

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3882
 Name: SAMUEL GARY JR & ASSOCIATES, INC.
 Address: 1670 BROADWAY, STE 3300
 City/State/Zip: DENVER, CO 80202
 Purchaser: _____
 Operator Contact Person: TOM FERTAL
 Phone: (303) 831-4673
 Contractor: Name: ABERCROMBIE RTD
 License: 30684
 Wellsite Geologist: JOEY HICKMAN

KCC
MAR 01 2005
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/9/2004</u>	<u>11/18/2004</u>	<u>11/20/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21413-0000
 County: COMANCHE
 - NW SW SW Sec. 3 Twp. 33 S. R. 19 East West
925 feet from SOUTH Line of Section
330 feet from WEST Line of Section

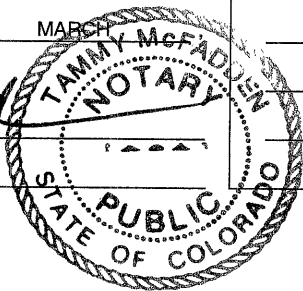
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW **SW**
 Lease Name: JELLISON Well #: 3-13
 Field Name: COLTER WEST
 Producing Formation: _____
 Elevation: Ground: 1952' Kelly Bushing: 1964'
 Total Depth: 5389' Plug Bank Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 680 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
ALT I PEA WITH 6-6-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: RECEIVED
 Lease Name: KANSAS CORPORATION COMMISSION
 Quarter _____ Sec. _____ Twp. 33 S. R. 19 East West
 County: _____ Docket No.: _____
**CONSERVATION DIVISION
WICHITA, KS**

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Fertal
 Title: SR. GEOLOGIST Date: MARCH 1, 2005
 Subscribed and sworn to before me this 1ST day of MARCH
 2005
 Notary Public: Tommy McFadden
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

My Commission Expires 9/22/05

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: JELLISON Well #: 3-13

Sec. 3 Twp. 33 S. R. 19 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY MICRORESISTIVITY BHC SONIC	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>STONE CORRAL</td> <td>943</td> <td>1021</td> </tr> <tr> <td>HUTCHINSON SALT</td> <td>1728</td> <td>236</td> </tr> <tr> <td>BASE ROOT SHALE</td> <td>3509</td> <td>-1545</td> </tr> <tr> <td>BASE HEEBNER SHALE</td> <td>4248</td> <td>-2284</td> </tr> <tr> <td>LANSING</td> <td>4422</td> <td>-2458</td> </tr> <tr> <td>STARK SHALE</td> <td>4772</td> <td>-2808</td> </tr> <tr> <td>CHEROKEE</td> <td>5080</td> <td>-3116</td> </tr> <tr> <td>MISS</td> <td>5179</td> <td>-3215</td> </tr> <tr> <td>TD</td> <td>5389</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC MAR 01 2005 CONFIDENTIAL </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	STONE CORRAL	943	1021	HUTCHINSON SALT	1728	236	BASE ROOT SHALE	3509	-1545	BASE HEEBNER SHALE	4248	-2284	LANSING	4422	-2458	STARK SHALE	4772	-2808	CHEROKEE	5080	-3116	MISS	5179	-3215	TD	5389	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	24"		48'	10 SK GROUT	6 YDS	
SURFACE	12-1/4"	8-5/8"	28	680'	65-35 POZ CLASS A	250 200	6% GEL , 3% CC , 1/4#/SK FLOCELE 2% GEL . 3% CC , 1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
			RECEIVED KANSAS CORPORATION COMMISSION		
			MAR 02 2005		
			CONSERVATION DIVISION WICHITA, KS		

TUBING RECORD		Size	Set At	Packer At	Liner Run			
					<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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ALLIED CEMENTING CO., INC.

PO. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

KCC

MAR 01 2005

CONFIDENTIAL

V4731

 * INVOICE *

Invoice Number: 095077

Invoice Date: 11/17/04

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 02 2005

CONSERVATION DIVISION
 WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
 To: & Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

Cust I.D.....: Gary
 P.O. Number...: Jellison 3-13
 P.O. Date....: 11/17/04

Due Date.: 12/17/04

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	300.00	SKS	7.8500	2355.00	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	19.00	SKS	33.0000	627.00	T
ALW	250.00	SKS	7.3000	1825.00	T
FloSeal	63.00	LBS	1.4000	88.20	T
Handling	589.00	SKS	1.3500	795.15	E
Mileage (48)	48.00	MILE	29.4500	1413.60	E
589 sks @\$.05 per sk per mi					
Surface	1.00	JOB	570.0000	570.00	E
Mileage pmp trk	48.00	MILE	4.0000	192.00	E
TRP	1.00	EACH	100.0000	100.00	T
Baffle Plate	1.00	EACH	45.0000	45.00	T
Centralizers	3.00	EACH	55.0000	165.00	T
Basket	1.00	EACH	180.0000	180.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 839.99
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8399.95
 Tax.....: 287.75
 Payments: 0.00
 Total....: 8687.70

< 839.99 >

7847.71

DRLG COMP W/O LOE

AFE # 313

ACCT # 135/60

APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC.

18133

Federal Tax I.D.# ~~40-27746~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>11-10-04</u>	SEC <u>3</u>	TWP <u>32s</u>	RANGE <u>19w</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>5:45 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Jellison</u>		WELL # <u>3-13</u>	LOCATION <u>Coldwater, 5s, 3w,</u>		COUNTY <u>Comanche</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/4 North 2/S</u>				

CONTRACTOR Abercrombie OWNER Sam Gary Jr + Assoc.

