

2/14/06

Spud Date or

Recompletion Date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed Shiloh

WELL HISTORY - DESCRIPTION OF WELL & LEASE Operator: License # 32977 / 33583 Name: Dorado Gas Resources, LLC/Admiral Bay 14550 E Easter Ave., Ste. 1000 Centennial, CO 80112 City/State/Zip: Purchaser: Seminole Energy

2/21/06

Completion Date or

Recompletion Date

Operator Contact Person: Janet Johnson Phone: (303) 350-1255 Contractor: Name: McGown License: 5786 Wellsite Geologist: None Designate Type of Completion: New Well Re-Entry SIOW Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc) Drv If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: __ _____ Original Total Depth:__ Original Comp. Date: _ Conv. to Enhr./SWD Deepening ___ Re-perf. Plug Back_ Plug Back Total Depth Commingled Docket No. **Dual Completion** Docket No. Other (SWD or Enhr.?) Docket No.

2/15/06

Date Reached TD

API No. 15 - 15-001-29356-00-00
County: Allen
<u>SW_NW_Sec36Twp26SR17</u>
1923 feet from S N (circle one) Line of Section
588 feet from E (W)(circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW) Lease Name: Offenbacker Well #: 5-36-CBM
Field Name: Humboldt Chanute
Producing Formation: Riverton
Elevation: Ground: 983 Kelly Bushing:
Total Depth: 1162 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used?
If yes, show depth setFeet
If Alternate II completion, cement circulated from
feet depth tow/sx cmt.
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec Twp S. R East _ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

herein are complete and correct to the best of my knowledge.
Signature: Janes Johnso
Title: Japen Johnson Date: 03/20/06
Subscribed and sworn to before me this 21st day of Male
20 06 . V . 2 / FINA M. TUSS
Notary Public: Lune M MESOTAR
Date Commission Expires: 5 - Z Z - Of (
Date Commission Expires:

KCC Office Use ONLY										
Letter of Confidentiality Received										
If Denied, Yes Date:										
Wireline Log Received										
Geologist Report Received	CONFIDENTIAL									
UIC Distribution										
	MAR 2 1 2005									

