

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Mike Kidwell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/13/06 2/23/06 4/14/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21600-0000
County: Gove
E2 - W2 - E2 - Sec. 9 Twp. 15 S. R. 28 East West
2640 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

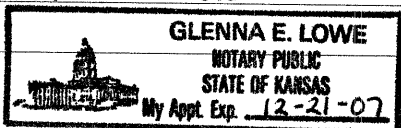
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Roberts E Well #: 1-9
Field Name: wildcat
Producing Formation: Lansing Kansas City
Elevation: Ground: 2466' Kelly Bushing: 2475'
Total Depth: 4300' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1960' Feet
If Alternate II completion, cement circulated from 1960'
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan ACTILW
(Data must be collected from the Reserve Pit) 6-13-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: Vice President Date: 6/13/06
Subscribed and sworn to before me this 13th day of June,
2006
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Trans Pacific Oil Corporation Lease Name: Roberts E Well #: 1-9
 Sec. 9 Twp. 15 S. R. 28 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Dual Induction Log
 Sonic Log
 Compensated Density Neutron Log

(SEE ATTACHED LIST)

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	305'	Common	200	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4298'	EA2	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3843'-46', 3831'-33', 3802'-04'	1000 gal 15% MCA, 1500 gal 20% SGA	
2	3702'-04'	500 gal. 15% mud acid	
2	3895'-98'	1000 gal. 15% SGA	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3870'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/14/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30		20		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Roberts E 1-9

STR 9-15S-28W

Cty Gove

State Kansas

Log Tops:

Anhydrite	1903' (+572) -6'
B/Anhydrite	1937' (+538) -5'
Heebner	3591' (-1116) +3
Lansing	3627' (-1152) +4'
Stark	3877' (-1402)
B/KC	3940' (-1465)
Marmaton	3963' (-1488) +4'
Mississippi	4226' (-1751) +13'

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WICHITA, KS

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PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9793

CUSTOMER Trans Pacific WEL Roberts E 1-9 DATE 2-24-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			U/M	U/M				
325						Standard crnt	225	sk			9.60	2160.00
284						Calseal	11	sk			30.00	330.00
283						Salt	1150	lbs			1.20	230.00
285						CFR-1	106	lbs			4.00	424.00
276						Flocele	56	lbs			1.25	70.00
581						SERVICE CHARGE					1.10	247.50
583						MILEAGE CHARGE					1.00	589.05
						TOTAL WEIGHT	2356	2				
						LOADED MILES		50				
						CUBIC FEET	225	sk				
						TON MILES	589.05					

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CONTINUATION TOTAL 4050.55

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CONFIDENTIAL ALLIED CEMENTING CO., INC. 19873

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE 2-13-06	SEC. 9	TWP. 15 ^s	RANGE 28 ^w	CALLED OUT	ON LOCATION 5:30 PM	JOB START 7:15 PM	JOB FINISH 7:30 PM
LEASE Roberts "E"	WELL # 1-9	LOCATION 60ve 105-2E-15-1E-3S			COUNTY 60ve	STATE Kan	
OLD OR <u>NEW</u> (Circle one)				1-NE			

CONTRACTOR Duke Drls Co #4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 307'
 CASING SIZE 8 5/8 DEPTH 305'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 18 1/2 BBL
 EQUIPMENT

PUMP TRUCK CEMENTER Walt
 # 102 HELPER
 BULK TRUCK
 # 399 DRIVER Jarroed
 BULK TRUCK
 # DRIVER

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Trans Pacific Oil Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

OWNER Same
 CEMENT
 AMOUNT ORDERED 200 sks com
3%cc - 2%cl

COMMON 200 - sks @ 10⁰⁰ 2,000⁰⁰
 POZMIX @
 GEL 4 - sks @ 14⁰⁰ 56⁰⁰
 CHLORIDE 7 - sks @ 38⁰⁰ 266⁰⁰
 ASC @

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 JUN 13 2006 @
 CONSERVATION DIVISION
 WICHITA, KS @

HANDLING 211 - sks @ 1⁶⁰ 337⁶⁰
 MILEAGE 64 per sk/mile 607⁶⁸
 TOTAL 3,267²⁸

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 620⁰⁰
 EXTRA FOOTAGE @
 MILEAGE 48 - miles @ 5⁰⁰ 240⁰⁰
 MANIFOLD @
 @
 @

TOTAL 910⁰⁰

PLUG & FLOAT EQUIPMENT

8 5/8
1 - Surface Plug @ 55⁰⁰
 @
 @
 @

TOTAL 55⁰⁰

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Rich Wheeler