TYPE OF JOB Surface **KCC**

HOLE SIZE 12 1/4 T.D. _____ CEMENT AMOUNT ORDERED 100 sx A+3 1/2 cc

CASING SIZE 8 7/8 DEPTH 683' MAR 01 2005

TUBING SIZE _____ DEPTH **CONFIDENTIAL** 250 sx 65:35:6+3 1/2 cc + 1/4" flo seal

DRILL PIPE _____ DEPTH 200 sx Class A+3 1/2 cc + 2% gel

TOOL _____ DEPTH _____

PRES. MAX 500 MINIMUM _____ COMMON 300 A @ 7.85 2355.00

MEAS. LINE _____ SHOE JOINT 36.50 POZMIX _____ @ _____

CEMENT LEFT IN CSG. _____ GEL 4 @ 11.00 44.00

PERFS. _____ CHLORIDE 19 @ 33.00 627.00

DISPLACEMENT 40 1/2 Bbls Freshwater ASC _____ @ _____

EQUIPMENT ALW-250 @ 7.30 1825.00

PUMP TRUCK CEMENTER Can Balding HELPER Bill Mackadoc Flo Seal 63 @ 1.40 88.20

BULK TRUCK # 339 DRIVER Jason RECEIVED @ _____

BULK TRUCK # _____ DRIVER _____ KANSAS CORPORATION COMMISSION @ _____

CONSERVATION DIVISION WICHITA, KS @ _____

HANDLING 589 @ 1.35 795.15

MILEAGE 48 x 589 x .05 1413.60

TOTAL 7147.95

REMARKS: Run Casing Break circulation mix 250 sx 65:35:6+3 1/2 cc + 1/4" flo seal + 100 sx A+3+2

Release plug Displace with 40 1/2 Bbls water, hand plug + shut-in. Cement did not circ.

wait 45 minutes, Run 50' inch pump 100 sx A+2

Did not circulate cement wait 2 hours

Run 50' inch circulate cement to surface with 100 sx A+3 1/2 cc

DEPTH OF JOB 683'

PUMP TRUCK CHARGE 0-300' 570.00

EXTRA FOOTAGE @ _____

MILEAGE 48 @ 4.00 192.00

TOTAL 762.00

CHARGE TO: Sam Gary Jr. + Assoc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

1- TRP @ 100.00 100.00

1- BAAH plate @ 45.00 45.00

3- Centralizers @ 55.00 165.00

1- Basket @ 180.00 180.00

TOTAL 490.00

TAX _____

TOTAL CHARGE ~~8000.00~~

DISCOUNT ~~8000.00~~ IF PAID IN 30 DAYS

SIGNATURE Gary Fisher ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING GARY FISHER PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

145019

 * I N V O I C E *

Invoice Number: 095173

Invoice Date: 11/23/04

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 02 2005

CONSERVATION DIVISION
 WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
 To: % Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

KCC
 MAR 01 2005
CONFIDENTIAL

Cust I.D.....: Gary
 P.O. Number..: Jellison 3-13
 P.O. Date....: 11/23/04

Due Date.: 12/23/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	69.00	SKS	7.8500	541.65	T
Pozmix	46.00	SKS	4.1000	188.60	T
Gel	6.00	SKS	11.0000	66.00	T
Handling	121.00	SKS	1.3500	163.35	T
Mileage (48)	48.00	MILE	6.0500	290.40	T
121 sks @\$.05 per sk per mi					
Rotary Plug	1.00	JOB	570.0000	570.00	T
Mileage pmp trk	48.00	MILE	4.0000	192.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 201.20
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2012.00
 Tax.....: 106.64
 Payments: 0.00
 Total....: 2118.64

<201.20>

1917.44

DRLG COMP W/O LOE

AGE # _____

ACCT # 135/72

APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC.

17339

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med. Lodge

11-19-04

DATE <u>11-20-04</u>	SEC. <u>3</u>	TWP. <u>32s</u>	RANGE <u>19W</u>	CALLED OUT <u>8:00PM</u>	ON LOCATION <u>5:00AM</u>	JOB START <u>9:30AM</u>	JOB FINISH <u>11:15 AM</u>
JELLYSON LEASE		WELL # <u>3-13</u>	LOCATION <u>COLDWATER 5s, 3W</u>		COUNTY <u>COMANCHE</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)			<u>14N, E12ND</u>				

CONTRACTOR ABERCROMBIE #8 OWNER SAM GARY JR. + ASSOC.

TYPE OF JOB ROTARY PIV

HOLE SIZE 7 7/8" T.D. 5385' CEMENT AMOUNT ORDERED 115 sk 60:40:6

CASING SIZE 8 5/8" DEPTH 683'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" 16.6# DEPTH 690' KCC

TOOL DEPTH

PRES. MAX 150* MINIMUM MAR 01 2005 COMMON A 69 @ 7.85 541.65

MEAS. LINE SHOE JOINT CONFIDENTIAL 46 @ 4.10 188.60

CEMENT LEFT IN CSG. GEL 6 @ 11.00 66.00

PERFS. CHLORIDE @

DISPLACEMENT 3 1/2 BBLs WATER ASC RECEIVED

EQUIPMENT KANSAS CORPORATION COMMISSION

PUMP TRUCK CEMENTER KEVIN BRUNBAUDT MAR 02 2005

368-265 HELPER BILL McADOO CONSERVATION DIVISION

BULK TRUCK # 353-250 DRIVER JASON KESSLER WICHITA, KS

BULK TRUCK # DRIVER

HANDLING 121 @ 1.35 163.35

MILEAGE 121 X 4.8 .05 290.40

REMARKS: TOTAL 1250.00

50 sk @ 690'

30 sk @ 330'

10 sk @ 40'

1.5 sk @ RATHOLE

1.5 sk @ MUCKELLOR

SERVICE

DEPTH OF JOB 690'

PUMP TRUCK CHARGE 570.00

EXTRA FOOTAGE @