

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 9408  
 Name: Trans Pacific Oil Corporation  
 Address: 100 S. Main, Suite 200  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: N.C.R.A.  
 Operator Contact Person: Glenna Lowe  
 Phone: ( 316 ) 262-3596  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Mike Kidwell  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12-06-05	12-16-05	01-26-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 22 2006  
CONSERVATION DIVISION  
WICHITA, KS

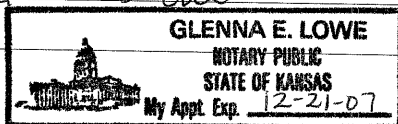
API No. 15 - 063-21610-0000  
 County: Gove  
 N2 S2 SE Sec. 27 Twp. 15 S. R. 28  East  West  
990 feet from (S) / N (circle one) Line of Section  
1500 1450 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Davis "C" Well #: 3-27  
 Field Name: \_\_\_\_\_  
 Producing Formation: Mississippian & Kansas City  
 Elevation: Ground: 2483' Kelly Bushing: 2492'  
 Total Depth: 4340' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 212 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1910' Feet  
 If Alternate II completion, cement circulated from 1910'  
 feet depth to surface w/ 210 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *Alt II with 6-7-07*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ray Sharp  
 Title: engineer Date: March 20, 2006  
 Subscribed and sworn to before me this 20<sup>th</sup> day of March,  
20 06  
 Notary Public: Glenna E. Lowe  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **CONFIDENTIAL**  
 Geologist Report Received **MAR 21 2006**  
 UIC Distribution  
**KCC**

**ORIGINAL**

Operator Name: Trans Pacific Oil Corporation Lease Name: Davis "C" Well #: 22  
 Sec. 27 Twp. 15 S. 28 R. 28  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**Dual Induction  
 Compensated Neutron/Density  
 Sonic**

(See attached list)

**CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	212'	Common	150	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10#	4036'	EA-2	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4288' - 92' (Mississippi)	500 gal 15% MCA	
2	3936' - 3940' (200' zone)	500 gal 15% MCA	
2	3768' - 70' (70' zone)	250 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4278'	---	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/26/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		20		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Well** Davis C 3-27    **STR** 27-15S-28W

**Cty Gove**            **State** KS

Log Tops:

Anhydrite	1910' (+ 582) +1
B/Anhydrite	1944' (+ 548) +2
Heebner	3640' (-1148) --
Lansing	3677' (-1185) -3
Stark	3930' (-1438) -2
Pleasanton	4006' (-1514) -4
Labette	4178' (-1686) -6
Mississippi	4286' (-1794) -5
RTD	4340' (-1848)

**CONFIDENTIAL**

**MAR 21 2006**

**KCC**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**

**MAR 22 2006**

**CONSERVATION DIVISION**  
**WICHITA, KS**

**CONFIDENTIAL**

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-16-05 PAGE NO. 7

CUSTOMER Trans. Pac. Inc WELL NO. 327 LEASE DAVIS C JOB TYPE 4 1/2 Longstring TICKET NO. 8799

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							RELOCATION. Discuss Job, Laying Down D.P. at RH 225 GKS EA-2 CMT 4" Flocale TD 4340, 4 1/2 10.5" KCSG cased 4339, Zoned at 4318 SJ 2126, Cent. 1, 3, 5, 9, 10, 11, 12, 57, 70, Bottom at 57, 70 Port Collar on top #58 1940 FT
								<b>CONFIDENTIAL</b> <b>MAR 21 2006</b>
	1250							KCC P, 7 & BT on Location
	0120							Start CSU at Floact EOU
	0335							Drop Ball - Top Bottom Hookup
	0350							Break Circ <b>RECEIVED</b> <b>KANSAS CORPORATION</b> <b>MAR 22 2006</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>
	0425		3.5					Plug Rat Hole 15.5"
	0430		0		✓		100	Start Mud Flush
			12		✓			" MLL Flush
			32		✓			end Flushes
	0440		0		✓		100	Start EA-2 CMT
			51		✓			end CMT
								WASH Pz Drop Latch Down Plug
	0455	6.7	0		✓		200	Start Disp
		6.7	18		✓		250	CMT on bottom
		6.7	25		✓		300	
		6.7	45		✓		400	
		6.7	55		✓		600	
		50	60		✓		700	
	0510	4.0	68.6		✓		1400	Land Plug Release PSI
								WASH Hcp Rehookup T. Hookup
	0600							Job Complete Thank You! Dave Blaine, Jason

# ALLIED CEMENTING CO., INC.

22444

Federal Tax I.D.# 48-0727860

**CONFIDENTIAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAR 21 2006

SERVICE POINT:

Wasa city

DATE <u>12-6-05</u>	SEC. <u>27</u>	TWP. <u>16</u>	RANGE <u>28</u>	CALLER <u>KCC</u>	CALLED OUT <u>3:40pm</u>	ON LOCATION <u>7:15 pm</u>	JOB START <u>8:45pm</u>	JOB FINISH <u>10:15pm</u>
LEASE <u>Davis c</u>	WELL # <u>3-27</u>	LOCATION <u>Pendennis 2w 4 1/2w 2w</u>	COUNTY <u>Howe</u>		STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>1N 1/2w N5</u>					

CONTRACTOR <u>Duke Dry #4</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>213</u>
CASING SIZE <u>8 3/8</u>	DEPTH <u>212</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <u>15</u>	
PERFS. _____	
DISPLACEMENT <u>12 3/4</u>	

**EQUIPMENT**

PUMP TRUCK # <u>224</u>	CEMENTER <u>mike</u>
BULK TRUCK # <u>260</u>	HELPER <u>J. Weyhous</u>
BULK TRUCK # _____	DRIVER <u>Steve</u>
BULK TRUCK # _____	DRIVER _____

**REMARKS:**

New 23#  
circ 8 3/8 cas w/ reg pump  
new cement, Disp plug w/ 12 3/4 OOL  
comb old case.

Thanks

CHARGE TO: Trans Pacific Oil Corp  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

CEMENT AMOUNT ORDERED	<u>150 Cem 3 1/2" 2 1/2" Hal</u>
-----------------------	----------------------------------

COMMON <u>150#</u>	@ <u>8.70</u>	<u>1305.00</u>
POZMIX _____	@ _____	_____
GEL <u>3 1/4</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE <u>5 Gal</u>	@ <u>38.00</u>	<u>190.00</u>
ASC _____	@ _____	_____

<b>RECEIVED</b> KANSAS CORPORATION COMMISSION		
MAR 22 2006		
CONSERVATION DIVISION WICHITA, KS		
HANDLING <u>150#</u>	@ <u>1.60</u>	<u>252.80</u>
MILEAGE <u>47.06</u>	@ <u>150#</u>	<u>445.56</u>
		<b>TOTAL</b> <u>2235.36</u>

**SERVICE**

DEPTH OF JOB <u>212</u>	
PUMP TRUCK CHARGE _____	<u>670.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>47</u>	@ <u>5.00</u> <u>235.00</u>
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____
<b>TOTAL</b> <u>905.00</u>	

**PLUG & FLOAT EQUIPMENT**

<u>8 3/8 Top wood</u>	@ <u>55.00</u>	<u>55.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
<b>TOTAL</b> <u>55.00</u>		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE T. Wheeler

T. Wheeler  
PRINTED NAME