

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom W. Nichols  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Dan Blankenau

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>01/20/05</u>	<u>01/29/05</u>	<u>3/16/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-039-20935-0000

County: Decatur 90'E & 25'S of

C SW NW Sec. 17 Twp. 5 S. R. 29  East  West

3275 S feet from S N (circle one) Line of Section

750 W feet from E / NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Brantley Well #: 1-17

Field Name: Wildcat

Producing Formation: Lansing/Arbuckle

Elevation: Ground: 2792 Kelly Bushing: 2797

Total Depth: 4150 Plug Back Total Depth: 4080

Amount of Surface Pipe Set and Cemented at 291 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2538 Feet

If Alternate II completion, cement circulated from 2538  
feet depth to surface w/ 275 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALT II W/HW 6-6-07

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

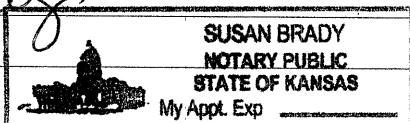
Signature: [Signature]

Title: Tom Nichols, Production Manager Date: 3/23 2005

Subscribed and sworn to before me this 23<sup>rd</sup> day of March, 2005.

Notary Public: [Signature]

Date Commission Expires: 11-4-07



**KCC Office Use ONLY**

YES Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

X

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Side Two

**ORIGINAL**

Operator Name: Murfin Drilling Company, Inc. Lease Name: Brantley Well #: 1-17  
Sec. 17 Twp. 5 S. R. 29  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

SEE ATTACHED LIST  
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List All E. Logs Run:  
**Dual Induction, Dual Compensated Porosity,  
Microresistivity**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		291'	Common	225	3% cc, 2% gel
Production		5 1/2		4148'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2535	SMD	275	1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4092-4096, 4050-52, 4025-28, 4004-4006, 3989-94, 3946-49	1750 gal 15% MCA	
4 SPF	3905-08, 3894-96, 3879-82, 3865-68	4750 gal 15% gelled acid	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
2 7/8			4074		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/16/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	285	----	3	-----	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
Production Interval \_\_\_\_\_

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1/29/05

RTD 4150'. Cut 20'. DT: none. CT: 22 ¾ hrs. Dev.: 1° @ 4130'. ELI logged from 8:45 a.m. to 4:45 p.m. 1/28/05, LTD @ 4130'. After log drilled to 4150'. HC @ 7:00 p.m. 1/28/05. Ran 97 jts. = 4146' of 5 ½" prod. csg. set @ 4148'. Cmt. w/175 sx. E A-2 plug down @ 3:00 a.m. 1/29/05 by Swift. Set DV @ 2538', cmt. w/275 sx. SMD, plug down @ 7:45 a.m. 1/29/05, circ. 18 sx. by Swift. 15 sx. in RH, 10 sx. in MH. Rig released @ 11:45 a.m. 1/29/05. **FINAL REPORT.**

Formation	MDCI Brantley #1-17 2797' KB				Cities Service Groneweg A #1 Sec. 7-T5S-R29W 2833' KB			Nelson Petroleum #1 Everett G. Shuler Sec. 29-T5S-R29W 2804' KB		
	Sample Top	Datum	Log tops	Datum	Ref	Log Top	Datum	Ref	Log Tops	Datum
Anhydrite	2531	+266			+7	2574	+259	+2	2540	+264
B/Anhydrite	2567	+230			+7	2610	+223	-1	2573	+231
Topeka	3662	-865			-1	3704	-871		3668	-864
Oread	3796	-999			+10	3842	-1009		3814	-1010
Heebner	3833	-1036	3836	-1039	+1	3876	-1043		3841	-1037
Toronto	3862	-1065	3865	-1068	-1	3906	-1073		3868	-1064
Lansing	3881	-1084	3879	-1082	+3	3920	-1087		3882	-1087
BKC	4076	-1279	4082	-1285		4124	-1291		4088	-1284
RTD						4485	-1652		4450	-1646
LTD										

*Attach  
to ACO-1*

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**ALLIED CEMENTING CO., INC.**  
 P.O. BOX 51  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

**KCC**

**MAR 22 2005**

**ORIGINAL**

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

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Invoice Number: 095733

Invoice Date: 01/26/05

Sold Murfin Drilling Co.  
 To: 250 N. Water, St. #300  
 Wichita, KS  
 67202

Cust I.D.....: Murfin  
 P.O. Number...: Brantley 1-17  
 P.O. Date.....: 01/26/05

