

0001 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 015-20,972-~~8002~~

County Butler

5/2-SE-NW Sec. 28 Twp. 25S Rge. 5 E W

50 Feet from S/M (circle one) Line of Section

3300 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Burlingame-Stokes Well # 76

Field Name El Dorado

Producing Formation Admire

Elevation: Ground 1387 KB 1392

Total Depth 2150 PBDT 763

Amount of Surface Pipe Set and Cemented at 243 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 792

Feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan WAML-28-07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 5030

Name: Vess Oil Corporation

Address: 8100 E. 22nd St. N., Bldg. 300

City/State/Zip Wichita, KS 67226

Purchaser: Genesis Crude Oil, LP

Operator Contact Person: W.R. Horigan

Phone () 316 682-1537

Contractor: Name: Simmons Well Service LLC

License: 32023

Wellsite Geologist: Paul Ramondetta

Designate Type of Completion
 New Well Re-Entry Over

Oil SWD SIOW Comp. Add.
 Gas EMHR SIGW
 Dry Other (Core, WSW, Expl., Batho., etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Cities Services

Well Name: Burlingame-Stokes 76

Comp. Date 10/12/77 Old Total Depth 2150

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 763 PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/19/00 1/31/00
~~START~~ Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan
Title Vice President - Operations Date 3/10/00

Subscribed and sworn to before me this 10th day of March,
~~XX~~ 2000

Notary Public Michelle D. Henning

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

SIDE TWO

Operator Name Vess Oil Corporation

Lease Name Burlingame-Stokes Well # 76

Sec. 28 Twp. 25S Rge. 5
 East
 West

County Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
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List All E.Logs Run: workover

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7-7/8	5-1/2	14	792	60/40 pozmix circ.	225 to surface	2%cc, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	620-634 CIBP @ 1622 1 sx cmt	250 gal 15% FE acid 80 bbl gel water 20 sx 20/40 sd	620-634

TUBING RECORD Size 2-3/8 Set At 622 Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 2/2/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 9 Bbls. Gas 0 Mcf Water 97 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACC-10)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled

Production Interval 620-634

SERVICE TICKET

ORIGINAL
No. 1433

UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 1-24-2000 COUNTY Butter
 CHG. TO: Kass Oil Corp ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. D-Stakes # 70 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR Jenners Well Service TIME ON LOCATION _____
 KIND OF JOB Cementing 5 1/2 Casing
 SERVICE CHARGE: Pump Truck Hourly 523.80

QUANTITY	MATERIAL USED	TYPE	
225	Sol 60-40 Putty	@	4.60
5	Sol	@	9.50
5	Sol	@	26.00
1-5/8	Guido Shoe Std		90.00
1-5/8	H.F. Displacement Std		105.00
3-5/8	Centralizer	@	29.00
23.5	BULK CHARGE Sol	@	89
2	BULK TRK. MILES	min Chg @	90.00
	PUMP TRK. MILES		
1-5/8	PLUGS top Rubber Plug	@	51.00
	SALES TAX		108.75
	TOTAL		2,475.70

T. D. _____ CSG. SET AT 142 VOLUME _____
 SIZE HOLE 7/8 TBG SET AT _____ VOLUME _____
 MAX PRESS. 750 lbs SIZE PIPE 5/8
 PLUG DEPTH 7.64 PKER DEPTH _____
 PLUG USED Top Rubber TIME FINISHED _____

REMARKS: Snake Circulation with salt water pump 50 bbls
salt water and 15 bbls fresh water ahead Cement has
been to surface with 11 bbls Displacg. top
Displacement 19 1/2 bbls First Holdout good

RECEIVED

STATE CORPORATION COMMISSION

MAR 14 2000

EQUIPMENT USED

NAME Ron CONSERVATION (UNIT NO.) Wichita, Kansas NAME Frank Anderson UNIT NO. _____
 CEMENTER OR TREATER _____ OWNER'S REP. _____

LOG-TECH, INC.
 1011 240th Ave.
 HAYS, KANSAS 67601
 (785) 625-3858

INVOICE ORIGINAL
6096

Date 1-19-00

CHARGE TO: Vess Oil

RECEIVED

ADDRESS _____

JAN 25 2000

R/A SOURCE NO. _____

CUSTOMER ORDER NO. _____

LEASE AND WELL NO. B. Stokes #76

FIELD Ans'd

NEAREST TOWN _____

COUNTY Butler

STATE Ks

SPOT LOCATION _____

SEC. 28

TWP. 255

RANGE SE

ZERO S' AGL.

CASING SIZE 5 1/2"

WEIGHT _____

CUSTOMER'S I.D. _____

LOG TECH _____

FLUID LEVEL 900'

ENGINEER K. Schneider

OPERATOR C. Mayer

PERFORATING

Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES

Description	From	Depth To	Total No. Ft.	Price	Amount
				Per Ft.	
set 5 1/2" Bolt Bridge Plug					550 00
setting charge @ 1622				Min.	480 00

RECEIVED
 STATE CORPORATION COMMISSION

MAR 14 2000

CONSERVATION DIVISION
 Wichita, Kansas

MISCELLANEOUS

Description	Quantity	Amount
Service Charge		450 00
mast trailer		350 00
Dump trailer (1 sk cement)		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Casey Coats

Customer Signature

Date

Sub Total	2070 00
Code Ref. Tool Insurance	
Tax	
	1050 00
If paid within 30 days	
Pay discount amount	1050.00