

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL 62837
Purchaser: none
Operator Contact Person: John R. Kinney
Phone: (618) 897-2799
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Jon Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/05/2006</u>	<u>7/29/2006</u>	<u>8/30/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21667-0000
County: Haskell
NE NE Sec. 22 Twp. 29 S. R. 32 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Stoops Webber Well #: #5
Field Name: Lockport

Producing Formation: Fort Scott
Elevation: Ground: 2902' Kelly Bushing: 2910
Total Depth: 5643 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1751 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALTI WHM 6-28-07*
Chloride content 4900 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 10/15/2006

Subscribed and sworn to before me this 15th day of October, 2006.

Notary Public: Barbara Feather
Date Commission Expires: 12/30/06
Notary Public, State of Illinois
My Commission Expires: 12/30/06

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
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KANSAS CORPORATION COMMISSION
Geologist Report Received JAN 11 2007
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Strata Exploration, Inc. Lease Name: Stoops Webber Well #: #5
 Sec. 22 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 *See Geologic Report

List All E. Logs Run:

Induction, Comp. Den. Neutron & Microlog
 (Halliburton)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1805	<u>Lite</u> <u>Common</u>	<u>600</u> <u>150</u>	<u>3% CC</u> <u>1/4# Flo Seal</u> <u>3% CC</u>
Production String	7 7/8	4 1/2	10.5#	5210	<u>50/50 Poz</u>	<u>205</u>	<u>5% Calset</u> <u>5% KCL</u> <u>6# Gilsomite</u> <u>1/2% FLA-322</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	4921-31' Fort Scott	1000 gal. 15% MCA-FE acid	4921-31

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4971	anchor catcher 4843	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
9/22/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	115	5		

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613,
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Strata Exploration, Inc P.O. Box 401 Fairfield, IL 62837-0401	8194900	Invoice	Invoice Date	Order	Station
		607146	7/19/06	12807	Liberal
Service Description					
Cement					
		Lease	Well	Well Type	
		Stoops Webber	5	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
George Payne			Kirby Harper		

PAID

A-4-06
BLG# 3034

ID.	Description	LEASE STOOPS WEBBERS	LEV	P/P	UOM	Quantity	Unit Price	Price
D104	50/50 POZ (PREMIUM)	7/31	5	7/31	SK	215	\$10.25	\$2,203.75 (T)
C195	FLA-322	DES CEMENT LONG STRING @ 5.210 (4 1/2')		A/P	LB	93	\$7.50	\$697.50 (T)
C311	CAL SET	DRL COM LOE G/L 73551		D/D	LBS	925	\$0.54	\$499.50 (T)
C321	GILSONITE	X		8/19	LB	1321	\$0.67	\$885.07 (T)
C140	KCL, POTASSIUM CHLORIDE				LB	654	\$0.50	\$327.00 (T)
F100	TURBOLIZER, 4 1/2"				EA	6	\$67.00	\$402.00 (T)
F110	CENTRALIZER 4 1/2" X 10"				EA	14	\$90.00	\$1,260.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"				EA	1	\$269.00	\$269.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"				EA	1	\$230.00	\$230.00 (T)
F120	BASKET, 4 1/2"				EA	3	\$220.00	\$660.00 (T)
F800	THREADLOCK COMPOUND KIT				EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH				GAL	500	\$0.86	\$430.00 (T)
C141	CC-1, KCL SUBSTITUTE				GAL	12	\$44.00	\$528.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY				MI	80	\$5.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY				MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN				TM	370	\$1.60	\$592.00
E107	CEMENT SERVICE CHARGE				SK	215	\$1.50	\$322.50
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC				EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL				EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE					1	\$128.02	\$128.02

Sub Total: \$12,177.34

Discount: \$1,807.39

Discount Sub Total: \$10,369.95

Taxes: \$415.97

Total: \$10,785.92

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Haskell County & State Tax Rate: 5.80%

