

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-20410-00-00
Spot: SESESW Sec/Twnshp/Rge: 35-15S-26W
330 feet from S Section Line, 2970 feet from E Section Line
Lease Name: THORNBURG M Well #: 1
County: GOVE Total Vertical Depth: 4580 feet

Operator License No.: 32740
Op Name: REDBOOT PRODUCTION, INC
Address: 875 SE 10TH ST PO BOX 216
STAFFORD, KS 67578

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4560	0	300 SX
SURF	8.625	300	0	200 SX

148.85

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 01/15/2008 11:00 AM
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.
Proposal Rcvd. from: JANET GEE Company: WESTAR ENERGY, CORP. Phone: (620) 234-5136

Proposed Plugging Method: Ordered 275 sxs 60/40 pozmix - 4% gel.
Plug through casing.
Attempt to pull production casing.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 01/16/2008 10:30 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

01/15/2008
8 5/8" surface casing set at 300' w/200 sxs cement.
4 1/2" production casing set at 4560' w/300 sxs cement.
TD 4580'. PBTD 4560'.
Sand back to 4410'. 4 sxs cement plug with dump bailer at 4410'.
Attempted to cut window in 4 1/2" production casing at 2065'.
Connected to 4 1/2" production casing - attempted to establish injection rate. Pressure to 1100#.
Formation tight. Probable cement squeeze. Cut window in production casing at 2025'.
Connected to production casing and established injection rate - pumped 140 sxs cement.
Stretched production casing and cut window at 1050'.
Connected to production casing - pumped 40 sxs cement.
Stretched production casing and failed to cut at 350'.
Unscrewed casing and measured part at 100'.
Screwed casing together - pumped 25 sxs cement - shut in production casing. Shut down.
01/16/2008
Cut surface casing below plow depth. Welded cap with fitting on surface pipe - pumped 65 sxs cement.
Max. P.S.I. 250#. S.I.P. 200#.
Pipe could not be pulled.

Perfs:

Top	Bot	Thru	Comments
4492	4502		MISS

INVOICED

DATE 1-28-08
INV. NO. 2008061123

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2008
CONSERVATION DIVISION
WICHITA, KS

Remarks: QUALITY CEMENTING COMPANY-TICKET #1743.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

JAN 16 2008

PH

IAS OIL CORP.
 N. WOODLAWN
 WICHITA, KS 67208
 CONTR BIG SPRINGS DRLG CO. #1 THORNBURG "M" 35-15-26W
 SE SE SW
 CTY GOVE

GEOL JOHN CARNES III FIELD WC (1/2 E OF JUDICA WEST;
E 2580 KB CM 4/15/79 CARD ISSUED 6/16/79 IP P 120 BOPD
MISS 4492-4502

API 15-063-20,410

LOG	TOPS	DEPTH	DATUM
ANH		2005	+ 575
HEEB		3832	-1252
LANS		3875	-1295
STK		4119	-1539
BKC		4174	-1594
FT SC		4371	-1791
CHER		4402	-1822
MISS DOL		4483	-1903
LTD		4580	-2000
RTD		4580	-2000

8-5/8" 3000/200sx, 4 1/2" 4560/300sx
 DST (1) 4455-4490/MIS-RUN
 DST (2) 4477-4490/MIS-RUN
 DST (3) 4418-4504/30-60-30-60, REC 360'
 CL O, 600' O&GCM (15% O), 180' SLO
 &GCM, 60'M, SIP 1784-1162#, FF 129
 302/366-549#
 MICT - CO, PF 20/4492-4502, SION, SWB
 2 BOPH/NW, NAT, ONFU 1200', SWB DRY, AC
 300 GAL, SWB 22.5 BOPH - NW, SWB TST
 STAB 15 BOPH - NW, POP

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS