

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5435
Name: BOWERS DRILLING CO., INC.
Address: 400 North Woodlawn, Suite 16
City/State/Zip: Wichita, Kansas 67208
Purchaser: _____
Operator Contact Person: Emil E. Bowers
Phone: (316) 262-6449
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: James C. Musgrove

KCC

JUN 05 2006

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/20/06</u>	<u>4/29/06</u>	<u>4/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007,22999-0000
County: Barber
C W/2 W/2 NE Sec. 16 Twp. 31 S. R. 11 East West
1320 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Axline Well #: 1-16
Field Name: _____

Producing Formation: _____
Elevation: Ground: 1809' Kelly Bushing: 1818'
Total Depth: 5020' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 309 ~~2000~~ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT I P&A W/AN 6-13-07*
Chloride content _____ ppm Fluid volume 200 bbls
Dewatering method used Hauling
Location of fluid disposal if hauled offsite: _____
Operator Name: BEMCO
Lease Name: Cole SWD License No.: 32613
Quarter _____ Sec. 25 Twp. 32 S. R. 12 East West
County: Barber Docket No.: D19-886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emil E. Bowers
Title: President Date: June 5, 2006
Subscribed and sworn to before me this 5th day of June,
2006.
Notary Public: Judy C. Ridder
Date Commission Expires: June 16, 2008

JUDY C. RIDDER
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. 6/16/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 06 2006
KCC WICHITA

Side Two

Operator Name: BOWERS DRILLING CO., INC. Lease Name: Axline Well #: 1-16
 Sec. 16 Twp. 31 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

KCC
JUN 05 2006
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8/5/8"		309'	Common	225	60/40 Pozmix;3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	600'	Common	145	60/40 Pozmix

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

RECEIVED
JUN 06 2006
KCC WICHITA

<u>Formation</u>	<u>Sample Depth</u>	<u>Sub-Sea Datum</u>
Indian Cave	2801	-983
Wabaunsee	2848	-1030
Stotler	3036	-1218
Elgin Sand	3636	-1818
Heebner	3770	-1952
Douglas Sand	3816	-1998
Brown Lime	3943	-2125
Lansing	3956	-2138
Stark Shale	4322	-2504
Base Kansas City	4416	-2598
Mississippi	4516	-2698
Kinderhook	4662	-2844
Viola	4793	-2975
Simpson Sand	4873	-3055
Arbuckle	4999	-3126
Rotary Total Depth	5020	-3202

KCC
JUN 05 2006
CONFIDENTIAL

RECEIVED
JUN 06 2006
KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 101988

Invoice Date: 04/26/06

KCC
JUN 05 2006
CONFIDENTIAL

Sold Bowers Drilling Co.
To: 400 N. Woodlawn STE #16
Wichita, KS
67208-4333

Due Date.: 05/26/06
Terms.....: Net 30

Cust I.D.....: Bowers
P.O. Number...: Axline 1-16
P.O. Date.....: 04/26/06

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	9.6000	1296.00	T
Pozmix	90.00	SKS	5.2000	468.00	T
Gel	4.00	SKS	15.0000	60.00	T
Chloride	7.00	SKS	42.0000	294.00	T
Handling	236.00	SKS	1.7000	401.20	E
Mileage	13.00	MILE	16.5200	214.76	E
236 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Extra Footage	9.00	PER	0.6000	5.40	E
Mileage pmp trk	13.00	MILE	5.0000	65.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 369.44
ONLY if paid within 30 days from Invoice Date

Subtotal: 3694.36
Tax.....: 136.90
Payments: 0.00
Total....: 3831.26

3411.82

RECEIVED
JUN 06 2006
KCC WICHITA

FOLD ALONG PERFORATIONS
BEFORE ATTEMPTING TO
REMOVE YOUR I.D. CARD.
FOLDING WILL MINIMIZE
THE CHANCE OF THE CARD
BEING TORN.

KANSAS AUTOMOBILE INSURANCE IDENTIFICATION CARD

(STATE)

COMPANY NUMBER COMPANY
HARTFORD UNDERWRITERS INS CO

POLICY NUMBER EFFECTIVE DATE EXPIRATION DATE
55 PHF648143-340601 06-21-06 06-21-07
YEAR MAKE/MODEL VEHICLE IDENTIFICATION NUMBER
2004 CHRY 300M SPECI 2C3AE66Z54H614870

INSURED

BOWERS, EMIL E
2550 GREENLEAF
WICHITA

KS 67226

SEE IMPORTANT NOTICE ON REVERSE SIDE

AUTOMOBILE INSURANCE IDENTIFICATION CARDS

Your automobile insurance identification card(s) for the vehicle indicated are contained in this sheet.

