CONFIDENTIAL

KANSAS CORPORATION COMMISSION RIGINAL Form ACO-1 September 1999 OIL & GAS CONSERVATION DIVISION RIGINAL Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Trans Pacific OI Corporation Addreas: 100 S. Main, Suite 200 County: Wichflat, Ks 67202 Purchaser: N.C.R.A. PASCEIVED Purchaser: N.C.R.A. PROFILE VIDENCE (Gride only Line of Section 1650 Feet from (C) W (cross only Line of Section 1650 Contractor: Name: Duke Drilling Co., Inc. CONSESPATION DINSON Willost Conducted Person: Glenna Lowe Willost Willow Kidwell Designate Type of Completion: V. New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Commingted Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Purchaser: Purchase	Operator: License # 9408	API No. 15063-21600-0000				
Address: 100 S. Main, Suite 200 City/Stata/Zip: Wichita, KS 67202 Purchaser: N.C.R.A. Poperator Contact Person: Glenna Lowe (WMSAS CUEPCONTION COMMISSION Poperator Contact Person: Glenna Lowe (WMSAS CUEPCONTION COMMISSION Contractor: Name: Duke Drilling Co., Inc. Licenses: 5929 CONSERVATION DIVISION Wistina, KS Welliste Geologist: Mike Kichwell Designate Type of Competition: V. New Well Re-Entry Workover V. Oil SWD SIGW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Total Depth: 3000 Plug Back Total Depth: Operator: Operator: Operator: Total Depth: 19600 Plug Back Total Depth: Operator: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Omiginal Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Obert (WWD or Enhr.?) Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Reached TD Completion Date or Recompletion	Trans Positio Oil Corporation	Cove				
City/State/Zip: Wirchita, KS 67202 2640 feet from (s)/ N (arrie one) Line of Section 1650 fe		County,				
Purchaser: N.C.R.A. Operator Contact Person. Glenna Lowe KNSAS CORPORATION COMMISSION. Polona: (319) 262-3596 Contractor: Name: Duke Drilling Co., Inc. Conservation Division Contractor: Name: Duke Drilling Co., Inc. Conservation Division Willeting Geologist: Mike Kidwell Designate Type of Completion: New Well — Re-Entry Workover New Hall — Re-Entry Well — Re-Entr		2040				
Operator Contact Person: Glenna Lowe		1050 leet from 57 N (circle one) Line of Section				
Phone: (316) 282-3969 JUN 1 3 2006. Contractor: Name: Dutke Drilling Co., Inc. Lease Name: Roberts E Well #: 1-9 Lease Name: Milke Kidwell Designate Type of Completion: Meliste Geologiet: Mike Kidwell Designate Type of Completion: New Well Re-Entry Workover New Woll Re-Entry Workover New Woll Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Docket No. Date Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date NSW Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workower or conversion of a well. Falue 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all winding logs and geologies with error period in writing and submitted with the form (see rule 82-3-107 to confidentially in access of 12 months). One copy of all winding logs and geologies with error period in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form with all plugged wells. Submit CP-111 form with all temporarily abendoned wells. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements even and correct to the best of my knowledge. Signature: Signat	Operator Contact Person, Glenna Lowe KANSAS CORPORATION COMMIS	ssion teet from (E)/ W (circle one) Line of Section				
Contractor: Name: Duke Drilling Co., Inc. Lease Name: Wildcaff Wildcaff Wildcaff Wildcaff Producing Formation: Instrituctions: A noriginal and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion Date Instrituctions: A noriginal and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). Texturements of the statutes, rules and rogulations promulgated to regulate the oil and gas industry have been fully complete with and the statements report the conversion of before me this 13th day of June Order: Wildcaff Producing Formation: Lansing Kansas City Producing Formation:						
License: 5929 CONSISTRATION DIVISION WIGHTR, KS Wellstee Geologies: Mike Kidwell Designate Type of Completion:		Pohorte E				
Wellsite Geologists: Mike Kidwell Designate Type of Completion: Well Re-Entry	License: 5929 CONSERVATION DIVISION	wildcat				
Designate Type of Completion: New Well	Wellsite Geologist: Mike Kidwell	Landing Manager Oil				
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Comv. to Enhr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date North Fasch Date Reached TD Respending and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market. Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-107 and 82-3-107 for confidentiality in excess of 12 months). One copy of all writerine soys and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writerine soys and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writerine soys and geologist well report shall be attached with the form with all temporarily abundanced wells. Intercurrements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. Intercurrements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements in the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements in the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements in the statements of the statutes, rules a	'	Elevation: Ground: 2466' Kelly Bushing: 2475'				
Amount of Surface Pipe Set and Cemented at 305 Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:		Total Depth: 4300' Plug Back Total Depth:				
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Fle-entry: Old Well Info as follows: Operator: Government of the Morkover/Fle-entry: Old Well Info as follows: If yes, show depth set	. 4	A				
Body Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:		reet				
if Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Ori		1960'				
