Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33036	API No. 15 - 081-21577-00-00				
Name: Strata Exploration, Inc.	County: Haskell				
Address: PO Box 401	SW _SW Sec. 34 Twp. 29 S. R. 32				
Edinfield II COORT	660 feet from (S) / N (circle one) Line of Section				
City/State/Zip: Fairfield, IL 62837 Purchaser: N/A	660 feet from E / (circle one) Line of Section				
Operator Contact Person: John R. Kinney APR 1 1 2005	Footages Calculated from Nearest Outside Section Corner:				
040 007 0000	(circle one) NE SE NW (ŚW)				
Phone: (618) 897-2799 Contractor: Name: Abercrombie RTD, Inc.	Lease Name: Redd Well #: 1				
License: 30684	Field Name: Unnamed				
Wellsite Geologist: Jon Christensen	Producing Formation: N/A				
Designate Type of Completion:	Elevation: Ground: 2902' Kelly Bushing: 2914'				
✓ New Well Re-Entry Workover	Total Depth: 5685 Plug Back Total Depth: N/A				
OilSWDSIOWTABLE 7 2003	Amount of Surface Pipe Set and Cemented at 1789 Feet				
Gas ENHR SIGW CONFIDENTIA					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from				
Operator:	feet depth tosx cmt.				
Well Name:					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) G-F-07				
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5200 ppm Fluid volume 1800 bbls				
Plug BackPlug Back Total Depth	Dewatering method used Evaporate				
Commingled Docket No.					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name:				
3/14/2005 3/26/2005 3/27/2005 Plugged	Lease Name: License No.:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West				
Recompletion Date Recompletion Date	County: Docket No.:				
Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements				
herein are complete and correct to the best of my knowledge.					
Signature: Solwik. Kinney	KCC Office Use ONLY				
Title: President Date: 4/7/2005	Letter of Confidentiality Received				
a th	If Denied, Yes Date:				
	wireline Log Received				
20 05.	Geologist Report Received				
Notary Public: Teleman J. Denmant	UIC Distribution				
Date Commission Expires: \\\ -30つぞ {	"OFFICIAL SEAL"				
	ry Public, State of Illinois				
	ommission Expires: 11/30/2008				
ζολίου.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Stra	ata Exploration, Inc	3.	Leas	e Name:_	Keaa		Well #: _1			
Sec. 34 Twp. 2	9 S. R. <u>32</u>	☐ East		ty: Haske		·		No. of the state o		
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rates	nd base of formations and shut-in pressures if gas to surface test, nal geological well site	, whether s along with	shut-in pre	ssure reached s	tatic level, hydr	ostatic pressure	es, bottom hole		
Drill Stem Tests Take		✓ Yes		L	og Formatio	n (Top), Depth a	and Datum	Sample		
Samples Sent to Geo	ological Survey	✓ Yes		Nam	Name Top Da					
Cores Taken Yes No Electric Log Run (Submit Copy)				*See	*See Geologic Report					
List All E. Logs Run:						8				
Dual Induction, Microlog, Comp. Den. Neutron & Borehole Sonic (Halliburton)					APR 0 7 2005					
	(CONF	FIDENTI	AL		
	and the second s		RECORD	☐ Ne	breezed			y a syr-		
Plumana of String	Size Hole	Report all strings set- Size Casing		surface, inte	rmediate, producti	on, etc. Type of	# Sacks	Time and Bareant		
Purpose of String	Drilled	Set (In O.D.)		./Ft.	Depth	Cement	Used	Type and Percent Additives		
Surface	/2.25	8.625			1789					
		ADDITIONA	L CEMENTI	ING / SQU	EEZE RECORD					
Purpose: Depth —— Perforate Top Bottom —— Protect Casing Plug Back TD		Type of Cement	pe of Cement #Sacks L			Type and F	Percent Additives			
Plug Off Zone										
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ure, Shot, Cement ount and Kind of Ma		i Depth		
						919	DE.			
			***************************************				· · · · · · · · · · · · · · · · · · ·	EIVED		
							APR	1 1 2005		
TUBING RECORD	Size	Set At	Packer A	At	Liner Run	Yes No	NCCV	CEIVED 1 1 2005 VICHITA		
Date of First, Resumerd	Production, SWD or En	hr. Producing Me	thod	Flowing	Pumping		t Other	(Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water		toward .	as-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF CO	MPLETION			Production Interve	ı				
Vented Sold	Used on Lease	Open Hole	Perf.	. 🔲 Dı	ıally Comp.	Commingled				

ALLIED CEMENTING CO., INC.

