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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5003
 Name: McCOY PETROLEUM CORPORATION
 Address: 8080 E. CENTRAL, SUITE 300
 City/State/Zip: WICHITA, KS 67206
 Purchaser: _____
 Operator Contact Person: Scott Hampel
 Phone: (316) 636-2737
 Contractor: Name: STERLING DRILLING CO
 License: 5142
 Wellsite Geologist: TIM PRIEST
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 4-03-2006 4-12-2006
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

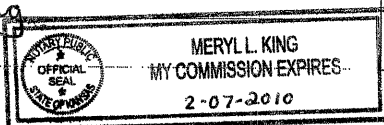
API No. 15 - 077-21,552-00-00
 County: HARPER
 N/2 NE NW Sec. 28 Twp. 31 S. R. 8 East West
330 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SCHMISSEUR 'A' Well #: 1-28
 Field Name: SPIVEY-GRABS
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1564' Kelly Bushing: 1573'
 Total Depth: 4412' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 220' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I P&A with*
(Data must be collected from the Reserve Pit) **6-8-07**
 Chloride content 43,000 ppm Fluid volume 1,100 bbls
 Dewatering method used Evaporation/ HAULING
 Location of fluid disposal if hauled offsite:
 Operator Name: JODY OIL & GAS COMPANY
 Lease Name: SANDERS SWD License No.: 3288
 Quarter _____ Sec. 20 Twp. 31S S. R. 8 East West
 County: HARPER Docket No.: D-23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
 Title: Vice President-Production Date: APRIL 25, 2006
 Subscribed and sworn to before me this 25th day of April
2006
 Notary Public: Meryl L. King
 Date Commission Expires: 2/07/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: SCHMISSEUR 'A' **CONFIDENTIAL** 1-28

Sec. 28 Twp. 31 S. R. 8 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

DID NOT LOG WELL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

(See Attached SampleTops)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	220'	Common	225 sxs	3% CC, & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

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SAMPLE TOPS

Structure compared to:

*McCoy Petroleum
Schmisseur A #1-28
N/2 NE NW
Sec. 28-31S-8W
Elev. 1573' KB*

*McCoy Petroleum
Burgess "B" #4-21
N/2 SW SW
Sec. 21-31S-8W
Elev. 1571' KB
Miss. Oil Well*

*Bison Energy.
Wiley #2-29
W/2 SE NE
Sec. 29-31S-8W
Elev. 1587' KB
Miss. Oil Well*

Heebner	3390 (-1817)	-11	Flat
Iatan	3627 (-2054)	- 1	+23
Stalnaker Sand	3785 (-2212)	Absent	Absent
Kansas City	3886 (-2313)	- 8	+25
Stark Shale	4042 (-2469)	- 5	+32
Pawnee	4244 (-2671)	- 8	+32
Cherokee	4286 (-2713)	-10	+32
Mississippian	4388 (-2815)	-18	+29

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FIELD ORDER 12445 ✓

CHARGE

McClay Petroleum Date 4-3-06 Customer ID		Subject to Correction		Well # 1-28	Legal 28-315-8w
		Lease SCHMISSEUR "A"		State Ks.	Station Pratt
Depth Formation Shoe Joint 15		County Harper		Job Type 8 5/8 S.P. New Well	
		Casing 4 5/8			
AFE Number PO Number		Customer Representative Lanny Saloga		Treater Bobby Drake	
		Materials Received by X Lanny Saloga			

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 sk.	60/40 Poz	-			
C194	56 lb.	Cellulose	=			
C310	582 lb.	Calcium Chloride	=			
F163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
E100	90 mi.	Heavy Vehicle Mileage				
E101	45 mi.	Pickup Mileage				
E104	437 hm.	Bulk Delivery				
E107	225 sk.	Cement Service Charge				
R200	1 ea.	Cement Pump, 0-300'				
R700	1 ea.	Cement Head Rental				
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Discounted Price			4503.24			

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ALLIED CEMENTING CO., INC. 23713

Federal Tax I.D.# ~~42-22220~~

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>4-12-06</u>	SEC <u>26</u>	TWP. <u>31s</u>	RANGE <u>8w</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Schmisser</u>	WELL # <u>A 1-28</u>	LOCATION <u>Attica, Ks. Tu to Rd Harper</u>	COUNTY <u>Harper</u>	STATE <u>KS.</u>			
OLD OR <u>NEW</u> (Circle one)		<u>13 1/2 x 9 into</u>					

CONTRACTOR Sterling
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4400+
 CASING SIZE 8 5/8 DEPTH 222'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM -
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh + mud

OWNER McCoy Petroleum
 CEMENT AMOUNT ORDERED
155 sx 60:40:4

COMMON	<u>93</u>	<u>A</u>	@	<u>9.60</u>	<u>892.80</u>
POZMIX	<u>62</u>		@	<u>5.20</u>	<u>322.40</u>
GEL	<u>5</u>		@	<u>15.00</u>	<u>75.00</u>
CHLORIDE			@		
ASC			@		

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EQUIPMENT
 PUMP TRUCK # 414 CEMENTER Carl Balding
 HELPER Jenni's Custerberg
 BULK TRUCK # 364 DRIVER TAD
 BULK TRUCK # _____ DRIVER _____

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HANDLING	<u>160</u>	@	<u>1.70</u>	<u>272.00</u>
MILEAGE	<u>30 x 160</u>	x	<u>.07</u>	<u>336.00</u>
TOTAL				<u>1898.20</u>

REMARKS:
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Pump	<u>35 sx -</u>	<u>1350'</u>
	<u>35 sx -</u>	<u>900'</u>
	<u>35 sx -</u>	<u>272'</u>
	<u>25 sx -</u>	<u>60'</u>
	<u>15 sx -</u>	<u>Pat Hole</u>
	<u>10 sx -</u>	<u>mouse Hole</u>

SERVICE

DEPTH OF JOB	<u>1350'</u>		
PUMP TRUCK CHARGE			<u>730.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>5.00 150.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: McCoy Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 880.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	