

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: USA EVANS D-1

Comp. Date 1-12-1997 Old Total Depth 7010

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4980 PBTB
 Commingled Docket No. PENDING
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-3-1999 -- 12-21-1999
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21530-0002

County MORTON

- C - W/2 - NW Sec. 4 Twp. 33 Rge. 40 X W

1320 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name USA EVANS "D" Well # 1

Field Name CIMARRON VALLEY

KANSAS CITY, CHEROKEE,
Producing Formation ATOKA, FT SCOTT, ALTAMONT, MARMATON

Elevation: Ground 3343 KB --

Total Depth 7010 PBTB 4980

Amount of Surface Pipe Set and Cemented at 1511 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3360 & 4843 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) WTHM
NOT APPLICABLE Co-2B-CF

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

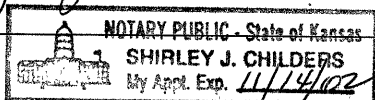
Signature Shawn D. Young

Title DIVISION PRODUCTION ENGINEER Date 1/21/00

Subscribed and sworn to before me this 21st day of January 19 2000

Notary Public Shirley J. Childers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name USA EVANS "D" Well # 1

Sec. 4 Twp. 33 Rge. 40 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>CHASE</td> <td>2274</td> <td>KINDERHOOK 6434</td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2621</td> <td>VIOLA 6504</td> </tr> <tr> <td>WABAUNSEE</td> <td>2993</td> <td>SIMPSON 6684</td> </tr> <tr> <td>TOPEKA</td> <td>3234</td> <td>ARBUCKLE 6694</td> </tr> <tr> <td>B/HEEBNER</td> <td>3713</td> <td></td> </tr> <tr> <td>KANSAS CITY</td> <td>3983</td> <td></td> </tr> <tr> <td>MARMATON</td> <td>4476</td> <td></td> </tr> <tr> <td>CHEROKEE</td> <td>4658</td> <td></td> </tr> <tr> <td>MORROW</td> <td>5041</td> <td></td> </tr> <tr> <td>MISS. UNCONF.</td> <td>5594</td> <td></td> </tr> <tr> <td>ST. LOUIS</td> <td>5744</td> <td></td> </tr> <tr> <td>SPERGEN</td> <td>5941</td> <td></td> </tr> <tr> <td>OSAGE</td> <td>6216</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	CHASE	2274	KINDERHOOK 6434	COUNCIL GROVE	2621	VIOLA 6504	WABAUNSEE	2993	SIMPSON 6684	TOPEKA	3234	ARBUCKLE 6694	B/HEEBNER	3713		KANSAS CITY	3983		MARMATON	4476		CHEROKEE	4658		MORROW	5041		MISS. UNCONF.	5594		ST. LOUIS	5744		SPERGEN	5941		OSAGE	6216	
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CASING RECORD								
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12-1/4"	8-5/8"	23.0	1511	CLASS C/ CLASS C.	335/100	16% GEL, 3% SALT/ 2%CC.	
PRODUCTION	7-7/8"	5-1/2" 2 ND STAGE TO CMT DV TOOL	15.5	6995 @ 4843	P+ VSET/ 50/50 POZ/ 50/50 POZ.	210/215/ 230.	.6% HALAD-322, 5% KCL, .9% VERSASET, 1/4#SK FLOCELE/.75% HALAD 322, 5% KCL, .9% VERSASET, 1/4#SK FLOCELE/SAME.	
ADDITIONAL CEMENTING/SQUEEZE RECORD					FO TOOL @ 3360	P+ MIDCON 2	125	3%CC, 1/4#SK FLOCELE.

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	CIBP @ 4980	400 GAL 15% FeHCl (ATOKA)	4870-4878
4	4870-4878, 4770-4684, 4614-4624, 4514-4526 4478-4484, 4075-4085, 4023-4030	1000 GAL 15% FeHCl (CHEROKEE, FT SCOTT)	4478-4526
		1000 GAL 15% FeHCl (ALTAMONT, MARMATON)	4023-4085
		1000 GAL 15% FeHCl (KANSAS CITY)	4614-4684

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4898		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. RESUMED: 12-18-1999	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	615	15		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4023-4878 OA

Other (Specify) _____