LOOK AT THE CARDS CAREFULLY. Compare the information shown on them to that on the vehicle's registration. If the information does not agree, contact your Hartford insurance representative immediately so that the necessary corrections can be made. If these are renewal cards, keep them in a safe place until they take effect. Destroy the old cards only after the new ones are in force.

* * * * *

KANSAS AUTOMOBILE INSURANCE IDENTIFICATION CARD

(STATE)

COMPANY NUMBER COMPANY
HARTFORD UNDERWRITERS INS CO

POLICY NUMBER EFFECTIVE DATE EXPIRATION DATE
55 PHF648143-340601 06-21-06 06-21-07
YEAR MAKE/MODEL VEHICLE IDENTIFICATION NUMBER
2004 CHRY 300M SPECI 2C3AE66Z54H614870

INSURED

BOWERS, EMIL E
2550 GREENLEAF
WICHITA

KS 67226

SEE IMPORTANT NOTICE ON REVERSE SIDE

FOLD ALONG PERFORATIONS
BEFORE ATTEMPTING TO
REMOVE YOUR I.D. CARD.
FOLDING WILL MINIMIZE
THE CHANCE OF THE CARD
BEING TORN.

ALLIED CEMENTING CO., INC.

23407

Federal Tax I.D.# ~~XXXXXXXXXX~~
KCC

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

JUN 05 2006

SERVICE POINT:
med. in lodge

CONFIDENTIAL

DATE <i>4-20-06</i>	SEC. <i>16</i>	TWP. <i>31S</i>	RANGE <i>11W</i>	CALLED OUT <i>9:30 AM</i>	ON LOCATION <i>1:00 PM</i>	JOB START <i>2:40 PM</i>	JOB FINISH <i>3:10 PM</i>
LEASE <i>Axline</i>	WELL# <i>1-16</i>	LOCATION <i>Isabel + Ridge Road 2 E, 15,</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)			<i>W INTO</i>				

CONTRACTOR <i>VAL #3</i>	OWNER <i>Bowers Drilling Co.</i>
TYPE OF JOB <i>SURFACE</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>312'</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>309'</i>
TUBING SIZE	DEPTH
DRILL PIPE <i>4 1/2</i>	DEPTH <i>312'</i>
TOOL	DEPTH
PRES. MAX <i>150 PSI</i>	MINIMUM
MEAS. LINE	SHOE JOINT <i>15'</i>
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>Fresh water 18 1/4 bbl</i>	

CEMENT	AMOUNT ORDERED	<i>225 sx 60:40:2</i>
	<i>+ 3% CC</i>	
COMMON	<i>135 A</i>	@ <i>9.60</i> <i>1296.00</i>
POZMIX	<i>90</i>	@ <i>5.20</i> <i>468.00</i>
GEL	<i>4</i>	@ <i>15.00</i> <i>60.00</i>
CHLORIDE	<i>7</i>	@ <i>42.00</i> <i>294.00</i>
ASC		@
		@
		@
		@
		@
		@
		@
		@
		@
HANDLING	<i>236</i>	@ <i>1.70</i> <i>401.20</i>
MILEAGE	<i>13 x 236 x .07</i>	<i>214.76</i>
		TOTAL <i>2733.96</i>

EQUIPMENT	
PUMP TRUCK	CEMENTER <i>DAVID WEST</i>
# <i>414</i>	HELPER <i>DENNIS CUSHNER BERRY</i>
BULK TRUCK	
# <i>368</i>	DRIVER <i>THOMAS DEMORROW</i>
BULK TRUCK	
#	DRIVER

REMARKS:
Pipe or Bottom Break circ.
Pump 225 sx 60:40:2 + 3% CC.

