

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 015-20,965--0001

County Butler

SE SE SW Sec. 28 Twp. 25S Rng. 5 X E

660 658 feet from S/N (circle one) Line of Section

2690 2023 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Burlingame-Stokes Well # 75

Field Name El Dorado

Producing Formation Admire Sand

Elevation: Ground 1378 KB 1383

Total Depth 2150 PBDT 692

Amount of Surface Pipe Set and Cemented at 231 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 706 Feet

If Alternate II completion, cement circulated from 706

feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan WFM 6-28-07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5030

Name: Vess Oil Corporation

Address: 8100 E. 22nd St. N., Bldg. 300

City/State/Zip Wichita, KS 67226

Purchaser: Genesis Crude Oil, LP

Operator Contact Person: W.R. Horigan

Phone () 316 682-1537

Contractor: Name: Simmons Well Service LLC

License: 32023

Wellsite Geologist: Paul Ramondetta

Designate Type of Completion
 New Well Re-Entry X Workover

X oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp. Cath. etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Cities Services

Well Name: Burlingame-Stokes #75

Comp. Date 8/31/77 Old Total Depth 2150

X Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 692 PBDT

 Commingled Docket No. _____

 Dual Completion Docket No. _____

 Other (SWD or Inj?) Docket No. _____

1/19/00 2/1/00

~~Spud~~ Date _____ Date Reached TD _____ Completion Date _____

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
MAR 14 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

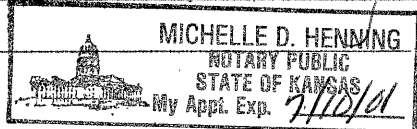
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan
Title Vice President - Operations Date 3/10/00

Subscribed and sworn to before me this 10th day of March, XX 2000

Notary Public Michelle D. Henning

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Vess Oil Corporation Lease Name Burlingame-Stokes Well # 75
 Sec. 28 Twp. 25S Rge. 5 East West
 County Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets.)
 Name Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: workover

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	OLD 7-7/8	5-1/2	14	706	60/40 pozmix	225	2% cc, 2% ge circ. to surface

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	623 to 635	250 gal 15% FE	623-635
		80 bbl get water, 20 sx 20/40	sd
	CIBP @ 1623 1 sk cmt		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	613	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
2/5/00				
Estimated Production Per 24 Hours	Oil <u>2</u> Bbls.	Gas <u>0</u> Mcf	Water <u>58</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-19)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval 623-635

LOG-TECH, INC.
 1011 240th Ave.
 HAYS, KANSAS 67601
 (785) 625-3858

INVOICE ORIGINAL

Date 1-19-00

RECEIVED

JAN 25 2000

CHARGE TO: Vess Oil
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____
 LEASE AND WELL NO. B-Stokes 75 FIELD Ans'd
 NEAREST TOWN _____ COUNTY _____ STATE _____
 SPOT LOCATION _____ SEC. 28 TWP. 25S RANGE SE
 ZERO S AGL CASING SIZE 5 1/2" WEIGHT _____
 CUSTOMER'S I.D. _____ LOG TECH _____ FLUID LEVEL 800
 ENGINEER K. Schneider OPERATOR C. Mayer

PERFORATING

Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Fl.	Price Per Ft.	Amount
	From	To			
<u>5 1/2" Bolt Bridge Plug</u>					<u>550 00</u>
<u>Setting charge @ 1623'</u>					<u>480 00</u>

RECEIVED
 STATE CORPORATION COMMISSION

MAR 14 2000

CONSERVATION DIVISION
 Wichita, Kansas

MISCELLANEOUS

Description	Quantity	Amount
Service Charge		<u>450 00</u>
<u>mast trailer</u>		<u>350 00</u>
<u>dump trailer (1 sk cement)</u>		<u>240 00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Casey Gonta

Customer Signature

Date

Sub Total	<u>2070 00</u>
Code Ref. Tool Insurance	
Tax	
	<u>1050 00</u>

If paid within 30 days
 Pay discount amount 1050.00

SERVICE TICKET

ORIGINAL
No 1441

UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 1-25-2000 COUNTY Butler

CHG. TO: Voss Oil Corp. ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. B-Stakes # 75 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Simmons Well Service TIME ON LOCATION _____

KIND OF JOB Complet 5/8 casing

SERVICE CHARGE: Pump truck New Well 509.25

QUANTITY	MATERIAL USED	TYPE		
225	5/8 60-40 Permian	@	4.60	1,035.00 x
5	5/8 Gel	@	9.50	47.50 x
5	5/8 Chloride	@	26.00	130.00 x
1	5/8 Guide Shoe	@		90.00 x
1	5/8 H.F. insert Float Valve			105.00 x
3	5/8 Concentrator	@	29.00 each	87.00 x
235	BULK CHARGE 5/8	@	.89	209.15 x
3	BULK TRK. MILES	Min @		90.00 x
	PUMP TRK. MILES			
1-5/8	PLUGS top Rubber plug	@		51.00 x
	SALES TAX			108.75
	TOTAL			2,463.15

RECEIVED
STATE CORPORATION COMMISSION

T. D. _____ CSG. SET AT 706 VOLUME _____

SIZE HOLE 7 7/8 MAR 14 2000 TBG SET AT _____ VOLUME _____

MAX. PRESS. 650 P.S.I. CONSERVATION-DIVISION SIZE PIPE 5/8

PLUG DEPTH 645 WICHITA, KANSAS PKER DEPTH _____

PLUG USED top Rubber TIME FINISHED _____

REMARKS: Broke circulation with salt water pump 50 bbls. salt water & 15 bbls fresh water ahead of cement circulated cement to surface with 13 bbls Displace total Displacement was 17 bbls. Landed plug with 650 lbs pressure Displace rate 4 bbls per min. Float Halted good.

EQUIPMENT USED

NAME Ron Jells UNIT NO. _____ NAME Harold Anderson UNIT NO. _____

Ken R CEMENTER OR TREATER OWNER'S REP.