Due Date.: 02/25/05  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	9.5500	2148.75	T
Oil	4.00	SKS	13.0000	52.00	T
Chloride	8.00	SKS	36.0000	288.00	T
Handling	237.00	SKS	1.5000	355.50	E
Mileage (50)	50.00	MILE	11.8500	592.50	E
237 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	625.0000	625.00	E
Mileage	50.00	MILE	4.0000	200.00	E
Pickup Mileage	1.00	PER	75.0000	75.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 439.17  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4391.75  
 Tax.....: 160.26  
 Payments: 0.00  
 Total....: 4552.01

*New Well Cement Surface Co*

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ORIGINAL  
19892

# ALLIED CEMENTING CO., INC.

KCC

MAR 22 2005

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

CONFIDENTIAL

DATE <u>20-05</u>	SEC <u>17</u>	TWP. <u>5s</u>	RANGE <u>29w</u>	CALLED OUT	ON LOCATION <u>10:20 PM</u>	JOB START <u>1:20 AM</u>	JOB FINISH <u>1:45 AM</u>
LEASE <u>Brantley</u>	WELL # <u>1-17</u>	LOCATION <u>Selden 2E 5 1/2 N 3W 15</u>			COUNTY <u>Decatur</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)				<u>1/2 W 5/S</u>			

CONTRACTOR Murfin Drlg Rig 3  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 291'  
 CASING SIZE 8 7/8 DEPTH 291'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 17 1/2 Bbls  
 EQUIPMENT

PUMP TRUCK CEMENTER Deay  
 # 373-281 HELPER Alan Andrew  
 BULK TRUCK  
 # 377 DRIVER Alan  
 BULK TRUCK  
 # DRIVER

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Murfin Drlg Co Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith VanDyke

OWNER Same  
 CEMENT AMOUNT ORDERED 225 sks com 3% LL 2% Gel

COMMON	<u>225 sks</u>	@ <u>9.55</u>	<u>2148.75</u>
POZMIX		@	
GEL	<u>4 sks</u>	@ <u>13.00</u>	<u>52.00</u>
CHLORIDE	<u>8 sks</u>	@ <u>36.00</u>	<u>288.00</u>
ASC		@	

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HANDLING	<u>237 sks</u>	@ <u>1.50</u>	<u>355.50</u>
MILEAGE	<u>59 /sk mile</u>		<u>592.50</u>
TOTAL			<u>3436.75</u>

SERVICE

DEPTH OF JOB	<u>291'</u>		
PUMP TRUCK CHARGE			<u>625.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50 Miles</u>	@ <u>4.00</u>	<u>200.00</u>
MANIFOLD		@	
<u>Pickup Mileage</u>		@	<u>75.00</u>

TOTAL 900.00

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Surface Plug</u>	@	<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>55.00</u>

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

**CONFIDENTIAL**

**SWIFT SERVICES, INC.**

PO BOX 466

NESS CITY, KS 67560-0466

**KCC**

MAR 22 2005

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**ORIGINAL  
Invoice**

DATE	INVOICE #
1/28/2005	7617

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

USED FOR new well  
 APPROVED JT

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-17	Brantley	Decatur	Murfin Drilling Ri...	Oil	Development	5-1/2" 2-Stag...	Dave

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Mileage	120	3.00	360.00
579D	Pump Service - Two-Stage	1	1,600.00	1,600.00
580	Additional Hours Circulating	2	100.00	200.00T
221	Liquid KCL (Clayfix)	4	19.00	76.00T
281	Mud Flush	500	0.65	325.00T
290	D-Air	3	8.00	24.00T
402-5	5 1/2" Centralizers	9	55.00	495.00T
403-5	5 1/2" Cement Basket	2	140.00	280.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	230.00	230.00T
408-5	5 1/2" D.V. Tool & Plug Set	1	2,300.00	2,300.00T
413-5	5 1/2" Roto Wall Scratchers (140 Feet)	28	35.00	980.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	200.00	200.00T
419-5	5 1/2" Rotating Head Rental	1	200.00	200.00T
325	Standard Cement	175	7.50	1,312.50T
283	Salt	900	0.17	153.00T
284	Calseal	9	28.00	252.00T
285	CFR-2	82	3.00	246.00T
276	Flocele	115	1.00	115.00T
330	Swift Multi-Density Standard (MIDCON II)	285	10.25	2,921.25T
581D	Service Charge Cement	460	1.10	506.00
583D	Drayage	2,810	0.90	2,529.00
	Subtotal			15,304.75
	Sales Tax		5.30%	546.42

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**Thank You For Your Business In 2004!**  
**We Look Forward To Serving You In 2005!**

**Total** \$15,851.17



CHARGE TO: *Murkin Dals*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 7617