SERVICE

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

Invoice Number: 102112

Invoice Date: 04/30/06

KCC
JUN 05 2006
CONFIDENTIAL

Sold Bowers Drilling Co.
To: 400 N. Woodlawn STE #16
Wichita, KS
67208-4333

Cust I.D.: Bowers
P.O. Number...: Axline 1-16
P.O. Date....: 05/01/06

Due Date.: 05/30/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	87.00	SKS	9.6000	835.20	T
Pozmix	58.00	SKS	5.2000	301.60	T
Gel	8.00	SKS	15.0000	120.00	T
Handling	153.00	SKS	1.7000	260.10	T
Mileage min.	1.00	MILE	200.0000	200.00	T
Rotary Plug	1.00	JOB	730.0000	730.00	T
Mileage pmp trk	13.00	MILE	5.0000	65.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 251.19
ONLY if paid within 30 days from Invoice Date

Subtotal:	2511.90
Tax.....:	158.25
Payments:	0.00
Total...:	2670.15

2418.94

RECEIVED
JUN 06 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

23443

Federal Tax I.D.# ~~48-0000000~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
MEDICINE LODGE

DATE <u>4-30-06</u>	SEC. <u>16</u>	TWP. <u>31s</u>	RANGE <u>11 W</u>	CALLED OUT <u>1:30am</u>	ON LOCATION <u>3:30am</u>	JOB START <u>6:30am</u>	JOB FINISH <u>8:00am</u>
LEASE <u>AXLINE</u>		WELL # <u>1-16</u>	LOCATION <u>ISABEL RD & RIDGE RD, 2 EAST TO VAL SIGN, 1 SOUTH, WEST INTO</u>			COUNTY <u>BANDER</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR VAL #3
 TYPE OF JOB ROTARY PLUG
 HOLE SIZE 7 7/8" T.D. 600'
 CASING SIZE 8 5/8" DEPTH 309'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 600'
 TOOL _____ DEPTH _____
 PRES. MAX 150 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT _____

OWNER BOWERS DRILLING
 CEMENT
 AMOUNT ORDERED 145 sk 60:40:6

CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT FRESH WATER

COMMON	<u>87</u>	<u>A</u>	@	<u>9.60</u>	<u>835.20</u>
POZMIX	<u>58</u>		@	<u>5.20</u>	<u>301.60</u>
GEL	<u>8</u>		@	<u>15.00</u>	<u>120.00</u>
CHLORIDE			@		
ASC			@		

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 372 HELPER MIKE B.
 BULK TRUCK
 # 389 DRIVER JASON K.
 BULK TRUCK
 # _____ DRIVER _____

KCC
 JUN 05 2006
CONFIDENTIAL

RECEIVED
 JUN 06 2006
 KCC WICHITA

HANDLING	<u>153</u>	@	<u>1.70</u>	<u>260.10</u>
MILEAGE	<u>13 x 1.53 x .07</u>			<u>200.00</u>
				Min chg TOTAL <u>1716.90</u>

REMARKS:

1st PLUG 600', LOAD HOLE, PUMP 50 sk 60:40:6, DISPLACE WITH FRESH WATER,
2nd PLUG 300', LOAD HOLE, PUMP 50 sk 60:40:6, DISPLACE WITH FRESH WATER,
3rd PLUG 80', LOAD HOLE, PUMP 20 sk 60:40:6, PLUG RAT & MOUSE HOLES WITH 25 sk 60:40:6.

SERVICE

DEPTH OF JOB	<u>600'</u>			
PUMP TRUCK CHARGE				<u>730.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>13</u>	@	<u>5.00</u>	<u>65.00</u>
MANIFOLD		@		
		@		
		@		
				TOTAL <u>795.00</u>

CHARGE TO: BOWERS DRILLING
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL _____

TAX _____
 TOTAL CHARGE 795.00
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

GREG AXLINE
 PRINTED NAME

Axline 1-16
Barber County, Kansas

DST #1 3740 – 3830'
 30-45-60-60
 Strong, gas to surface, 35 minutes into final flow period gas TSTM
 Recovered 200' sgcm, 200' gcwm

ISIP 956 FSIP 951
IPF 73-91 FFP 81-148

DST #2 4474 – 4568'
 30-45-30-30
 Weak blow
 Recovered 180' mud

ISIP 141 FSIP 134
IPF 69-111 FFP 95-117

DST #3 4857 – 4884'
 30-45-60-60
 Strong blow
 Recovered 500' gas in pipe, 110' socmw

ISIP 1709 FSIP 1700
IPF 95-350 FFP 365-615

KCC
JUN 05 2006
CONFIDENTIAL

RECEIVED
JUN 06 2006
KCC WICHITA