

0000 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32511

Name: Imperial American Oil Corporation

Address 10004 W 20th St N

City/State/Zip Wichita KS 67212

Purchaser: Cooperative Refining, LLC

Operator Contact Person: Hal C. Porter

Phone ( 316 ) 773-3808

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Randall Kilian

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.

7/22/00 7/30/00 7/31/00 P&A  
Spud Date Date Reached TD Completion Date

API NO. 15- 051-25,049

County Ellis

- NE - SE - NE Sec. 19 Twp. 11S Rge. 19W X W

1850 Feet from S (circle one) Line of Section

430 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE, SE, NW or SW (circle one)

Lease Name Marjorie H. Well # 19-2

Field Name Phoenix

Producing Formation Arbuckle

Elevation: Ground 1963 KB 1968

Total Depth 3676 PBTB 3676

Amount of Surface Pipe Set and Cemented at 1380 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1380

feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) **ALT I P&A W/In 6-28-07**

Chloride content 7,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name There were no free fluids to haul.

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal C. Porter

Title President Date 8/07/00

Subscribed and sworn to before me this 8th day of August 2000

Notary Public Darci Walker

Date Commission Expires 8-9-2003

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

RECEIVED  
Form ACO-1 (7-91)  
STATE CORPORATION COMMISSION



AUG - 8 2000

CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Imperial American Oil Corporation Lease Name Marjorie H Well # 19-2

Sec. 19 Twp. 11S Rge. 19W  East County Ellis  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1321	+646
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base	1361	+607
List All E.Logs Run: Compensated Neutron Density; Dual Induction by ELI		Topeka	2961	-991
		Heebner Shale	3179	-1211
		Toronto	3202	-1229
		Lansing	3218	-1250
		Base KC	3440	-1476
		Arbuckle	3536	-1568
		T. D.	3676	-1708

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing (New)	12-1/4"	8-5/8"	24#	1380'	60/40 Pozmix	450	3%CaCl, 2% gel
Note: Full returns of cement to surface on Surface Casing Cementing Job.							

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 3848-3855

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled

No Gas being produced  Other (Specify) P&A \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

AUG - 8 2000

CONSERVATION DIVISION  
Wichita, Kansas

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

ORIGINAL

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 081823

Invoice Date: 07/31/00

Sold Imperial American Oil Cor  
 To: 10004 W. 20th St. N  
 Wichita, KS  
 67212

Cust I.D.....: ImpAm  
 P.O. Number...: Marjorie 19-2  
 P.O. Date.....: 07/31/00

Due Date.: 08/30/00  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	6.3500	666.75	E
Pozmix	70.00	SKS	3.2500	227.50	E
Gel	9.00	SKS	9.5000	85.50	E
Handling	175.00	SKS	1.0500	183.75	E
Mileage (20)	20.00	MILE	7.0000	140.00	E
175 sks @\$.04 per sk per mi					
Plug	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	20.00	MILE	3.0000	60.00	E
Dryhole plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 1856.50  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax..... 0.00  
 If Account CURRENT take Discount of \$ 185.65 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total.... 1856.50

1856.50  
~~1670.85~~  
 PD  
 8/4/00 #  
 # 1013

# ALLIED CEMENTING CO., INC.

ORIGINAL 4921

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>7-31-00</u>	SEC. <u>19</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>6:15 AM</u>	JOB FINISH <u>9:30 AM</u>
LEAS <u>Marjorie</u>	WELL # <u>19-2</u>	LOCATION <u>Yocemento I-70 1 1/2 N Ellis</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>2 W 1/2 S</u>			

CONTRACTOR Martin Drlg Rig &  
 TYPE OF JOB plug to Abandon  
 HOLE SIZE 7 7/8 T.D. 3676  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 175<sup>60</sup>/<sub>100</sub> 6% gel  
 COMMON 105 @ 635 666 75  
 POZMIX 70 @ 325 227 50  
 GEL 9 @ 950 85 50  
 CHLORIDE @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 HANDLING @ 4 05 183 75  
 MILEAGE 1 1/2 SK / mile 140 00  
 TOTAL 1303 50

EQUIPMENT  
345 Dave  
 PUMP TRUCK CEMENTER Mark  
 # \_\_\_\_\_ HELPER \_\_\_\_\_  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_  
 BULK TRUCK \_\_\_\_\_  
 # 213 DRIVER Jason