P.O. BOX 34-RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566

CONFIDENTIAL

Plugging Cement

Redd #1

APR 0 7 2005 CONFIDENTIAL

NVOICE

Invoice Number: 096325

Invoice Date: 03/29/05

Strata Exploration. Inc., atrata manifester of the P. O. Box 401
Fairfield, IL 62837-0401 TO:

> Cust I.D....: Strata P.O. Number..: Redd #1 P.O. Date...: 03/29/05

Due Date:: 04/28/05

Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Pozmix Gel FloSeal Handling Mileage (35)	129.00 86.00 11.00 54.00 226.00 35.00 per sk per mi 1.00 35.00	2KS SKS LBS SKS	4.5000 13.0000 1.6000 1.5000	387.0 143.0 86.4 339.0	0 T 0 T 0 T
Date of Invoice. 1 If Account CURRENT	, Payable 30 Days Followid 1/2% Charged Thereafter. It take Discount of \$ 352.00 n 30 days from Invoice Days	Tax. 99 Payn		3529.90 204.73 0.00 3734.63	3 0

RECEIVED APR 1 1 2005 KCC WICHITA

ALLIED CEMENTING CO., INGRIGINAL

20 P.O. BOX 31 RUSSELL, KANSAS 67665

APR 0 7 2005

SERVICE POINT: __*OAKLEY*

2.27.65	SEC	TWD	DANIGE	- CARIN	EMERITAL					
3-27-05	SEC. 34	TWP. 295	RANGE 32W	CUM	ALBENTAL	ON LOCATION	JOB START	JOB FINISH		
RZGG		1				7:30 AM	8:00 AM	STATE		
LEASE	WELL#		LOCATION 5	ublet	E IE-N-	IN	COUNTY HASKE!	STATE		
OLD OR NEW (Cir	cle one)									
CONTRACTOR A	Learn.	mhorn	A	1 =4	1		J			
TYPE OF JOB	DERCK!	4	RIO INC	KIC	OWNER	5AME				
HOLE SIZE	77/0	T.D.	568	701	CIER ALEX IED					
CASING SIZE		DEP			CEMENT					
TUBING SIZE		DEP			AMOUNTOR	RDERED 215	5K560/40 P	0262621		
DRILL PIPE	4/2	" DEP		,						
TOOL		DEP								
PRES. MAX			IMUM		COMMON	1295Kc	@ 955	1231		
MEAS. LINE		SHC	E JOINT		POZMIX	86 SKS	-@ 1 50 2 50	387 %		
CEMENT LEFT IN	CSG.				GEL	11 5Ks	@ 13 %	143		
PERFS.					CHLORIDE_		@ <u>/J ~</u>	173 €		
DISPLACEMENT					ASC		_ @			
	EQU)	IPMENT					@			
							@			
PUMP TRUCK C	EMENTE	ER 7	ERRY		Flo-SEAL	54#	@ / 62	86 40		
# <i>191</i> H	ELPER	•	UAYNE							
BULK TRUCK							@			
	RIVER		ARR Y				_ @	Name of the last o		
BULK TRUCK				The state of the s			_ @			
# <u>D</u>	RIVER				II AND THE	77/	_@			
					HANDLING_	226 SKS	@	339 %		
	REM	IARKS:			MILEAGE <u>J</u>	124 FICK SK		435 95		
100 SKS A		300					TOTAL	2622 4		
50 SKS AT		20		The same of the sa						
30 SKS AT		to'		The Angel Spirit County of the		SERVI	CIE			
10 SKS AT	1				DEPTH OF 10		32.1			
10 SKS Mous		15		**************************************	DEPTH OF JO		D 000			
15 SKS RAT	Ho	12			EXTRA FOOT	CHARGE		_ 750.		
				***************************************	MII FAGE	35 MI		150		
					MANIEOLD	25 Mg				
		1/3	PANK YO	4						
CHARGE TO: _ 	,	• •					@ @			
CHARGE TO: 57	RATA	EXP/ORA	tron, IN	<,						
CTDEET							mom . r	and stage		
STREET							IOTAL	,907,50		
CITY	STA	TE	ZIP							
					PLUG & FLOAT EQUIPMENT					
							@			
						Name and Property of the Parket	@			
To Allied Cementin	ig Co., In	c.			- 7	ECEIVED	@			
You are hereby req	uested to	rent ceme	nting equipm	nent	AI	PR 1 1 2005	@			
and furnish cement	er and he	lper to ass	ist owner or				@			
contractor to do wo	rk as is li	sted. The	above work	was	KC	C WICHITA				
done to satisfaction	and supe	ervision of	owner agent	or			ТОТАТ			
contractor. I have r	ead & un	derstand t	he "TERMS	AND			IOIAL .			
CONDITIONS" lis	ted on the	e reverse s	ide.		TAX					
					ТОТАІ СЦАВА	GE				
			· ·							
		,			DISCOUNT		IF PAID	IN 30 DAYS		
CICNIATIVE A	1 -	10								
SIGNATURE	Josep	Laker)		Gary	Fisher	NAME	,		
	-				7	1 101121				

ALLIED CEMENTING CO., INC.

