

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: W. R. Horigan
Phone: (316) 682-1537 ext 102
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/5/04</u>	<u>10/12/04</u>	<u>11/3/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25283-00-00
County: Ellis
SE SW NW Sec. 19 Twp. 11 S. R. 16 East West
2310' feet from S / N (circle one) Line of Section
990' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Slimmer A Well #: 5
Field Name: Bemis Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1920' Kelly Bushing: 1025'
Total Depth: 3416' Plug Back Total Depth: 3416'
Amount of Surface Pipe Set and Cemented at 1038 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I w/ Hm*
(Data must be collected from the Reserve Pit) *4-26-07*
Chloride content 3000 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President-Land Date: 1/27/05
Subscribed and sworn to before me this 27th day of January, 2005
Notary Public: [Signature]
Date Commission Expires: _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/10/05

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JAN 31 2005
KCC WICHITA

Operator Name: Vess Oil Corporation Lease Name: Slimmer A Well #: 5
 Sec. 19 Twp. 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

CCL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1038'	Pozmix	450	60/40
Production	7 7/8"	5 1/2"		3413'	Common	125	2%Gel, 10%Salt, 1/4#Flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3412.5 - 13	250 gal 12% HCL	

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JAN 31 2005
KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	3408'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
1/1/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	32	0	459	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 18770

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>10-13-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Slimmer</u>	WELL # <u>A 5</u>	LOCATION <u>Nays N to River</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	9:00 PM	
OLD OR NEW (Circle one)			<u>9 E 1 S</u>	OCT 23 2005			

CONTRACTOR LD Drlg.
 TYPE OF JOB Prod String
 HOLE SIZE 7 7/8 T.D. 3416
 CASING SIZE 5 1/2 DEPTH 3415
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 42
 PERFS.
 DISPLACEMENT 15.50 80 1/2 BBL

EQUIPMENT
343
 PUMP TRUCK # 343 CEMENTER Dave HELPER Steve
 BULK TRUCK # DRIVER
 BULK TRUCK # 213 DRIVER Gay

REMARKS:

plug Rathbone 15 sk
~~plug Rathbone 10 sk~~
float hold
landed plug @ 1000 psi
600 psi lifting pressure

CHARGE TO: Vess Oil Corp
 STREET
 CITY STATE ZIP

RECEIVED
 OCT 31 2005

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER CONFIDENTIAL

CEMENT
 AMOUNT ORDERED 125 ASC 2% gel
10% salt 3/4 of 1% CD-31
DeFoamer 500 gal WFR-2

COMMON	@		
POZMIX	@		
GEL <u>2 sbu</u>	@	11.00	22.00
CHLORIDE	@		
ASC <u>125 sbu</u>	@	9.80	1225.00
<u>Salt 12 sbu</u>	@	15.00	180.00
<u>CD-31 88 lbs</u>	@	5.50	484.00
<u>De foamer 50 lbs</u>	@	5.25	262.50
<u>WFR-2 500 gals</u>	@	1.00	500.00
HANDLING <u>139</u>	@	1.35	187.65
MILEAGE <u>.05/mi/sk</u>			347.50
TOTAL			3208.65

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			1180.00
EXTRA FOOTAGE	@		
MILEAGE <u>50 mi</u>	@	4.00	200.00
MANIFOLD	@		
<u>SE Rubber</u>	@	60.00	60.00
<u>...</u>	@		
TOTAL			1440.00

PLUG & FLOAT EQUIPMENT

<u>1 Guide Shoe</u>			150.00
<u>1 APU Insert</u>	@		235.00
<u>4 - 3/4 Centralizers</u>	@	50.00	200.00
<u>2 Baskets</u>	@	128.00	256.00
TOTAL			841.00

TAX
 TOTAL CHARGE TTC \$5130
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