REMARKS:  
50 sk @ 1375  
100 sk @ 700  
10 @ 40 WF plug  
15 Rod hole

SERVICE  
 DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 470 00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 20 @ 3 00 60 00  
 PLUG Dry Hole 8 1/2 @ \_\_\_\_\_ 23 00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 553 00

CHARGE TO: Imperial American Oil Corp  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Matt Finnesy

Matt Finnesy  
 PRINTED NAME

# ALLIED CEMENTING CO., INC. 4977

Federal Tax I.D.# ~~802200~~

ORIGINAL  
SERVICE POINT:  
Russell

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>7-24-00</u>	SEC. <u>19</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT <u>3:30 AM</u>	ON LOCATION <u>6:00 AM</u>	JOB START	JOB FINISH <u>10:15 AM</u>
LEASEE <u>Majorie</u>			WELL # <u>19-2</u>	LOCATION <u>Yocemento 12<sup>th</sup> 2<sup>nd</sup> &amp; S</u>		COUNTY <u>Ellis</u>	STATE <u>Kn</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MULFIN Rig # 8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 1381

CASING SIZE 8 5/8 DEPTH 1375

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 863

EQUIPMENT

177

PUMP TRUCK # 254 CEMENTER Ron

HELPER Bill

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 450 pk 60/40 3-2

COMMON	<u>270</u>	@ <u>6<sup>35</sup></u>	<u>1714<sup>50</sup></u>
POZMIX	<u>180</u>	@ <u>3<sup>25</sup></u>	<u>585<sup>00</sup></u>
GEL	<u>9</u>	@ <u>9<sup>50</sup></u>	<u>85<sup>50</sup></u>
CHLORIDE	<u>14</u>	@ <u>28<sup>00</sup></u>	<u>392<sup>00</sup></u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING		@ <u>10<sup>5</sup></u>	<u>472<sup>50</sup></u>
MILEAGE		@ <u>4¢/sk / M.F.</u>	<u>378<sup>00</sup></u>
TOTAL			<u>3627<sup>50</sup></u>

**REMARKS:**

**SERVICE**

SURFACE set @ 1380

Cem. w/ 450 pk 60/40 3-2

Pump plug w/ 863 bbls water

Cem. did Circ.

DEPTH OF JOB	<u>1380'</u>		
PUMP TRUCK CHARGE			<u>500<sup>00</sup></u>
EXTRA FOOTAGE		@	
MILEAGE	<u>21</u>	@ <u>3<sup>00</sup></u>	<u>63<sup>00</sup></u>
PLUG <u>1-8 3/8 rubber</u>		@	<u>90<sup>00</sup></u>
		@	
		@	
TOTAL			<u>733<sup>00</sup></u>

CHARGE TO: Imperial American

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

<u>2 - Centralizers</u>	@ <u>55<sup>00</sup></u>	<u>110<sup>00</sup></u>
	@	
	@	
	@	
	@	
TOTAL		<u>110<sup>00</sup></u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

67665  
33-3887  
483-5566

ORIGINAL

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 081778

Invoice Date: 07/24/00

Sold Imperial American Oil Cor  
To: 10004 W. 20th St. N  
Wichita, KS  
67212

Due Date.: 08/23/00  
Terms.....: Net 30

Cust I.D.....: ImpAm  
P.O. Number...: Majoric 19-2  
P.O. Date.....: 07/24/00

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	270.00	SKS	6.3500	1714.50	E
Pozmix	180.00	SKS	3.2500	585.00	E
Gel	9.00	SKS	9.5000	85.50	E
Chloride	14.00	SKS	28.0000	392.00	E
Handling	450.00	SKS	1.0500	472.50	E
Mileage (21)	21.00	MILE	18.0000	378.00	E
450 sks @\$.04 per sk per mi					
Surface	1.00	JOB	580.0000	580.00	E
Mileage pmp trk	21.00	MILE	3.0000	63.00	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Centralizers	2.00	EACH	55.0000	110.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 447.05  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4470.50  
Tax.....: 0.00  
Payments: 0.00  
Total....: 4470.50

*Handwritten:*  
447.05  
4023.45  
pd  
7/27/00  
#976