Seed depth to Surface W 340 sx cmt.		ii yes, show deput set				
Well Name: Original Comp. Date: Plug Back Plug Back Plug Back Total Depth Docket No. Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No.: Operator Name: Lease Name: License No.: Ountrier Sec. Twp. S. R. East West Country: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or corroversion of a well. Rule 82-9-130, 82-9-107 and 82-9-107 apply. Information of side two of this form will be held confidential for a perid of 12 months if requested in writh the form (see rule 82-9-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements ereria are complete and correct to the best of my knowledge. It continues the collected from the Reserve Pit Chi 2 Tank. It continues the collected from the Reserve Pit Devated in mithed offsite: Operator Name: Lease Name: License No.: Country: Docket No.: Outrier Sec. Twp. S. R. East West Country: To controlled offsite: Operator Name: Lease Name: License No.: Operator Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Nam	_	ii Alternate ii completion, cement circulated iioiii				
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Orerator Name: Lease Name: License No.: Completion Date or Recompletion D		feet depth to surface w/ 300 sx cmt.				
Original Total Depth: Deepening		Drilling Fluid Management Plan At TTI Allum				
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2/13/06 2/23/06 4/14/06 Spud Date or Recompletion Date Place P	•	(Data must be called at a form the Day)				
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2/13/06	Deepening Re-perf Conv. to Enhr./SWD					
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 2/13/06 2/23/06 A/14/06 Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-103 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. Signature: Date: 6/13/06 Letter of Confidentiality Received Geologist Report Received Geologist Report Received UIC Distribution UIC Distribution	Plug BackPlug Back Total Depth	Dewatering method used				
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 2/13/06	Commingled Docket No.					
Lease Name: License No.:	Dual Completion Docket No					
Date Reached TD Date Reached TD Completion Date County: Docket No.: County: Docket No.:	Other (SWD or Enhr.?) Docket No	Operator Name:				
Spud Date or Recompletion Date Date Reached TD Completion Date Completion Date County: Docket No.:	2/13/06 2/23/06 4/14/06	Lease Name: License No.:				
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Ransas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge. Signature: Signature: Date: 6/13/06 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution CONFIDEN BOTARY PUBLIC		County: Docket No.:				
Date: 6/13/06 Subscribed and sworn to before me this 13th day of June Oble: Wireline Log Received Unterly Public: GLENNA E. LOWE Wireline Log Received UIC Distribution CONFIDEN WITH CONFIDEN CONFIDENCY CONFIDEN CONFIDENCY CONFIDENC	Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.				
Subscribed and sworn to before me this 13th day of June If Denied, Yes Date: WCC Wireline Log Received UN 1 3 20 UN 1 3 20 UN 1 3 20 UIC Distribution CONFIDEN CONFIDENCE CONFIDEN		KCC Office Use ONLY				
Subscribed and sworn to before me this 13th day of June If Denied, Yes Date: WCC Wireline Log Received UIC Distribution UIC Distribution CONFIDEN CONFIDENCE CONFIDENC		Letter of Confidentiality Received				
Confidence Con		If Denied, Yes Date:				
Notary Public: Sum E. Jan. UIC Distribution UIC Distribution CONFIDENT UNITY PUBLIC		Geologiet Report Possived 12 20				
Pate Commission Expires: GLENNA E. LOWE MOTARY PUBLIC CONFIDEN	lotary Public: Summa E. Law	UIC Distribution				
MOTARY PUBLIC	ete Commission Expires: . GLENNA E. LOWE	CONFIDEN				
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Operator Name: Tr	ans Pacific Oil Co	proration	Lease Nam	ne: Roberts E	90.46.41	_ Well #:	1-9	
	¹⁵ S. R. 28	East West	County:	Gove				
tested, time tool ope temperature, fluid re	en and closed, flowing covery, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, final geological well site	s, whether shut-in along with final o	pressure reached	static level, hydro	static pressu	res, bottom hole	
Drill Stem Tests Take		✓ Yes No		✓ Log Format	ion (Top), Depth a	and Datum	Sample	
Samples Sent to Ge	eological Survey	✓ Yes No	. 1	lame '		Тор	Datum	
Cores Taken		Yes No		٠,		^		
Electric Log Run (Submit Copy)		✓ Yes No		vî e∵			V.	
List All E. Logs Run:				(SEE ATTACH	HED LIST)		WENT.	
Dual Induction Sonic Log Compensated	Log Density Neutro	on Log					VEDENTAL	
			Contract of the Contract of th	New Used	The second secon			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	t-conductor, surface Weight Lbs. / Ft.	, intermediate, produc Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12-1/4"	8-5/8"	23#	305'	Common	200	3% cc, 2% gel	
Production	7-7/8"	4-1/2"	10.5#	4298'	EA2	225	070 CC, 270 gCl	
*								
		ADDITIONA	L CEMENTING /	SQUEEZE RECORI)			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used		Type and P	ercent Additives	S	
Plug Back TD Plug Off Zone								
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	ugs Set/Type		cture, Shot, Cement			
2	3843'-46', 3831'-				(Amount and Kind of Material Used) 1000 gal 15% MCA, 1500 gal 20% SGA			
2	3702'-04'			500 gal. 15	500 gal. 15% mud acid			
2	3895'-98'	.cin[N]	MIL	1000 gal. 1	5% SGA			
		CONFIDEN						
TUBING RECORD	Size 2-3/8"	Set At 3870'	Packer At	Liner Run	Yes No			
Date of First, Resumer 4/14/06	d Production, SWD or E	nhr. Producing Me	Francis	wing Pumpi	ng Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil 30	Bbls. Gas	4	Vater B	bls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETION		Production Inter			1	
Vented Sold (If vented, Su	Used on Lease	Open Hole Other (Spec		Dually Comp.	Commingled	-	,	

Well	Roberts E 1-9	STR 9-15S-28W	Cty Gove	State	Kansas
	Anhydrite B/Anhydrite Heebner Lansing Stark B/KC Marmaton Mississippi	Log Tops: 1903' (+572) -6' 1937' (+538) -5' 3591' (-1116) +3 3627' (-1152) +4' 3877' (-1402) 3940' (-1465) 3963' (-1488) +4' 4226' (-1751) +13'	C	WEDEN!	

CONFIDENTIAL

KANSAS CORPORATION COMMISSION

JUN 1 3 2006

CONSERVATION DIVISION

WICHITA, KS

KCC
JUN 1 3 2006
CONFIDENTIAL



PO Box 466 Ness City, KS 67560

TICKET CONTINUATION

TICKET 9793

rvice	o, Inc.	Ness Cit Off: 78	y, KS 67560 5-798-2300		CUSTOMER Trans Pacific	Roberts E	1-9	DATE -24-06	PAGE OF
PRICE REFERENCE	SECONDARY REFEI		ACCOUNTING ACCT DF	TIME		3.1.277		UNIT PRICE	AMOUNT
325					Standard cont	225 5kg		9/60	2160m
284					Calsen	11 sk	1 1	301%	330 <u>60</u>
283	NOSSI				Salt	1150 1165		20	2300
285	SSIW	2			CFR-1	100,165		400	42400
276	WOO CI	ANSIK			Flocele-	5616		1 25	70 80
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581				†	SERVICE CHARGE CINT TIK	CUBIC FEET 225 TON MILES	s k	1/10	247 50
.58 3	,*				MILEAGE TOTAL WEIGHT LOADED MILES	TON MILES 589	.05	1 50	589 OS
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•									1050.55

KCC

CONFIDENTIALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860 REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: SEC. TWP. RANGE 28 CALLED OUT ON LOCATION WELL# LOCATION 60UE 105-28-15-18-35 60ve OLD OR NEW (Circle one) Samo **OWNER CONTRACTOR** TYPE OF JOB 302' **CEMENT** HOLE SIZE AMOUNT ORDERED 200 5Ks com **CASING SIZE** DEPTH 3%00-2%6 **TUBING SIZE DEPTH** DRILL PIPE DEPTH TOOL **DEPTH** PRES. MAX **MINIMUM** MEAS. LINE POZMIX SHOE JOINT CEMENT LEFT IN CSG GEL. PERFS. **CHLORIDE** DISPLACEMENT BBL ASC ___ FAECEIVED @ **EQUIPMENT** KANSAS CORPORATION COMMISSION JUN 1 3 2006@ CEMENTER LJaH PUMP TRUCK 102 HELPER CONSERVATION DIVISION **BULK TRUCK** WICHITA, KS @ 399 DRIVER @ BULK TRUCK DRIVER HANDLING <u>__Sks_</u>@_ MILEAGE _ Dr SK/mile **REMARKS:** SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE 48- Miles .@ .5 *cc* MANIFOLD _ CHARGE TO: Trans Pacific Oil Corp TOTAL $910^{\frac{60}{100}}$ STREET _____ ______ STATE _____ ZIP_ PLUG & FLOAT EOUIPMENT To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TAX_ TOTAL CHARGE __ ----- IF PAID IN 30 DAYS SIGNATURE Rich Wheele

PRINTED NAME