### Kansas Corporation Commission Oil & Gas Conservation Division

### **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCR	ORIGINAL
Operator: License # 32406	API No. 15 - 207-265670000 UNIUMAL
Name: Phoenix Kansas Energy,LLC	County: Woodson
Address: 536 N. Highland	C E/2 NW -SW Sec. 35 Twp. 23 S. R. 16 K East West
City/State/Zip: Chanute, KS 66720	1980 feet from (S) / N (circle one) Line of Section
Purchaser: <b>EOTT</b>	feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Bob Barnett	Footages Calculated from Nearest Outside Section Corner:
Phone: (3,16) 43.1-2650	(circle one) NE (SE) NW SW
Contractor: Name: Kelly Down Drilling	Lease Name: Alexander A Well #: P0-39
License: 566.1 0	Field Name: Vernon
License: 566.1	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1017.9 Kelly Bushing:
Wellsite Geologist:  Designate Type of Completion:  X New Well  Re-Entry  Work Oper	Total Depth: 1080 Plug Back Total Depth: 1053.1
X Oil SWD SIOW SIOW	Amount of Surface Pipe Set and Cemented at 44-60 Feet
Gas ENHR SIGW SIGW	·
Designate Type of Completion:  X New Well Re-Entry Works Timp. Add COMPORATION COMMISSION  Gas ENHR SIGW SS S S S S S S S S S S S S S S S S S	Multiple Stage Cementing Collar Used?  If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	
Operator:	If Alternate II completion, cement circulated from 1075.70  feet depth to surface w/ 140 sx cmt.
	leet depth to
Well Name:	Drilling Fluid Management Plan WHW 6-28-07
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Names
Other (SWD or Enhr.?) Docket No	Operator Name:
1-26-00 1-27-00 2-17-00	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
riccompletion bate	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterial are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Bob Barne T	KCC Office Use ONLY
Title: Operations Manager Date: 3-14-00	Letter of Confidentiality Attached
Subscribed and sworn to before me this 446 day of March	If Denied, Yes Date:
	Wireline Log Received
2000 Jan 40 11:00	Geologist Report Received
Notary Public: 1 USM 11 1. Willy	UIC Distribution
Date Commission Expires: ACTARY PUBLIC - State of Kansas I	
KAREN M. WILLEY My Appt. Exp. 1-21-02	

perator Name:				nty:	Woodson		Well #:P	
STRUCTIONS: Show ted, time tool open a nperature, fluid recove actric Wireline Logs s	w important tops an and closed, flowing ery, and flow rates	d base of forma and shut-in pres if gas to surface	tions penetrate sures, whether test, along wit	shut-in pres	sure reached s	tatic level, hydros	tatic pressure	s, bottom hole
ill Stem Tests Taken (Attach Additional Sh	eels)	Yes 🕱	No	Log	g Formation	n (Top), Depth an	nd Datum	Sample
imples Sent to Geolo	gical Survey	Yes 🖳	No	Name Top		Datum		
res Taken ectric Log Run <i>(Submit Copy)</i>			No No			SEE ATTACH	ED LOGS	
st All E. Logs Run:								
				•				
			ASING RECOR		v Used mediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D	g \	Weight bs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10 5/8"	7"		_	44.60	Portland	67	
Production	5 5/8"	2 7/8"		_	1075.70		140	
	<u>                                     </u>	ADDI	TIONAL CEME	NTING / SQU	EEZE RECORD		1	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cem	ent #Sa	acks Used		Type and P	ercent Additives	
Shots Per Foot	PERFORATI Specify	ON RECORD - Bo Footage of Each In	idge Plugs Set/T terval Perforated	ype	Acid, Frac <i>(Ar</i>	cture, Shot, Cement mount and Kind of Ma	t Squeeze Reco aterial Used)	rd Depth
2	988-995				150 gal	s. 15% HCl		
					100 lbs	s. rock sal	t	
					50 lbs.	frac gel		
					200 1bs	s. 20/40 sa	nd	
						os. 12/20 s	and	
TUBING RECORD	Size	Set At —	Pac -	ker At -	Liner Run	X Yes No	)	
Date of First, Resumerd		Enhr. Prod	ucing Method	Flowin	g 🔀 Pump	ing 🔲 Gas Li	itt 🗌 Otl	ner <i>(Explain)</i>
2-28-00 Estimated Production Per 24 Hours	Oil	Bbls.	Gas McI	Wat		3bls. (	Gas-Oil Ratio	Gravity
Disposition of Gas		COMPLETION			Production Inte	rval	•	
Vented Sold	Used on Lease		pen Hole 2	Perf.	Dually Comp.	Commingled		

## ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

#### TREATMENT REPORT

TICKET NUMBER 13223
LOCATION Vernon K5
FOREMAN & Clinical

,					
1-28-80 6920 Alexander A PO 39	SECTION	TWP	RGE	COUNTY	FORMATION
The state of the s		3 4 15 1 4 10 10 10 10 10 10 10 10 10 10 10 10 10	CONTRACTOR		
CHARGE TO TO CC					
	OWNER				
MAILING ADDRESS 536 N High land	OPERATOR	3			
CITY Chanute	CONTRAC	TOR			
STATE KS ZIP CODE 66720		TO LOCATION			
211 0002 (787) 277					
TIME ARRIVED ON LOCATION		LOCATION		<u> </u>	
WELL DATA			******************************		
HOLE SIZE 5 1/2 TOTAL DEPTH			TYPE (	OF TREATMENT	
CASING SIZE 2 %	[]5	SURFACE PI	PE	1 1 0	ID BREAKDOWN
CASING DEPTH 1060		PRODUCTIO			
CASING WEIGHT					ID STIMULATION
CASING CONDITION	ì	SQUEEZE CI		[ ] AC	ID SPOTTING
	[]F	LUG & ABA	NDON	[]FF	AC
TUBING SIZE	[]F	LUG BACK		[]FR	AC + NITROGEN
TUBING DEPTH TUBING WEIGHT	[]N	ISC PUMP		[ ] FC	AM FRAC
TUBING CONDITION	110	THER		f 1 NI	FROGEN
RECEIVED	","			[ ] [ ]	MOGEN
PACKER DEPTH STATE CORPORATION COMMISSION	L				
			PRESSU	IRE LIMITATIONS	
PERFORATIONS MAR 1 5 2000			Т	HEORETICAL	INSTRUCTED
SHOTS/FT MAR 1 3 2000  OPEN HOLE	SURFACE PI		<u>-</u>		
CONSERVATION DIVISION	TUBING	ONG STIM	9		,
TREATMENT VIA Wichita, Kansas				***************************************	
	1-1-W	011			
	1 00	<i>w1</i>		WF 410	
			***************************************		
JOB SUMM	/ARY				v - v*
<i>p</i>	_	A			
DESCRIPTION OF JOB EVENTS Break circulation pu.  Coment pump Gel+age  to top Shuin	mp 25x	of Go	clour	w due u	oter Start
Cement pump Beltage	Water to	e term	り たさくと といわる	oluc C	enant com
to to a Shurin		, ,	1	7	- Contract of the Contract of
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PRESSURE SUMMARY	<u> </u>	<del></del>	TRE	ATMENT RATE	
BREAKDOWN or CIRCULATING nsi					
FINAL DISPLACEMENT psi	BREAKDO INITIAL BE				
ANNULUS psi	FINAL BPI	М			
MINIMUM psi 2.40	MINIMUM				
AVERAGE	MAXIMUM AVERAGE	BPM			
ISIP psi 700	2000				
15 MIN SIP psi		= RATE X P	RESSURE X	40.8	
AUTHORIZATION TO PROCEED TU	TLE			DAT	

