

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Plugged 2/11/2000

Operator: License # 32406
Name: Phoenix Kansas Energy, LLC
Address: 536 N. Highland
City/State/Zip: Chanute, KS 66720
Purchaser: EOTT
Operator Contact Person: Bob Barnett
Phone: (316) 431-2650
Contractor: Name: Kelly Down Drilling
License: 5661
Wellsite Geologist: -

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: JAMES E. RUSSELL
Well Name: ALEXANDER W-39

Original Comp. Date: 12-3-1972 Original Total Depth: ~1006

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Enhr.?) ☐ Docket No.

12-27-99 12-3-99 P & A 2/11/2000
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - NA 15-207-20644-0001
County: Woodson

N/2 SW 35 Sec. 2 Twp. 24 S. R. 16 ☒ East ☐ West
900 feet from (S) N (circle one) Line of Section
2120 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: Alexander Well #: W-39

Field Name: Vernon

Producing Formation: Squirrel

Elevation: Ground: NA Kelly Bushing: -

Total Depth: NA Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at NA Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set - Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan WTHM 6-28-07
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Barnett

Title: Operations Manager Date: 2/17/2000

Subscribed and sworn to before me this 17th day of February

xx 2000

Notary Public: Karen M. Willey

Date Commission Expires: 1-21-02

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: **Phoenix Kansas Energy, LLC** Lease Name: **Alexander** Well #: **W-39**
 Sec. **2** Twp. **24** S. R. **16** ☒ East ☐ West County: **Woodson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
NA							

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
KANSAS CORP COMM

TICKET NUMBER 13246

LOCATION Vernon, KS

TREATMENT REPORT: 59

FOREMAN S. Chiriac

DATE 2-11-00	CUSTOMER ACCT # 6920	WELL NAME Alexander W 39	QTR/QTR	SECTION	TWP	RGE	COUNTY WYO	FORMATION
CHARGE TO <u>TOCO</u>				OWNER				
MAILING ADDRESS <u>536 N. Highland</u>				OPERATOR				
CITY <u>Chanute</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66720</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE <u>6 1/4</u>	
TOTAL DEPTH	
CASING SIZE <u>2"</u>	
CASING DEPTH <u>686'</u>	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

- | | |
|--|---|
| ☐ SURFACE PIPE | ☐ ACID BREAKDOWN |
| ☐ PRODUCTION CASING | ☐ ACID STIMULATION |
| ☐ SQUEEZE CEMENT | ☐ ACID SPOTTING |
| ☒ PLUG & ABANDON | ☐ FRAC |
| ☐ PLUG BACK | ☐ FRAC + NITROGEN |
| ☐ MISC PUMP | ☐ FOAM FRAC |
| ☐ OTHER | ☐ NITROGEN |

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

Shot off 2" P&A

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Pump into run dye water start cement pump dye water & cement to top 120sx

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>500</u>
MINIMUM	psi <u>250</u>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

2-11-00

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8576

ORIGINAL

TICKET NUMBER 12196

LOCATION Vernon, Ks

RECEIVED
KANSAS CORP COMM

FIELD TICKET D 1:59
2000 FEB 22

DATE 2-11-00	CUSTOMER ACCT # 6920	WELL NAME Alexander W-39	QTR/QTR W016	SECTION	TWP	RGE	COUNTY WV	FORMATION
CHARGE TO TOCO				OWNER				
MAILING ADDRESS 536 N. Highland				OPERATOR				
CITY & STATE Chanute, Ks 66720				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5405-A	1	PUMP CHARGE Cement Pump		375 ⁰⁰ ✓
5405A	2		250 ⁰⁰	500 ⁰⁰ ✓
		HYDRAULIC HORSE POWER		
1118	6sx	Premium Gel.	10 ⁵⁰	63 ⁰⁰ ✓
W39	Alexander	2" 6' 4" 656' 120sx		
W016	Alexander	3/4 outside 4 1/2 200' 55sx		
P064	Riley	1" 5' 4" 1050' 162sx		
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	6 Hrs	VACUUM TRUCKS	55 ⁰⁰	330 ⁰⁰ ✓
		FRAC SAND		
1125	337sx	CEMENT 60/40 Poz Mix	6 ⁷⁵	2274.75 ✓
			Tax	149.62
		NITROGEN		
5407	34 miles	TON-MILES Min		125 ⁰⁰ ✓
			ESTIMATED TOTAL	3817.37

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

2-11-00

1606716

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
KANSAS CORP COMM
TREATMENT REPORT
2000 FEB 22 2:00

TICKET NUMBER 12474

LOCATION VernonFOREMAN S. Chisam

APR 15 2007 20644.00.00

DATE 1-14-00	CUSTOMER ACCT # 6920	WELL NAME Alexander W-39	QTR/QTR	SECTION	TWP	RGE	COUNTY WYO	FORMATION
CHARGE TO <u>TOCO</u>				OWNER				
MAILING ADDRESS <u>536 N. Highland</u>				OPERATOR				
CITY <u>Chanute</u>				CONTRACTOR				
STATE <u>Ks</u> ZIP CODE <u>66720</u>				DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE <u>2"</u>
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE <u>1"</u>
TUBING DEPTH <u>1000'</u>
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

- | | |
|--|---|
| ☐ SURFACE PIPE | ☐ ACID BREAKDOWN |
| ☐ PRODUCTION CASING | ☐ ACID STIMULATION |
| ☐ SQUEEZE CEMENT | ☐ ACID SPOTTING |
| ☐ PLUG & ABANDON | ☐ FRAC |
| ☐ PLUG BACK | ☐ FRAC + NITROGEN |
| ☐ MISC PUMP | ☐ FOAM FRAC |
| ☐ OTHER | ☐ NITROGEN |

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

Fill bottom of 2"

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Break circulation pump 5xx on bottom

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>1000</u>
MINIMUM	psi <u>250</u>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

AUTHORIZATION TO PROCEED

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

TITLE

DATE

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1-14-00