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>HAYS KS</i>	WELL/PROJECT NO. <i>1-17</i>	LEASE <i>Brentley</i>	COUNTY/PARISH <i>Deerstar</i>	STATE <i>KS</i>	CITY	DATE <i>01-28-05</i>	OWNER
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Murkin Dals Rig #3</i>	SHIPPED VIA <i>GT</i>	DELIVERED TO <i>135, 3 w, 1 s, 3/4 w, Sinto Ob...</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>5 1/2 2-Stage Long String</i>	WELL PERMIT NO. <i>15-239-20935-00-00</i>	WELL LOCATION <i>S17, T5, R29w</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
<i>575</i>		<i>1</i>			MILEAGE #105	<i>120</i>	<i>mi</i>	<i>3</i>	<i>00</i>	<i>360</i> <i>00</i>
<i>579</i>		<i>1</i>			Pump Service Two Stage	<i>1</i>	<i>hr</i>	<i>1600</i>	<i>00</i>	<i>1600</i> <i>00</i>
<i>580</i>		<i>1</i>			Additional Hours Circ	<i>2</i>	<i>hrs</i>	<i>100</i>	<i>00</i>	<i>200</i> <i>00</i>
<i>221</i>		<i>1</i>			WCL	<i>4</i>	<i>gal</i>	<i>19</i>	<i>00</i>	<i>76</i> <i>00</i>
<i>281</i>		<i>1</i>			Mud Flush	<i>500</i>	<i>gal</i>	<i>65</i>		<i>325</i> <i>00</i>
<i>290</i>		<i>1</i>			D.A.	<i>3</i>	<i>gal</i>	<i>8</i>	<i>00</i>	<i>24</i> <i>00</i>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
*David Bellum*  
 TIME SIGNED *2/30*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	Pg-1 PAGE TOTAL	<i>7585</i> <i>00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-2	<i>12,719</i> <i>75</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				sub Total	<i>15,304</i> <i>75</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	<i>546</i> <i>42</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	<i>15,851</i> <i>17</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7617

CUSTOMER *Murphy Digs* WELL *1-17 Brentley* DATE *01-28 05* PAGE *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE		AMOUNT
		LOC	ACCT	DF									
402		1				Centralizers	9	es	5 1/2	in	55	00	495
403		1				CMT Basket	2	es	5 1/2	in	140	00	280
407		1				Insert Float Shoe w/ Auto Fill	1	es	5 1/2	in	230	00	230
408		1				D.V. Tail & Plug Set	1	es	5 1/2	in	2300	00	2300
413		1				Rotate Well Scrubbers 140 FT	28	es			35	00	980
417		1				D.V. Latch Down Plug & Baffle	1	es	5 1/2	in	200	00	200
419		1				Rotating Head Rental	1	es	5 1/2	in	200	00	200
325		2				Standard Cement	175	Sks			7	50	1312
283		2				Salt	900	lbs			17		153
284		2				Col-Seal	9	Sks			28	00	252
285		2				CFR	82	lbs			3	00	246
276		2				Floccle	115	lbs			1	00	115
330		2				SMO Cement	285	Sks			10	25	2921
581		2				Service Charge CMT	460	Sks			1	10	506
583		2				Drayage	2810.0	Tm			90		2529
SERVICE CHARGE						CUBIC FEET							
MILEAGE CHARGE		TOTAL WEIGHT		LOADED MILES		TON MILES							

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CONTINUATION TOTAL 12,719.75



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SWIFT Services, Inc.

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DATE 02-23-05 PAGE NO. 1

IN DRIG WELL NO. 1-17 LEASE Brantley JOB TYPE 5 1/2 2-Stage Long Stages TICKET NO. 7617

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
0225							ON LOCATION, Discuss Job, Bottom Stage 175SKS EA-2 CMT 150 1/2" x 1 1/4" Top Stage 275SKS SMD CMT 110 1/2" x 1 1/4" 3 1/2" - 10SKS PH-MH TD 4150, TP 4146, SJ 21' 5 1/2" - 15.5' FT D.V. Top of 39 2531' FT, Scratchers 140' FT Cent. 3, 4, 5, 6, 7, 8, 9, 37, 61, Baskets on 38, 62
							Start Flood EQU, Drop Bell Break Circ & Start de Rotate
0230							Start Mud Flush
0050							Start VCL Flush
0115							End Flush
0210	2.0	0		✓		200	Start CMT EA-2
0215	4.0	12		✓		200	END CMT
0223	4.0	32		✓		300	WASH Pumping Lines, Drop Bottom Plug
0224	4.0	0		✓		300	Start Disp H2O
0235	4.0	42		✓		150	Start Mud
							Start Mud
0238	4.5	0		✓		100	Start Mud
	4.5	38		✓		100	Start Mud
	4.5	38		✓		100	Start Mud
	4.5	54		✓		200	Start Mud
	4.5	70		✓		300	Start Mud
	3.0	95		✓		600	Stop Rotating @ 85 bbl
0300	3.0	98.8		✓		1500	Loaded Plug
0303	0	98.8		✓		0	Release Pressure
0305							Drop opening bomb
0320	4.0	0		✓		1100	open D.V.
0325	3.0	12		✓		200	
0330							Hookup to Rig. Start to Circ. Top Stages
0645		3 1/2					Plug RH & MH w/ losses SMD
0651	4.5	0		✓		150	Start VCL FLUSH
0655	4.5	20		✓		200	END FLUSH
0656	5.5	0		✓		200	Start SMD Cement 275SKS
	5.5	75		✓		200	
0727	5.5	153		✓		200	END CMT
0728							WASH Pumping 2 mes, Drop Top Plug
0730	5.5	0		✓		200	Start Disp
	5.5	42		✓		600	4.51 CMT
0745	4.0	60.2		✓		1200	Load Closing Plug Circ CMT 7 to PH 15 SKS
0750		107.2		✓		1800	Release Pressure D.V. Closed

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THANK YOU! Dave, Blaine, Matt, Wynne, Dusty!

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Brantley #1-17  
Completion Report  
Section 17-5S-29W  
Decatur County, KS

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2/24 Waiting on w/o rig

2/25 Waiting on w/o rig.

2/28 RU MDC. Tbg on location from Midwestern Pipe Works. Unloaded 4150' of new 2 7/8" tbg. Unloaded tbg & racked total of 131 jts. TIH w/(2) 3 1/2" collars, bit & tbg. Talled in hole & ran rabbit. Tagged DV tool @ 2535'. Began drilling. Drilled through DV tool. Reamed up & down several times to insure no jagged edges exist. Press csg to 500# & held. Laid down swivel & ran tbg & bit to TD. TIH w/tbg & bit. Found TD @ 4124'. Circ hole clean. TOH w/tbg, collars & bit. TOH w/tbg. Laid down collars. Racked up Murfin power swivel & pump. SDON.

3/1 RU Perf Tech. Ran GR CCL bond log. Found TD @ 4123', TOC @ 3000'. Cmt log showed good cmt from TD to 3000'. Logged DV tool @ 2535'. Began swabbing 5 1/2" csg. Swabbed down to 3800' f/surface. Swabbed down. RU Perf Tech. Perforated 4092-96', 4050-52', 4025-28', 4004-06', 3989-94' all with 4 spf, 4" carriers. Ran in hole w/csg swab. Pulled off bttm. Waited 20 mins. Made run, pulled 120' wtr. Swab line on rig had approx 650' of bad line & needed to be cut off at this time. TIH w/plug & pkr. In hole w/tools. Set plug @ 4111' & pkr @ 4080'. Made swab run, approx 275' FIH. Made 30 min run, approx 200' FIH, all wtr. Perfs @ 4092-96'. SDON.

3/2 Made swab run, found fld @ 2740' f/surface (1350' of fill up, 100% wtr). Swabbed down. Made 15 min run, pulled 200', all wtr. Rlsd plug & pkr. Reset plug @ 4080' & pkr @ 4044' to straddle K zone @ 4050-52'. Swab test, dry. Spotted acid (250 gals 15% mud acid) and loaded hole. With 50# pressure, acid channeled to J zone @ 4025-29'. Rlsd pkr & spotted acid across both zones @ 4050-52' & 4025-29'. Rest pkr @ 4017'. Started acid. Staged acid in @ 175#. With 3 1/2 bbl in, began to feed @ 4 gals per min @ 150#. Increased rate to 1/4 BPM @ 250#. Total load 30.50 bbls. ISIP 230#, 1 min 180#, 5 mins 20#, 9 mins 0#. Swabbed down. Rec 22.44 bbls. Show on last pull on swab down. Made 15 min pull. Rec 200' oil & wtr. Made 15 min pull, rec 220' oil. Made 15 min pull, rec 220' oil. Made 15 min pull, rec 520' clean oil. Made 15 min pull, rec 750' clean oil. One hr test rec 9.48 bbls, approx 2000' of gas ahead of pulls. Rlsd plug & pkr. Reset pkr @ 4000' & pkr @ 3978' to straddle H zone @ 3989-94'. Swabbed dry. Spotted acid & treated w/250 gals 15% mud acid. Staged acid in 200#. With 2 bbl in, acid began to feed. Max rate of .6 BPM @ 260#. Total load 30.57 bbls. ISIP 225#, 1 min 0#. Began swabbing. Swabbed down, rec 27.41 bbls on swab down. Good show of oil & gas. Made one swab run, pulled approx 400' oil. SDON.