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

CONSOLIDATED INDUSTRIAL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

ORIGINAL TICKET NUMBER 12166
LOCATION\_Version\_Ks

#### FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME QTR/QTR	SECTION	TWP	RGE	COUNTY WO	FORMATION
CHARGE TO 1000	OWNER				
	<b>经股份的</b>	Takaki.		ki si aka ki	
MAILING ADDRESS 536 N Highland	OPERATOR	₹			
	5 \$400 84 PM	1 62 / 1962 B	<u> </u>	N. 324 A. 18 A	
CITY & STATE CHORAGE KS 66726	CONTRAC	ror			
<del></del>	•				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE CEMICAL PUMp		45000
		1.		
		HYDRAULIC HORSE POWER		
		· ·		
	'	1		7/26/0
1118	25x	Premier Gel Ahad of Cement	10-5	2050
1118	35x	Premium Get in Cement	1025	30.75
////	75x 350#5	Premium Gelin Cement Granulated Suit Flo Seal	13200	59,50 32.00
1107	/5x	Flo Seal	132"	<u> 32. ° ° °</u>
4402	1-23.	Rubber Plug	\$1500	1500
	RECEIVED	'e		
	STATE CORPORATION COM	MISSION		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	MAR 1 5 200	JU :		
Agrana	CONSERVATION DIVI	SINN		
	CONSERVATION DIVI			
	77.4			
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	2 Hrs	VACUUM TRUCKS	P50°°	1000
		FRAC SAND		.,
		',		
1104	140sx	CEMENT Portland A	*8 20	11480
			Tax	83. <u>S</u>
		NITROGEN	4	···
5401	34 milis	TON-MILES Min	3100	100° 2029,
CO #15097		i. 1'	ESTIMATED TOTAL	2029,
ICTOMED ACT	TAITO CIONATURE	OIO FOREMAN 3	from popular	k.
ONEH OF AGE	ENTS SIGNATURE	CIS FOREMAN 224	ecc Clown	

CUSTOMER or AGENT (PLEASE PRINT)

DATE 1-28-00

166573

# ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

#### TREATMENT REPORT

TICKET NUMBER 13142

LOCATION Vernoe-1/2E-1/2N

FOREMAN Tecry Les ter

DATE 2-17-00	CUSTOMER ACCT	WELL NAME Alexander A #1039	QTR/QTR	SECTION	TWP	RGE	COUNTY WO	FORMATION SAC:	
OLIABOE TO			34 4 3 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4 5 4						
CHARGE TO	TOCO		*	OWNER					
MAILING ADD	RESS			OPERATOR					
ÇITY				(1) 数十二级人的数据数字等。 海教学的教育等,有些种种人类的,并是为他不为这种的人物,也是是不是是否的人。					
				CONTRACT		Salar tokkussi			
STATE		ZIP CODE	AND THE STREET	DISTANCE.	TO LOCATIC	N			
TIME ARRIVE	D ON LOCATION			TIME LEFT	LOCATION				
	WE	LL DATA		THAIT FELL	LOCATION				
HOLE SIZE						TYPE C	F TREATMENT		
TOTAL DEFTA									
CASING SIZE	2/210			[]S	URFACE PIF	Έ	[]ACI	D BREAKDOWN	
CASING DEPT				[ ] PI	RODUCTION	I CASING	[]ACI	D STIMULATION	
CASING WEIG				[]80	QUEEZE CE	MENT	[4'ÃCI	D SPOTTING	
A TOTAL CONTRACTOR CONTRACTOR CONTRACTOR				[ ] PI	LUG & ABAN	IDON	[ˈ]FRA		
TUBING SIZE				[ ] Pl	UG BACK			C + NITROGEN	
TUBING DEPT				[ ] MISC PUMP				AM FRAC	
TUBING COND				[]OTHER					
				110	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		[ ] NIII	ROGEN	
PACKER DEPT	Ή								
PERFORATION	is 988-95		<u> </u>		·	PRESSU	RE LIMITATIONS		
SHOTS/FT	15 s h			SURFACE PIF	PF	Tt-	IEORETICAL	INSTRUCTED	
OPEN HOLE				ANNULUS LO	NG STRING				
TREATMENT VI	IA Cas/ng		L L	TUBING					
		of 150 gal. 15% HCL S. 900 # sond - flv. ttpd 150 gal. 15% 00# 19/20 - 100# p RECE	JOB SUMMA	RY			and the state of t	1	
		REUE	IVEU	IUM.	- The state of the	1	The state of the s	21.00000	
		STATE CORPORATI	OM COMMISSI	1011		**			
	, .	MAR 1	5 2000			V		in the second se	
		CONSERVAT	ON DIVISION	***************************************					
	PRESSUR	SUMMARY Wichita	Kansas		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	TREA	TMENT RATE		
BREAKDOWN of	r CIRCULATING	1600 psi	3 (1) (N. 3) (N. 3)	BREAKDOW	VN BPM		200000000000000000000000000000000000000		
NNULUS	miviful VI	<i>∄●○○</i> psi psi		INITIAL BPN					
MAXIMUM MINIMUM		<i>a 300</i> psi		FINAL BPM MINIMUM BPM / 2-			- 10		
VERAGE		1 400 psi psi		MAXIMUM E	3PM / 7			2 24	
SIP MIN SIP	7	160 psi		25 C 15 C					
5 MIN SIP		psi psi		HYD HHP =	RATE X PP	SSURE Y 4	0 B		
NUTHORIZATIO	N TO PROCEED	£1	TITLE		4		DATE		



