

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: Big Creek Field Services, L.L.C.
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Warren Drilling, L.L.C.
License: 33724
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Woolsey Petroleum Corporation
Well Name: Mills No. 1

Original Comp. Date: 07-03-1998 Original Total Depth: 5345'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/20/2006</u>	<u>3/5/2006</u>	<u>3/14/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007225690001
County: Barber
NE SW NW NE Sec. 30 Twp. 33 S. R. 14 East West
550 760 feet from S (N) (circle one) Line of Section
2440 2100 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Osage Well #: 100

Field Name: Aetna Gas Area
Producing Formation: Mississippian
Elevation: Ground: 1704 Kelly Bushing: 1713

Total Depth: 5351 Plug Back Total Depth: 5340
Amount of Surface Pipe Set and Cemented at 219' 10 3/4" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1030 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 6-8-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch
Title: Vice President Date: 4/20/2006

Subscribed and sworn to before me this 20 day of April,
19 2006.

Notary Public: Linda Murdock

Date Commission Expires: 1-24-10

KCC Office Use ONLY **KCC**
 Letter of Confidentiality Attached APR 20 2006
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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NOTARY PUBLIC - State of Kansas
LINDA MURDOCK
My Appt. Exp. 1-24-10

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Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 100
 Sec. 30 Twp. 33 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Density/Neutron, Induction

Log Formation	Top	Datum
Lansing	-2399	MSL
BKC	-2843	MSL
Marmaton	-2891	MSL
Mississippian	-2980	MSL
Kinderhook	-3159	MSL
Chattanooga	-3173	MSL
Maquoketa	-3331	MSL
Viola	-3336	MSL
Up. Simpson	-3489	MSL
Lo. Simpson	-3583	MSL
Arbuckle	-3587	MSL

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	32.75#	219'	60/40 Poz	175	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5#	5324	AA2 Cement	425	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1030' - Port Collar	A-Con Blend	300	3% CC, 1/4#/SK cellflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
3	4722' to 4753'		2000gal 7.5% MIRA, 93,000# Sand Frac	Depth 4722' - 4753'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	5186'	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
3/27/2006			Flowing <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
0	0	130	NA	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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TREATMENT REPORT

Customer OSAGE RES. LLC		Lease No.		Date	
Lease OSAGE		Well # 100 AWWO		3-6-06	
Field Order # 12804	Station PRATT, KS.	Casing 5 1/2	Depth 5324	County BARBER	State KS
Type Job CONCRETE PILING - NW			Formation TD-5351	Legal Description 30-33-14	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2							5 Min.	RECEIVED APR 27 2006 KCC WICHITA
Depth 5324	Depth	From	To	Pre Pad	Max		10 Min.	
Volume	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection 15.5"	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth 3019	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative **JEFF** Station Manager **ANTHONY** Treater **FRANZLEY**

Service Units	120 226 346 570							
Driver Names	KB Anthony BOLES							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					DN LOCATION RUN 5324 5 1/2 OSG - 137 FT GRAB SITE, INSERT FLOAT 1 1/2" COLLAR CONT. - 3-24-37 BASKET - 13 (4922) 22 (4516) - 36 (4048) - 112 (1030) PORT COLLAR - 112 AT 1030' DROP BALL - BREAK CIRC.
1835	300		6	5	RUN 6 bbl H₂O
	300		12	5	RUN 12 bbl SUPERFLUSH
	300		6	5	RUN 6 bbl H₂O
	200		103	5	MIX 400 SC AAZ CEMENT 5% CALSOL, 4 1/2% CER, 2 1/2% DEFORTH 1 1/2% FLA-322 10% SACT, 3 1/4% GAS BLOC 1 1/4" #16 CELLFIBRE - 15.0 ppg, 1.45 A³/S STOP - WASH LINE - RELEASE PULG.
	0		0	7	START DDP. w/ 2% KCL H₂O
	300		77	7	KOP CEMENT
	800		120	4	SLOW RATE
1925	1500		126 1/2	3	RUN DOWN - HOLD RUN RH & MH - 25 SC.
2000					JOB COMPLETE - THANKS - KEVIN



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TREATMENT REPORT

Customer Osage Resources, LLC.		Lease No.		Date 3-9-05	
Lease # #100 Osage		Well # O.W.W.O.			
Field Order # 11997	Station Pratt	Casing 5 1/2 15.5 Lb./ft.	Depth 5333'	County Barber	State KS.
Type Job Cement-Port Collar-Old Well			Formation	Legal Description 30-335-14W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 Lb./ft.	Tubing Size 2 3/8	Shots/Ft		cement		RATE	PRESS	ISIP
Depth 1030'	Depth 1030'	From	To	300 sacks A-Con Blend				5 Min.
Volume 3.99 Bbl.	Volume 3.99 Bbl.	From	To	With 38 C.C. and 74 Lb./sk. cell flate				10 Min.
Max Press. 1500 P.S.I.	Max Press. 1500 P.S.I.	From	To	11.6 Lb./Gal., 17.8 Gal./sk., 2.87 CU.FT./SK.		Avg		15 Min.
Well Connection 8" UP	Annulus Vol. 18.85 Bbl.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 3 Bbl. Fresh H₂O	Gas Volume			Total Load

Customer Representative **Jeff Dale** Station Manager **Dave Scott** Treater **Clarence R. Messich**

Service Units	119	228	344	344	576				
Driver Names	Messich	Taylor	Ortiz	Ortiz					

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Truck on location and hold safety meeting
2:40	1,500	1,500			Pressure Test
2:50		200		3	Open Port collar and establish rate
2:53		600		6	Start mixing 300 sacks of A-con cement
3:15		200	150	3	Start Fresh H₂O Displacement
3:16			153		Stop pumping. Close Port Collar
3:17		500			Pressure Test
3:22		200		3	Start Reverse out
3:24			6		Tubing clean.
					Wash up pump truck
4:00					Job Complete
					Thanks
					Clarence R. Messich and crew

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