

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32544

Name: Frank Britt

Address 4703 N. Black Swan Dr.

City/State/Zip Shawnee, KS 66216

Purchaser: None

Operator Contact Person: Susan W. Glaze
Phone (913) 592-2033

Contractor: Name: R. S. Glaze
License: 5885

Wellsite Geologist: None

Designate Type of Completion

 New Well Re-Entry Workover

Oil	SWD	SIOW	Temp. Abd.
Gas	ENHR	SIGW	
Dry	Other (Core, WSW, Expl., Cathodic, etc)		

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening	Re-perf.	Conv. to Inj/SWD
Plug Back		RTD
Commingled	Docket No.	
Dual Completion	Docket No.	
Other (SWD or Inj?)	Docket No.	

12-7-99 12-9-99 12-10-99
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

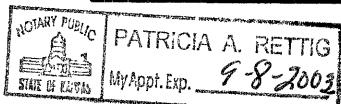
Signature Frank Britt

Title _____ Date 1-7-00

Subscribed and sworn to before me this 7 day of January, 1999.

Notary Public Patricia A. Rettig

Date Commission Expires 9-8-2003



API NO. 15- 091229020000

County Johnson

- NE - SE - NE Sec. 18 Twp. 15 Rge. 23 E W

3630 Feet from SYN (circle one) Line of Section400 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(NE) SE, NW or SW (circle one)

Lease Name Britt Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1000' KB

Total Depth 780' PTD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 20 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

W Hause - 28-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached

C _____ Wireline Log Received

C _____ Geologist Report Received

Distribution

KCC SWD/Rep
KGS PlugNGPA
Other
(Specify)

DRILLING LOG #1 BRITT 18-15-23 E Johnson Co. KS

API 15-091-22902 00-00

FRANK BRITT page 11

Total
Time

Pg 10

				0	980	53
21	Surface	26		1	20	52
17	Shale	96		2	60	51
6	Lime	104		3	60	50
5	Sand	109		4	80	49
16	Lime	125	Started	5	100	48
18	Shale	143	@ 120	6	120	47
5	Red Rock	144	Ready to	7	140	46
10	Shale	158	Drill	8	160	45
7	Lime	165		9	180	44
2	Shale	167		10	200	43
2	BLK-SLT	169		11	220	42
2	Shale	171		12	240	41
4	Lime	173		13	260	40
39	Shale	214		14	280	39
34	Lime	238	Went to WATER	15	300	38
3	Shale	241	@ 225	16	320	37
3	BLK-SLT	243	Test-0	17	340	36
2	Shale	245			360	
Begin	Lime	268			380	
FMS	2	Shale	270		400	
2	BLK-SLT	272	Test-0			
3	Lime	275				
4	Shale	279				
6	Lime	285				
5	Shale	310				
2	Sand	318				
3	Shale	320				
9	Sand	335				
3	Shaly Lime	338				
	Shale					

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JAN 10 2000

Pg(2)

		938			
26	Shale	434		17	340 36
2	BLK-SLT	436	Test	18	360 35
37	Shale	473		19	360 34
6	Lime	479		20	400 33
4	Shale	483		21	420 32
4	Lime	487		22	440 31
3	Shale	490		23	460 30
7	Lime	497		24	480 29
18	Shale	515		25	500 28
3	Lime	518		26	520 27
1	BLK-SLT	519	Test 0	27	540 26
2	Lime	521		28	560 25
29	Shale Red Bottom	550		29	580 24
1	BLK-SLT	551	Test 0	30	600 23
3	Shale	554		31	620 22
96	Shale	650		32	640 21
8	Sand BRA/CR	658		33	660 20
52	Shale	710		34	680 19
5	Sand	715	Test 0	35	700 18
3	Sand+Shale	718		36	720 17
62	Shale	780		37	740 16
				38	760 15

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+ Kelly 780 TD
800

JAN 10 2000

CONSERVATION DIVISION
Wichita, Kansas