TICKET NUMBER 13465

LOCATION Vernon - 1/2 E - 1/2 N E. side

211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

2 of 3

#### **FIELD TICKET**

2-17-00	CUSTOMER ACCT #	WELL NAME #P03	QTR/QTR	SECTION 3.5	TWP 22	RGE 16	COUNTY WO	FORMATION S&U.
34,3,1	150 m 2 ta 4. Strain	BOOK OK BUSTONIE			(K) 1644 (K)		SANCE NEEDS AF	
CHARGE TO	TOCO LL	2		OWNER				
MAILING ADDR	ESS			OPERATOR				
				والمقاديك الأناء ومعاولة		ta-poten	at the constant	- 4X0 200 00 00 00 00 00 00 00 00 00 00 00 0
CITY & STATE		TO A STATE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY.	1956 - www. The second substanting wheel appropria	CONTRACT	OR			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	V UNIT PRICE	TOTAL AMOUNT
5106	1	PUMP CHARGE 1,000 HP		105000
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(1)64 -	
_		HYDRAULIC HORSE POWER	N.Y	
			***************************************	
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			Harting the state of the state	***************************************
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				the different security and the desire the different security and the secur
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			***************************************	
		-		
		,	**************************************	
530a	1.	Acid Spot 15% HCL	***************************************	22500
3107	150 gal.	15% HCL		11220
1208	1 pt	Breaker		11 25
1227	100#	Rock Salt		1500
1231	50#	Frac Gel		172.50
		STAND BY TIME	,	
		MILEAGE		_
5501	1/a brs.	WATER TRANSPORTS		97.50
5502	3 hrs.	VACUUM TRUCKS	•	16500
2101	2 sx	FRAC SAND 20/40		1800
2102	16 5x	12/20		17600
		CEMENT		
		NITROGEN		
5109	42mi			NIC
NSCO #15097		TON-MILES RECEIVED FATE CORPS: SOMMISSION	ESTIMATED TOTAL	8015 Z

**CUSTOMER or AGENTS SIGNATURE** 

MAR 1 5 2000

CIS FOREMAN JARry J. Letter

DATE

100783

CUSTOMER or AGENT (PLEASE PRINT)

CONSERVATION DIVISION Wichita, Kansas



## Kelly Down Drilling Co., Inc.

K. W. Laymon
Drilling Contractor
&
Oil Producer

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

January 28, 2000

TOCO, LLC PO Box 425 Chanute, KS. 66720

> Alexander A PO-39 API # 15-207-26567000 Spudding Date: 01/26/00 Completion Date: 01/28/00 Wo Co, KS Elev 1017.9' Sec. 35 Twp. 23S, Rng. 16E

Soil & Clay	0 -	07
Shale	07 -	160
Lime	160 -	215
Shale	215 -	263
Lime & Shale	263 -	573
Black Shale	573 -	575
Lime (BKC)	575 -	602
Big Shale	602 -	775
Lime & Shale	775 -	937
Black Shale	937 -	940
Shale	940 -	977
Cap Rock	977 -	979
Shale	979 -	984
Cap Rock	984 -	985
Sand	985 -	1000
Shale	1000 -	1080
Total Depth		1080

Sct 44.60' of 7" surface pipe. Cemented w/10 sks cement. Core I 982' - 1000', recovered 18'. Seating Nipple @ 980'. Ran 1075' of 2 7/8" 10 rd pipe.

RECEIVED
STATE CORPORATION OF AMISSION

MAR 1 5 2000

CONSERVATION DIVISION Wichita, Kansas