3/3 Made swab run. Found fld @ 1100' from surface, 2900' fill up, 99% oil. Swabbed down, rec 20.88 bbls. Started hr test. 1st hr rec 8.71 bbls, 99.5% oil (grind out), 2000' gas. 2nd hr rec 6.43 bbls, 99.5% oil (grind out), 2000' gas. Rlsd plug & pkr. Reset tools to straddle I zone. Made swab run. Communicated to H zone. Reset tools to straddle J&K zones. No communication between H&I & J&K zones, using swab. Started acid on J&K zones. Treated w/1500 gals 15% gelled acid. Treated @ max rate of .34 BPM @ 450#. Total load 59.85 bbls. ISIP 425#, 5 mins 310#, 20 mins 0#. Acid in, let sit 2 hrs. Began swabbing. Found fld @ 1100' f/surface. Show of oil on 3rd pull. All oil on 5th pull. Swabbed down, rec 31.03 bbls. Started hr test. 1st hr rec 18.85 bbls, 94% oil, 1/2% solids & 5 1/2% acid wtr. SDON.

3/4 Made swab run, found fld @ 900' f/surface, 3100' fill-up. Swabbed down, rec 31.65 bbls, 99.5% oil. Started hr test. 1st hr rec 20.33 bbls, 99.5% oil on grind out, FL @ 3140' f/surface, 850' fill-up. Rlsd plug & pkr. Reset plug @ 4015' & pkr @ 3978' to straddle H & I zones @ 4006-04' & 3989-94'. Swabbed down. Spotted acid. Treated w/250 gals 15% mud acid. Treated @ .25 BPM @ 325#. Acid in. ISIP 310#, vac in 27 mins. Began swabbing load back (total of 30 bbls). Fluid level @ 1100' f/surface. Swabbed down. Rec 22.93 bbls, good show of gas. Began hr test w/15 min pull. 1st hr rec 5.51 bbls, 15% oil, 85% acid wtr & mud. Good show of gas. 2nd hr rec 3.77 bbls. On last pull of hr fld turned to 96% oil. 3rd hr rec 2.63 bbls, 76% oil, 26% acid wtr. Rlsd pkr & dumped annulus to flush acid spot f/pkr. Swabbed down. SDON.

3/5 Made swab run, fld @ 2900' f/surface, 1090' fill-up, 78% oil. Swabbed down, rec 6.71 bbls. Started acid. Treated 1/1500 gals 15% gelled acid. Treated @ max rate of .32 BPM & max press of 465#. Total load 61 bbls. Treated H&I zones. Acid in. ISIP 450#, 5 mins 300#, 10 mins 180#, 15 mins 65#, 19 mins 0#, 21 mins vac. Began swabbing load back. Fld @ 970' f/surface. Swabbed down. Rec 30.45 bbls, show of oil. Started hr test. 1st hr rec 10.75 bbls, show of oil. 2nd hr rec 6.12 bbls, show of oil. 3rd hr rec 4.54 bbls, show of oil. Total swabbed back 48.87 bbls. SDON.

3/4 Met w/Rodney Brantley & approved TB site 1600' north on township road.

3/7 Doc Colip called & wants to sit TB 3800' to the east on county road. To recall KS Dig Safe & build TB pad in MA & set tanks 3/10/05.

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Decatur County, KS

3/7 Made swab run. Flound fld @ 2600' f/surface. Rec 550' of heavy oil & 750' of acid wtr & wtr, 42% oil. Rlsd plug & pkr & TOH w/tools. TOH w/plug & pkr. Perf-Tech on location, RU. Set 5 1/2" CIBP @ 4080'. Perforated F zone @ 3946-49'. 4 SPF, 4" carrier. FL @ 2150' f/surface. TIH w/plug, pkr & tbg. Webbs hauled 75 BO to Murfin Elvin lease south tank. TIH w/tools. Set plug @ 3978' & pkr @ 3933'. Swabbed down, dry. Made 30 min pull, rec 120' clean oil. Spotted acid. Treated w/250 gals 15% mud acid. Staged 4.4 bbls acid in formation. Pumped remainder of treatment in @ .24 bpm @ 325#. Total load 29.85 bbls. Flushed w/lease oil. Acid in, ISIP 290#, vac in 14 mins. Began swabbing load back. Swabbed down, rec 31.32 bbls. Start hr test. 1<sup>st</sup> hr rec 12.18 bbls, 94% oil, 1500' gas. 2<sup>nd</sup> hr rec 11.31 bbls, 98% oil, 2000' gas. 3<sup>rd</sup> hr rec 8.99 bbls, 100% oil, 2000' gas. SDON.

3/8 Stacked out new TB site 4100' east of well to county road. Met w/county engineer & approved for 2<sup>nd</sup> driveway. To install LL riser 1/2 way into line.

