

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32544Name: Frank BrittAddress 4703 N. Black Swan Dr.City/State/Zip Shawnee, KS 66216Purchaser: NoneOperator Contact Person: Susan GlazePhone (913) 592-2033Contractor: Name: R. S. Glaze DrillingLicense: 5885Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PRTD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_Spud Date 12-7-99 Date Reached TD 12-9-99 Completion Date 12-10-99API NO. 15- 091229020000County Johnson- NE-SE - NE Sec. 18 Twp. 15 Rge. 23 A E W3630 Feet from (S)N (circle one) Line of Section400 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)Lease Name Britt Well # 1Field Name WildcatProducing Formation NoneElevation: Ground 1000' KB \_\_\_\_\_Total Depth 780' PBD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 0feet depth to 20 w/ 6 sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

WHM-28-07

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

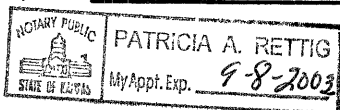
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank BrittTitle \_\_\_\_\_ Date 1-7-00Subscribed and sworn to before me this 7 day of January, 2000.Notary Public Patricia A. RettigDate Commission Expires 9-8-2003

## K.C.C. OFFICE USE ONLY

F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received

## Distribution

\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

## SIDE TWO

Operator Name Frank BrittLease Name BrittWell # 1Sec. 18 Twp. 15S Rge. 23☒ EastCounty Johnson☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☐ NoElectric Log Run  
(Submit Copy.)☐ Yes ☐ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

Copy of log attached

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 8 1/4"            | 7"                        |                 | 20'           | Portland       | 6            | Water                      |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

NA Dry Hole

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                | NA  |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

|               |      |        |           |           |  |
|---------------|------|--------|-----------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| NA            |      |        |           |           |  |

|  |                  |  |
|--|------------------|--|
| Date of First, Resumed Production, SWD or Inj. | Producing Method | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
| NA   |                  |  |

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| NA                                |           |         |             |               |         |

Disposition of Gas:

## METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) Dry Hole

NA

# DRILLING LOG #1 BRITT 18-15-23 E Johnson Co. KS

APR 15 091-2290200-00

FRANK Britt page #1

Pg ①

Total  
Feet

0 280 53

|    |            |     |                  |    |     |    |
|----|------------|-----|------------------|----|-----|----|
| 21 | SURFACE    | 21  |                  | 1  | 20  | 52 |
| 77 | Shale      | 98  |                  | 2  | 40  | 51 |
| 6  | Lime       | 104 |                  | 3  | 60  | 90 |
| 5  | Shale      | 109 |                  | 4  | 80  | 49 |
| 16 | Lime       | 125 | Stopped          | 5  | 100 | 48 |
| 18 | Shale      | 143 | @ 120            | 6  | 120 | 47 |
| 5  | Red Bed    | 148 | Ready to         | 7  | 140 | 46 |
| 10 | Shale      | 158 | Drill            | 8  | 160 | 45 |
| 7  | Lime       | 165 |                  | 9  | 180 | 44 |
| 2  | Shale      | 167 |                  | 10 | 200 | 43 |
| 2  | BLK-SLT    | 169 |                  | 11 | 220 | 42 |
| 2  | Shale      | 171 |                  | 12 | 240 | 41 |
| 4  | Lime       | 175 |                  | 13 | 260 | 40 |
| 39 | Shale      | 214 |                  | 14 | 280 | 39 |
| 4  | Lime       | 238 | Went to<br>water | 15 | 300 | 38 |
| 3  | Shale      | 241 | @ 225            | 16 | 320 | 37 |
| 2  | BLK-SLT    | 243 | Test-O           | 17 | 340 | 36 |
| 2  | Shale      | 245 |                  |    | 360 |    |
| 2  | Lime       | 268 |                  |    | 380 |    |
| 2  | Shale      | 270 |                  |    | 400 |    |
| 2  | BLK-SLT    | 272 | Test-O           |    |     |    |
| 3  | Lime       | 275 |                  |    |     |    |
| 4  | Shale      | 279 |                  |    |     |    |
| 6  | Lime       | 285 |                  |    |     |    |
| 5  | Shale      | 310 |                  |    |     |    |
| 8  | SAND       | 318 |                  |    |     |    |
| 8  | Shale      | 326 |                  |    |     |    |
| 9  | SAND       | 335 |                  |    |     |    |
| 3  | SANDY LIME | 338 |                  |    |     |    |
|    | Shale      |     |                  |    |     |    |

RECEIVED  
STATE CORPORATION COMMISSION

JAN 10 2000

CONSERVATION DIVISION  
Wichita, Kansas

Pg(2)

|    |                  |     |         |     |     |    |
|----|------------------|-----|---------|-----|-----|----|
| 26 | Shale            | 438 |         | 17  | 340 | 36 |
| 2  | BLK-SLT          | 436 | Test    | 18  | 360 | 35 |
| 37 | Shale            | 473 |         | 19  | 380 | 34 |
| 6  | Lime             | 479 |         | 20  | 400 | 33 |
| 4  | Shale            | 483 |         | 21  | 420 | 32 |
| 4  | Lime             | 487 |         | 22  | 440 | 31 |
| 3  | Shale            | 490 |         | 23  | 460 | 30 |
| 7  | Lime             | 497 |         | 24  | 480 | 29 |
| 18 | Shale            | 515 |         | 25  | 500 | 28 |
| 3  | Lime             | 518 |         | 26  | 520 | 27 |
| 1  | BLK-SLT          | 519 | Test 0  | 27  | 540 | 26 |
| 2  | Lime             | 521 |         | 28  | 560 | 25 |
| 29 | Shale Red Bottom | 550 |         | 29  | 580 | 24 |
| 1  | BLK-SLT          | 551 | Test 0  | 30  | 600 | 23 |
| 3  | Shale            | 554 |         | 31  | 620 | 22 |
| 96 | Shale            | 650 |         | 32  | 640 | 21 |
| 8  | SAND BRN/LT      | 658 |         | 33  | 660 | 20 |
| 52 | Shale            | 710 |         | 34  | 680 | 19 |
| 5  | SAND             | 715 | Test 0  | 35  | 700 | 18 |
| 3  | SAND x Shale     | 718 |         | 36  | 720 | 17 |
| 62 | Shale            | 780 |         | 37  | 740 | 16 |
|    |                  |     |         | 38  | 760 | 15 |
|    |                  |     | + Kelly | 780 | TD  |    |
|    |                  |     |         | 800 |     |    |