls Freshwater. Started

150 skt USC + 5# Kol-Seal + 4# Poly-Flake. Slurry Vol. 27.22 bbls

Flushed Pump & Lines. Displaced plug with Freshwater. Rate 4 bbl

per min. Augmented at 1400# at 60 1/2 bbls - Released - Float held on

CSG. SET AT 2543 VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 5 1/2 8 1/2 14#

PKER DEPTH _____

TIME ON LOCATION 10:30 AM TIME FINISHED 3:15 AM

EQUIPMENT USED RECEIVED

NAME _____ UNIT NO. _____

NAME _____ MAR 26 2007 UNIT NO. _____

Sharon P-14

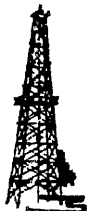
Jeff B-1

Larry Storm

KCC WICHITA

CEMENTER OR TREATER

OWNER'S REP.



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

7949

SERVICE TICKET

7269

DATE 11-13-06

COUNTY Butler CITY _____

CHARGE TO Vess Oil Corp
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Scully #A 24 CONTRACTOR C&G Delco Rig #1
 KIND OF JOB Float Equipment SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
1	5 1/2 AFU Float Shoe	250.00
1	5 1/2 Lock-Down Plug	118.50
2	5 1/2 Cement Baskets X 170.00	340.00
6	5 1/2 Centralizers X 32.00	192.00
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	SALES TAX	
	TOTAL	

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 5 1/2 8th 14th
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME ON LOCATION _____ TIME FINISHED _____

REMARKS: Shoe off 42.12 - shoe on Bottom - Insert PW Collar
Centralizers 1-2-3-5-7-9
Baskets 2 & 10

RECEIVED

NAME _____ UNIT NO. _____ EQUIPMENT USED NAME _____ MAR 25 2007 UNIT NO. _____

Larry Stearn
 CEMENTER OR TREATER

KCC WICHITA

OWNER'S REP.