Side Two

3446 F () ,

Serio Serio Purpose of String Street Str	Operator Name: Dorad	lo Gas Resources	, LLC/Admiral Bay	Lease Nam	e: Offenbacker		Well #: _5-3	6-СВМ		
seled, time tool open and closed, flowing and shuf-in pressures, whether shuf-in pressure reached static level, pydroctatic pressures, bottom homoprenture, fluid recovery, and flow rate if gas to surface test, along with final charit(s). Attach extra shoet if more space is needed. Attach collectric Wireline Logs surveyed. Attach final geological well sito report. Vest No		S. Ft. 17		County: All	en			The state of the s		
Attach Additional Sheets) Amples Sent to Geological Survey	sted, time tool open amperature, fluid reco	and closed, flowing very, and flow rate	g and shut-in pressures, s if gas to surface test,	, whether shut-in along with final c	pressure reached	static level, hyd	rostatic pressu	res, bottom hole		
amples Sent to Geological Survey 'Yes No ores Taken 'Yes No Summit 666 Bevier		heets)	Yes V No		Log Formation	on (Top), Depth	and Datum	Sample		
Service Serv	amples Sent to Geold	ogical Survey	☐ Yes 📝 No	N	lame		Тор	Datum		
St. All E. Logs Run: CASING RECORD New Used St. All E. Logs Run: CASING RECORD New Used NEWTROW New Used New N			,	s	ummit	•	666			
Shall E. Logs Run: CASING RECORD New Used S58 MISSISSIPPIAN 1078 CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Size Casing Weight Depth Cement Sacks Type and P Additive A	•		Yes ✓ No	1			756			
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Sizé Hole Size Casing Weight Setting Type of Secks Type and P Additive String Set (in O.D.) Lbs. / Ft. Setting Type of Secks Type and P Additive String Set (in O.D.) Lbs. / Ft. Setting Type of Secks Type and P Additive String Set (in O.D.) Lbs. / Ft. Setting Setting Setting Type of Cement Secks Setting Se	et All F. Logs Run:			1						
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Use, Trype of Depth Cement Used Additive Set (in O.D.) Lbs. /Ft. Depth Cement Used Additive Additive Set (in O.D.) Lbs. /Ft. Depth Cement Used Additive Additive Set (in O.D.) Lbs. /Ft. Depth Cement Used Additive Additive Set (in O.D.) Lbs. /Ft. Depth Cement Used Additive Set (in O.D.) Lbs. /Ft. Depth Cement Used Additive Set (in O.D.) Lbs. /Ft. Depth Cement Used Additive Set (in O.D.) Lbs. /Ft. Depth Cement In Open Ceme	GAMMA RAY	NEUTRON		1						
Purpose of String Size Hole Size Casing Drilled Size Casing Drilled Stat (in O.D.) Lbs./Fit. Setting Type of Cement Used Type and Padditive Comment Co	<i>J</i> 1,000,000			M	ISSISSIPPIAN		1078			
Purpose of String Size Hole Size Casing Set (In O.D.) Steel Record (In O.D.) Steeling Type of Cement Steeling Depth Cement Steeling Set (In O.D.) Set (In O.				Manage Annale An						
Purpose of String Size Hole Size Casing Set (In O.D.) Size Set Set At Packer At Liner Run			CASING	PECOPD	Now I lood					
Surface 12.25 8-5/8 24 20 Class A 5 None Production 6.25 4-1/2 10.5 1242 / \(\) / 2 174 2% gel ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated ACIDITIONAL CEMENTING / SQUEEZE RECORD PROBLEM Top Bottom Plug Off Zone Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Type and Percent Additives PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Type and Percent Additives PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Type and Percent Additives PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Type and Percent Additives PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Type and Percent Additives PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Type and Percent Additives Perforate Protect Casing Purp Back TD Purp Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Type and Percent Additives Perforate Protect Casing Purp Back TD Purp Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Purp Acid Type and Percent Additives Perforate Protect Casing Purp Back TD Purp Off Zone Acid Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Type and Percent Additives Perforate Protect Casing Purp Back TD Purp Off Zone Acid Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Type and Percent Additives Perforate Type Acid Type					- November	tion, etc.				
Production 6.25	Purpose of String							Type and Percen Additives		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) UBING RECORD Size Set At Packer At Liner Run Yes No ate of First, Resumerd Production, SWD or Enhr. Producing Method Waiting on pipeline Flowing Pumping Gas Lift Other (Explain) Stimated Production Oth Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gri	Surface	12.25	8-5/8	24	20	Class A	5	None		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated UBING RECORD Size Set At Packer At Liner Run Yes No atte of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Type and Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) [Interpretation of	Production	6.25	4-1/2	10.5	1212 1162		174	2% gel		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PerForat Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Packer At Liner Run UBING RECORD Size Set At Packer At Liner Run Yes No ate of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Depth Top Bottom Type of Cement Type and Percent Additives #Sacks Used Type and Percent Additives Type and Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) [Interval Perforated Top Bottom Perforate Packer At Liner Run Yes No ate of First, Resumerd Production, SWD or Enhr. Producing Method Pumping Gas Lift Other (Explain) Stimated Production Per 24 Hours Packer Bbls. Gas-Oil Ratio Gri			:			Appropriate				
Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated UBING RECORD Size Set At Packer At Liner Run Ves No ate of First, Resumerd Production, SWD or Enhr. Producing Method Producing Method Flowing Pumping Gas Lift Other (Explain) Stimated Production Per 24 Hours Gas Mof Water Bbls. Gas-Oil Ratio Gri			ADDITIONAL	L CEMENTING / S	SQUEEZE RECORD					
Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) [Interval Perforated Packer At Liner Run Yes No ate of First, Resumerd Production, SWD or Enhr. Producing Method Plowing Pumping Gas Lift Other (Explain) Waiting on pipeline Gas Mcf Water Bbls. Gas-Oil Ratio Gar- Per 24 Hours Plug Off Zone	-		Type of Cement	#Sacks Used		Type and Percent Additives				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) UBING RECORD Size Set At Packer At Liner Run Yes No ate of First, Resumerd Production, SWD or Enhr. Producing Method Waiting on pipeline Stimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Green Green Stimated Production On Gas-Oil Ratio Green Green Store Record (Amount and Kind of Material Used) [2] Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) [3] [4] [5] [6] [6] [7] [6] [7] [7] [8] [8] [8] [8] [8] [8										
UBING RECORD Size Set At Packer At Liner Run Yes No ate of First, Resumerd Production, SWD or Enhr. Producing Method Waiting on pipeline Per 24 Hours Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Liner Run Yes No Bls. Gas Mcf Water Bbls. Gas-Oil Ratio Gr.	Plug Off Zone						renderen er en			
UBING RECORD Size Set At Packer At Liner Run Yes No ate of First, Resumerd Production, SWD or Enhr. Producing Method Waiting on pipeline Flowing Pumping Gas Lift Other (Explain)										
UBING RECORD Size Set At Packer At Liner Run Yes No ate of First, Resumerd Production, SWD or Enhr. Producing Method Waiting on pipeline Stimated Production Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio Gr.	Shots Per Foot							ord Depth		
UBING RECORD Size Set At Packer At Liner Run Yes No ate of First, Resumerd Production, SWD or Enhr. Producing Method Waiting on pipeline Flowing Pumping Gas Lift Other (Explain) Stimated Production Per 24 Hours Gas-Oil Ratio Gr.	-							or a second seco		
UBING RECORD Size Set At Packer At Liner Run Yes No ate of First, Resumerd Production, SWD or Enhr. Producing Method Waiting on pipeline Flowing Pumping Gas Lift Other (Explain) Stimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gr.										
UBING RECORD Size Set At Packer At Liner Run Yes No ate of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Stimated Production Per 24 Hours Packer At Liner Run Yes No Producing Method Flowing Pumping Gas Lift Other (Explain) Stimated Production Per 24 Hours			· ·	**************************************						
ate of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Stimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gr.			-							
ate of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Stimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gr.										
Waiting on pipeline	UBING RECORD	Size	Set At .	Packer At	1	Yes N	0			
stimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gr.			nhr. Producing Me			,		er (Explain)		
. I di ta	stimated Production			Mcf V	Vater Bl			Gravity		
isposition of Gas METHOD OF COMPLETION Production Interval	isposition of Gas	METHOD OF C			Production Inton	val				

