

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address: 107 N. MARKET, SUITE 800
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS ALL AMERICAN
Operator Contact Person: WILBUR C. BRADLEY
Phone: (316) 262-5429
Contractor: Name: RIG 6 DRILLING
License: 30567
Wellsite Geologist: WILBUR C. BRADLEY
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
N/A Plug Back N/A Plug Back Total Depth
 Commingled Docket No. N/A
 Dual Completion Docket No. N/A
 Other (SWD or Enhr.?) Docket No. N/A
March 6, 2000 June 11, 2000 August 1, 2000
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-23887-00-00
County: GREENWOOD
Sec. 22 Twp. 23 S. R. 10 East West
2310 feet from S (N) (circle one) Line of Section
1620 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Well Name: Edwards Well #: 15
Operator Name: BURKETT
Producing Formation: BARTLESVILLE
Elevation: Ground: 1290 Kelly Bushing: _____
Total Depth: 2270 Plug Back Total Depth: 2214
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A sx cmt.

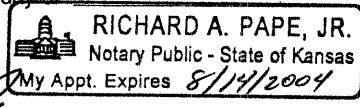
Drilling Fluid Management Plan W/Hm 6-28-07
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: N/A
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
County: N/A Docket No.: N/A

AUG 22 2000
RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley
Title: President Date: 8/21/00
Subscribed and sworn to before me this 21 day of August
2000
Notary Public: Richard A. Pape
Date Commission Expires: August 14, 2004



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: WHITE PINE PETROLEUM CORPORATION Lease Name: Edwards Well #: 15
 Sec. 22 Twp. 23 S. R. 10 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">GAMMA RAY-NEUTRON</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Ft Scott</td> <td>1878</td> <td>-588</td> </tr> <tr> <td>Cherokee</td> <td>1947</td> <td>-657</td> </tr> <tr> <td>Ardmore</td> <td>2026</td> <td>-736</td> </tr> <tr> <td>Upper Bartlesville SD</td> <td>2120</td> <td>-830</td> </tr> <tr> <td>Lower Bartlesville SD</td> <td>2143</td> <td>-853</td> </tr> <tr> <td>RTD</td> <td>2270</td> <td>-980</td> </tr> </tbody> </table>	Name	Top	Datum	Ft Scott	1878	-588	Cherokee	1947	-657	Ardmore	2026	-736	Upper Bartlesville SD	2120	-830	Lower Bartlesville SD	2143	-853	RTD	2270	-980
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	10-5/8	8-5/8	20	200	common	115	2% gel
PRODUCTION	7-7/8	5-1/2	15	2262	common	250	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2121-2131 (total of 11 shots)	Frac w/ 11000 # sand & 420 BBls	
1	2144-2154 (total of 11 shots)	KCL water	

TUBING RECORD	Size 2-3/8	Set At 2161	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/1/00		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf none	Water Bbls. 4	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____