3/8 Made swab run. Found fld @ 900' f/surface, 3050' fill-up, 100% oil. Swabbed down, rec 22.91 bbls, all oil. Began hr test. 1<sup>st</sup> hr rec 11.6 bbl, 100% oil. Rlsd pkr. Spotted acid. Reset pkr. Started acid. Treated w/1000 gals 15% gelled acid w/additives. Max pressure 300#. Max rate .61 BPM. Flushed w/lease oil. Total load 47.87 bbls. Acid in. ISIP 280#, vac in 11 mins. Began swabbing load back. FL @ 500' f/surface. Webbs hauled 70 BO f/swab tank to Elvin lease south tank. Swabbed down, rec 41.76 bbls. Started hr test. 1<sup>st</sup> hr rec 20.88 bbls, 95% oil on grind out. 2<sup>nd</sup> hr rec 16.24 bbls, 97% oil on grind out. Rlsd plug & pkr & TOH w/tools. SDON.

3/9 MDC backhoe on location. Hauled multiple loads of dirt f/well site to battery location & built 16' & 90' pad. Hauled 4 more loads to have dirt f/driveway. Loaded hoe. Staked out route f/lead line. SD.

3/9 RU Perf Tech & perforated 3905-08', 3894-96', 3879-82', 3865-68'. 4 SPF w/4" carriers. Found fld @ 700' f/surface. TIH w/plug & pkr. Set plug @ 3930' & pkr @ 3900' to straddle B-zone @ 3905-08'. TIH w/tools. Swabbed down. Well kicked in, approx 350' fld, all oil. Made 20 min pull. Rec approx 1000' clean, gassy oil. Made 2<sup>nd</sup> 20 min pull, rec 780' clean, gassy oil. Rlsd plug & pkr & set across F-zone @ 3946-49'. Made pull, no sign of communication. Reset tool across B-zone @ 3905-08'. Spotted acid. Started acid. Treated w/250 gals 15% mud acid. Hole loaded, 2 bbls long. Well treated itself on vac (approx .30 bpm). Acid in. Well on vac. Total load 29.10 bbls. Began swabbing load back. FL @ 300' f/surface. Swabbed down, rec 42.34 bbls. FL @ 2750' f/surface. Swabbing steady. Hr test rec 32.04 bbls. Rlsd plug & pkr. Reset plug @ 3900' & pkr @ 3888' to straddle Pollnow zone. Swabbed down, swabbed dry. Made 20 min run, dry. SDON.

3/10 Stewarts on location. Mowed wheat stubble & heavy weeds to be able to trench. Ditched, glued, put in & backfilled 4600' 3" SCH 40 PVC. Put in riser @ 1/4 mile west of battery. Put up cattle panel & steel posts around riser. Fixed fence in 2 spots & turned on charger. SDON.

3/10 Made swab run. Pulled 50' of fld, all oil. Rlsd pkr. Spotted acid. Reset pkr. Started acid. Treated w/250 gals 15% mud acid. Loaded hole. Treated well @ 1/4 BPM @ 0#. Acid in. ISIP vac. Total load 20 bbls. Began swabbing load back. FL @ 50' f/surface. Swabbed down, rec 30.16 bbls oil & acid wtr. Started hr test. 1<sup>st</sup> hr rec 5.80 bbls, all oil. Rlsd plug & pkr & reset plug @ 3888' & pkr @ 3873' to straddle A-zone @ 3879-82'. Swabbed down. Made 20 min pull, rec 70' oil. Spotted acid. Treated .24 BPM on vac. Acid in. ISIP vac. Total load 29 bbls. Began swabbing load back. Rec 29.87 bbls. Start hr test. Heavy mud in oil on swab down. 1<sup>st</sup> hr rec 9.21 bbls, all oil. 2<sup>nd</sup> hr rec 4.06 bbls, all oil. SDON.

3/11 Don's Electric on location. Leveled out battery pad & spread sand. Moved to lead line riser in pasture & put in 3" wood support post & put in 3" BV & cap. Hess Services on location. Set (3) 200 bbl stock tanks, 210 bbl, GB, 200 bbl wtr tank. Webbs on location. Loaded GB w/2 loads of wtr & 20 bbl in wtr tank. SD.

3/14 Waiting on pumping unit to be delivered.