P.O. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566 CONFIDENTIAL

CONFIDENTIAL

Surface Casing Coment

Invoice Number: 096230

Invoice Date: 03/18/05

Sold Strata Exploration, Inc.

To: P. O. Box 401 Fairfield, IL 62837-0401

Cust I.D....: Strata P.O. Number..: Redd #1 P.O. Date...: 03/18/05

						and the second second		
Item I.D./Desc.	Qty.	Used	V	Unit	Price	Net	. ,	TX
Common		150.00	v	SKS	9.5500	1432.	.50·	\mathbf{T}^{-}
Chloride	*	25.00	K	SKS	36.0000	900.	.00	${f T}$
Lite		600.00		SKS	8.8500	5310.	.00	\mathbf{T}
FloSeal	,	150.00		LBS	1.6000	240.	.00	${f T}$
Handling		812.00	,	SKS	1.5000	1218.	.00	E
Mileage (35)		35.00		MILE	44.6600	1563.	10	$\mathbf{E}_{\mathcal{C}_{i}}$
812 sks @\$.05.5	per	sk per mi		11				× ;
Surface		1.00		JOB	, 1260.0000	1260.		
Rubber Plug trk	* *	35 35:88		世まむ日	4,50	15%50 187	88	Ħ
AFU Insert		1.00		EACH	325.0000	325.		Ť
Centralziers		5.00		EACH	55.0000	275.		T
Basket		1.00		EACH	180.0000	180.	00	\mathbf{T}
			11 May 12 12 12 12 12 12 12 12 12 12 12 12 12					

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$/296.// Subtotal: 12961.10 Tax...: 508.23 Payments: 0.00 ONLY if paid within 30 days from Invoice Date Total...: 13469.33 <1296.11

> RECEIVED APR 1.1 2005 KCC WICHITA

ALLIED CEMENTING CO., INC. 18541

AT TO P.O. BOX 31 RUSSELL, KANSAS 67665

APR 0 7 2005

SERVICE POINT:

Oakley CONFIDENTIAL JOB FINISH 9;15 AM TWP. LOCATION 83+56Jct 3NEON 96 45E/5 HASKELL LEASE REdd OLD OR NEW (Circle one) CONTRACTOR Abercrombie #8 OWNER Same TYPE OF JOB CMT 8 & SUFFACE CO HOLE SIZE 124 T.D. 17 rface Csg T.D. 1791 **CEMENT** HOLE SIZE 23# DEPTH 1790 45/4 AMOUNT ORDERED **CASING SIZE** 6005Ks Lite +39000 K#F/0-5ea/ **TUBING SIZE** DEPTH 1505Ks Class#+370 CC DRILL PIPE **DEPTH** TOOL COMMON 150 5Ks @ 9.55 1432.50 PRES. MAX 1000 MINIMUM SHOE JOINT 42 MEAS. LINE POZMIX CEMENT LEFT IN CSG. GEL PERFS. CHLORIDE 255Ks DISPLACEMENT ASC_ @ Lightweight 600 sks **EQUIPMENT** F/0-5=a/ 150# PUMP TRUCK CEMENTER Max HELPER Wayne BULK TRUCK <u> 357</u> DRIVER BULK TRUCK DRIVER Jarrog HANDLING <u>8/2 s/s</u> MILEAGE <u>52 I /5/k / m</u> **REMARKS:** TOTAL 10663 60 CMT 974 SurFad = Cag with Lead + 150 5Ks Tail Dro SERVICE 1790 **DEPTH OF JOB** loat Pidwot Hold Close in ement Did Circulate PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE <u>35 m</u>; MANIFOLD_ @ @ RECEIVED CHARGE TO: Strata Exploration APR 1 1 2005 TOTAL 14/750 KCC WICHITA STATE PLUG & FLOAT EQUIPMENT 100,00 84 Centralizers @ 55,00 275,00 To Allied Cementing Co., Inc. -814 Cement Basket @____ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL _88000 done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX. CONDITIONS" listed on the reverse side. TOTAL CHARGE -DISCOUNT _____ IF PAID IN 30 DAYS SIGNATURE Marklands PRINTED NAME