

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 32315
Name: Kent Price
Address: 30330 W. 135th St.
Olathe, KS. 66061
City/State/Zip _____

Purchaser: _____
Operator Contact Person: Kent Price
Phone (913) 262-2155
Contractor: Name: Town Oil Co.
License: 6142

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12-5-98 12-18-98 12-18-98
Spud Date Date Reached TD Completion Date

STATE CORPORATION COMMISSION
RECEIVED
FEB - 9 2000
CONSERVATION DIVISION
Wichita, Kansas

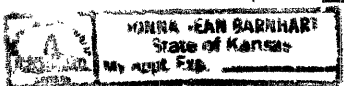
API NO. 15- 15-091-22882-0000
County Johnson
SE SE NW Sec. 35 Twp. 13 Rge. 22 E
3240 Feet from S (circle one) Line of Section
2990 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Kent Price Well # 2
Field Name _____
Producing Formation Knobtown
Elevation: Ground _____ KB _____
Total Depth 395 PBDT _____
Amount of Surface Pipe Set and Cemented at 20 Ft.
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Ft.
If Alternate II completion, cement circulated from 21
feet depth to surface w/ 3 sx ca
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
WFM 6-28-07
Chloride content 1500-3000 ppm Fluid volume 80 bl
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name Town Oil Co.
Lease Name Guetterman License No. 6142
1 Quarter Sec. 19&20 Twp. 14 S Rng. 22 E/N
County Johnson Docket No. E-26,849

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Tower
Title Partner Date 12-9-99
Subscribed and sworn to before me this 12 day of Dec, 1999.
Notary Public Lorna Jean Barnhart
Date Commission Expires 4-22-2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name Town Oil Co. Lease Name Kent Price Well # 2
 Sec. 35 Twp. 13 Rge. 22 East county Johnson
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached copy of log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4		21	Portland	3	
Completion	6 3/4	4 1/2		374	Portland	63	50/50 poz

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled (Specify)

Production Interval _____