3/11 Made swab run. Found fluid @ 1375' f/surface. Swabbed down. Rec 16.10 bbls heavy oil. Rlsd plug & pkr. Reset plug @ 3874' & pkr @ 3845' to straddle Toronto zone @ 3865-68'. Swabbed down, rec 14.44 bbl. Made 15 min pulls, rec 30' oil. Spotted acid. Treated zone w/250 gals mud acid. Pumped acid @ .34 BPM @ 120#. Total load 28.4 bbls. Acid in. ISIP 40#, 30 sec vac. Began swabbing load back. Found fld @ 100'. Swabbed down, rec 22.4 bbls oil & acid wtr. Hr test rec acid wtr & scum of oil. Rec approx 4.64 bbls. Rlsd plug & pkr. Reset plug @ 3888' & pkr @ 3873'. Made swab run, all ok. Treated A zone w/750 gals 15% gelled acid. Treated @ .54 BPM max rate & 490# max pressure. Total load 41.4 bbls. Acid in. ISIP 470#. Began swabbing load back. Swabbed down, rec 31.32 bbls, 90% oil. Start hr test. 1<sup>st</sup> hr rec 12.10 bbls, 99% oil. SDON.

3/12 Made swab run, found fld @ 1000' f/surface, 2875' of fill-up. Tools set across A zone @ 3879-82'. Swabbed down, rec 29 bbls, all oil. Started hr test. 1<sup>st</sup> hr rec 9.57 bbls, 100% heavy oil. 2<sup>nd</sup> hr rec 8.79 bbls, 100% heavy oil. Rlsd plug & pkr. Ran to bttm w/tools & let

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Decatur County, KS

swing @ 4077'. Began swabbing off bttm. FL @ 2100' f/surface. 1<sup>st</sup> hr rec 46.87 BO. FL @ 2025' f/surface (6 pulls). 2<sup>nd</sup> hr rec 46.69 BO. FL @ 2050' f/surface (6 pulls). TOH w/plug & pkr. SDON.

3/14 Made necessary connections to run production string. Rods & pump bbl, etc on location. Started in hole w/production string. Ran 14' MA, 16' bbl, 2 jts tbg @ 65.33', tbg anchor & 124 jts tbg. TIH w/tbg. Bttm MA @ 4074'. Set tbg anchor @ 3974.67' @ 16,000#. Made 4 pulls w/swab to remove any acid that may have settled to bttm during treatment & spotting of acid. FL @ 275' f/surface. Removed thread protector on new rod & made necessary well head connections to run plgr & rods (flexite rings on plunger). Started in hole w/rods. Ran 2 1/4" flexite plunger, 10-7/8" rods, 97-3/4" rods, 55-7/8" rods, 2' x 7/8" sub, 1 1/4" x 22' P-rod w/10' liner. In hole w/rods, spaced out, good blow. RDMO.

3/15 Checked amt of oil on location & @ battery. Will have to draw acid wtr off swab tank. Ordered connections to build wellhead & to finish ditch work. SD.

3/16 Don's Electric on location. Built pad f/unit & spread sand. Stewart's trenched in remaining 150' 3" pvc @ well site. Built lead line & tied in 3" x 22' steel riser to pvc. Moved to battery to tie into riser. Total Lease Service on location. Unloaded & set base of 228 Lufkin unit. Assembled & centered over hole. Set propane tank f/D&M Service. POP @ 2:00 PM. Don's dug overflow pit & built firewall @ battery. Well quit pumping. Lowered to tag & after 30 mins started pumping. Shot FL, 18 JTF, 578 FTF, 3466 FAP. Came back to well @ 8 PM & leadline was full to GB. Drove line & ok. Well still pumping. SD.

3/17 2.14 x 84 x 7.6, 338.40 BO, 37.60 BW, NPF, 281.12 BOIS. Well was very gassy so this test is not accurate. Pumper to try something different today to get a more accurate test. Shot FL 44 JTF, 1412 FTF, 2632 FAP. Made approx 310 BO overnight. Slowed unit down to 7.8 SPM. Unit running smoother. SD.

3/18 6.8 SPM, 285.12 BO, 2.88 BW, NPF, 85% PE, 233.38 BOIS.

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**Brantley #1-17**

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Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #3

Red Eye Prospect #3212

Contact Person: Jim Daniels  
Phone number: 316-267-3241  
Well site Geologist: Dan Blankenau

2005 FNL 750 FWL  
Sec. 17-T5S-R29W  
Decatur County, Kansas

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MAR 22 2005

Call Depth: 2900'  
Spud: 7:45 p.m. 2/19/04

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API # 15-039-20935  
Casing: 8 5/8" @ 291'  
5 1/2" @ 4148'  
Elevation: 2792' GL  
2797' KB

TD: 4150'

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DAILY INFORMATION:

MAR 24 2005

1/19/05 MIRT tomorrow 1/20/05.

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1/20/05 MIRT.

1/21/05 Depth 291'. Cut 291'. DT: 5 1/4 hrs. (WOC). CT: none. Dev.: 1/2° @ 291'. Spud @ 8:00 p.m. 1/20/05. Ran 7 jts. = 284.05' of 8 5/8" surf. csg. set @ 291'. Cmdt w/225 sx. comm., 3% cc, 2% gel. Plug down @ 1:45 a.m. 1/21/05, circ. 5 bbls. Allied.

1/22/05 Depth 1800'. Cut 1508'. DT: 2 3/4 hrs. (WOC), 1 1/4 hrs. (pump). CT: none. Dev.: 1/2° @ 1182'. Drilled out plug @ 9:45 a.m 1/21/05.

1/23/05 Depth 3000'. Cut 1200'. DT: none. CT: none. Dev.: none.

1/24/05 Depth 3650'. Cut 650'. DT: none. CT: 2 3/4 hrs. Dev.: none.

1/25/05 Depth 3912'. Cut 262'. DT: none. CT: 11 1/2 hrs. Dev.: none. **DST #1 3828-3912 (Toronto - LKC A&B zones):**

1/26/05 Depth 3940'. Cut 28'. DT: none. CT: 22 1/2 hrs. Dev.: 1° @ 3812'. **DST #1 3828-3912 (Toronto - LKC A&B zones):** 30-60-45-90; Stng bl off BOB in 4 min. Rec. 1419' GCO (15% G, 85% O, 28° @ 60°); FP: 163/352, 366/560; SIP: 1300-1293; HP: 2024-1941. BHT 123°. **DST #2 3914-3940 (LKC C-D zones):** 30-60-45-90; IF: BOB in 10 min. ISI: surf. blw blt 3 1/2 in 60 min. FSI: surf. blw to BOB in 85 min. Rec. 386' GCO (10%G, 90% O, 29° grav.), 62' O&WCM (2% O, 48% W, 50% M), 229' MCW (90%W, 10% M), 677' TF. FP: 33/195, 203/75; SIP: 1331-1327; HP: 2046-1961; BHT 124°.

1/27/05 Depth 4000'. Cut 60'. DT: none. CT: 20 hrs. Dev.: none. **DST #3 3941-3970 (LKC G zone):** 30-60 packer failure on second open. Gd-strng blw. Rec. 134' CO, 126' OCM (30% O, 70% M), 63' OCM (10% O, 90% M), 477' M. FP: 23/132, 141/failed; SIP: 1323-; Grav. 37°.

1/28/05 RTD 4130'. Cut 130'. DT: none. CT: 17 hrs. Dev.: none. **DST #4 3966-4058 (LKC H, I, J, K zones):** 30-60-45-90; gd blw; REC. 193' GCO (10% G, 90%O), 93' OCM (50% O, 50% M), 194' OCM (30% O, 70% M). 37° Grav. FP: 28/114, 127/193; SIP: 1358-1326; HP: 2043-1992. ELI starting to log.

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1/29/05 RTD 4150'. Cut 20'. DT: none. CT: 22 3/4 hrs. Dev.: 1° @ 4130'. ELI logged from 8:45 a.m. to 4:45 p.m. 1/28/05, LTD @ 4130'. After log drilled to 4150'. HC @ 7:00 p.m. 1/28/05. Ran 97 jts. = 4146' of 5 1/2" prod. csg. set @ 4148'. Cmt. w/175 sx. E A-2 plug down @ 3:00 a.m. 1/29/05 by Swift. Set DV @ 2538', cmt. w/275 sx. SMD, plug down @ 7:45 a.m. 1/29/05, circ. 18 sx. by Swift. 15 sx. in RH, 10 sx. in MH. Rig released @ 11:45 a.m. 1/29/05. **FINAL REPORT.**

Formation	MDCI Brantley #1-17 2797' KB				Cities Service Groneweg A #1 Sec. 7-T5S-R29W 2833' KB			Nelson Petroleum #1 Everett G. Shuler Sec. 29-T5S-R29W 2804' KB		
	Sample Top	Datum	Log tops	Datum	Ref	Log Top	Datum	Ref	Log Tops	Datum
Anhydrite	2531	+266			+7	2574	+259	+2	2540	+264
B/Anhydrite	2567	+230			+7	2610	+223	-1	2573	+231
Topeka	3662	-865			-1	3704	-871		3668	-864
Oread	3796	-999			+10	3842	-1009		3814	-1010
Heebner	3833	-1036	3836	-1039	+1	3876	-1043		3841	-1037
Toronto	3862	-1065	3865	-1068	-1	3906	-1073		3868	-1064
Lansing	3881	-1084	3879	-1082	+3	3920	-1087		3882	-1087
BKC	4076	-1279	4082	-1285		4124	-1291		4088	-1284
RTD						4485	-1652		4450	-1646
LTD										

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