L S Well Service, L.L.C.# 33374 543 22000 ROAD CHERRYVALE, KANSAS 67335-8515 620-328-4433 OFFICE

CONFIDENTIAL MAR 2 1 2006

TICKET NUMBER 200602-2/ LOCATION Allen Co. FOREMAN JL GBRLJB

KCC

_	-			TOE	A T	 ~		~ m~
٠.		8 C C		IRT	A 1	4 1	REP (1141
•	-		• •		,	 • •		~

API# 15-001-	29356-00	<u>-00</u>				
DATE WELL NAME	1	5-36CBM	Type of Cer	nent	10	-
2/21/06	Offenbac			ou		
	1	COUNTY	Number of	Sacks /7	4	-
36 26	17	Allen(d				-
customer Admiral Bai	1.4					-
Admiral Bay	У					
14550 F. Egs	stor Ava.	St. 0 1000	/			
CITY	ocer ital.	JUEZZ				-
Centennial						
STATE Colorado	ZIP CODE 80	112				
	VI. 14-11-11-11					
TIME ARRIVED ON LOCATI	ON					
WEL	L DATA					_
HOLE SIZE	63/4"		TY	PE OF TREATME	NT	
TOTAL DEPTH //621			() SURFA	CE PIPE		7
			▶ PRODU	ICTION CASING		
CASING SIZE ムルン"				ZE CEMENT		
CASING DEPTH // 4		1 1 1 A	() PLUG A	ND ABANDON	RECEIVE	ď
OPEN HOLE			() MISP. P	140° E	ANSAS CORPORATION	dommission
PACKER DEPTH			() WASH		MAD 2 2 2	de
WIRE LINE	READING BEFOR		() OTHER		MAR 2 2 2	Ψu
WIRE LINE	READING AFTER				CONSERVATION DI	Vision
TREATMENT VIA					WOHTA, KS	
INSTRUCTIONS PRIOR TO	JOB		kumana marananana			

						· ·
ALITIONITATIONITATION						Name of the latest and the latest an
AUTHORIZATION TO PROC	EED	Т	ITLE		DATE	
	***************************************					-
Hooked onto	41/211 0451	·	ablished	Diraulest	tion with	
22 Barrels	of wate	1 1656G	el 15x COTTO	~ Sood Hul	15 254 Motor	4.
ahead, then	blended 1	745x041	C'Cement,	then or	proped rubba	-)
plug, then p	um ped 1	81/2B/50+	-Water.	· ·	T-F I-CUDE	
, , , , , , , , , , , , , , , , , , , ,	,			^	1/2/	1
	M PLUG ON BO			// ,	1/1	UZ/
	() SHUT IN PRI			1		_ /
	() LOST CIRCU			(SIGNA	TURE)	
	GOOD CEME					
	() TOPPED OF	F WELL WITH	SACKS			