KANSAS CORPORATION COMMISSION

(T) Taxable Item

JAN 11 2007

CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 12807

Subject to Correction

Date 7-19-06		Customer ID		Lease Stoops-Webber	Well # 5	Legal 22-295-32W	
CHARGE		Strata Exploration		County Haskell	State KS	Station Liberal	
Casing 4 1/2		Depth 5210	Formation		Shoe Joint 20		Job Type 4 1/2 Long string
Casing Depth		TD		Customer Representative George Payne		Treater Kirby Harper	
AFE Number		PO Number		Materials Received by X			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D104	215SK	50/50 Pz		
L	C195	93 lb	FLA-322		
L	C311	925 lb	Calset		
L	C321	1321 lb	Gilsonite		
L	C140	254 lb	KCL		
L	F100	6 EA	Turbolizer		
L	F110	14 EA	Centralizer		
L	F210	1 EA	Float Shoe		
L	F170	1 EA	Latch down Plug & Baffle		
L	F120	3 EA	Basket		
L	F800	1 EA	Threadlock Compound Kit		
L	C307	500 Gal	Mud Flush		
L	C141	12 Gal	CC-1		
L	E100	80 MI	Heavy Vehicle Mileage		
L	E101	40 MI	Pickup Mileage		
L	E104	370 TM	Bulk Delivery		
L	E107	215SK	Cement Service Charge		
L	R211	1 EA	Cement Pumper		
L	R701	1 EA	Cement head Rental		
Discounted Total					
Plus Tax					

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 CONSERVATION DIVISION
 WICHITA, KS

10,241.⁹³

Customer <i>Strata Exploration</i>		Lease No.		Date <i>7-19-06</i>	
Lease <i>Stoops-Webber</i>		Well # <i>5</i>			
Field Order # <i>17807</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>5210</i>	County <i>Haskell</i>	State <i>KS</i>
Type Job <i>4 1/2 Longstring</i>			Formation	Legal Description <i>22-29S-32W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>205 sk 50/50 Pot - 5% Calset - 5% KCL, 6# Gilsontite</i>	RATE	PRESS	ISIP	
Depth <i>5210</i>	Depth	From	To	Pre Pad <i>5% FLA-322</i>	Max		5 Min.	
Volume	Volume	From	To	Pad <i>13.2# - 1.584</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac <i>10 sk 50/50 Pot hole</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>CC-1 Water</i>	Gas Volume		Total Load	

Customer Representative <i>George Payne</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 227 344 575</i>		
Driver Names <i>Harper, Clere, Holden</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1800</i>					<i>On Location - Spot & Rig up</i>
<i>1930</i>					<i>Casing on bottom - Break Circulation</i>
<i>2047</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>Pump 500 Gal of Mud Flush</i>
<i>2049</i>	<i>100</i>		<i>5</i>	<i>4</i>	<i>Pump 5 bbl of Water</i>
<i>2053</i>	<i>100</i>		<i>58</i>	<i>4</i>	<i>Mix 205 sk 50/50 Pot @ 13.2#</i>
<i>2112</i>					<i>Shutdown - drop plug - clean lines</i>
<i>2117</i>	<i>100</i>		<i>0</i>	<i>4</i>	<i>Displace with 87.5 bbl</i>
<i>2123</i>	<i>200</i>		<i>50</i>	<i>4</i>	<i>Displacement Reaches Cement</i>
<i>2129</i>	<i>500</i>		<i>87.5</i>	<i>2</i>	<i>Slow Rate</i>
<i>2138</i>	<i>600-1100</i>		<i>87.5</i>		<i>Bump Plug</i>
<i>2139</i>	<i>400-0</i>				<i>Release Pressure - Floats Held</i>
					<i>Job Complete</i>
					<i>Plug Rat Hole with 10 SKS</i>

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71730
Cement Surf. Casing

STOOPS WEBER #5 LEV 5
DRILL 71070
DRILL MUD-CHEM CENTRALIZERS BASKET-PLUG

check A/P

A/P

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

PAID
7-21-06
BLC # 2969

* INVOICE *

Invoice Number: 103329

Invoice Date: 07/11/06

Sold Strata Exploration, Inc.
To: P. O. Box 401
Fairfield, IL
62837-0401

Cust I.D.....: Strata
P.O. Number...: StoopsWeber #5
P.O. Date.....: 07/11/06

Due Date.: 08/10/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	12.2000	1830.00	T
Chloride	25.00	SKS	46.6000	1165.00	T
Lite	600.00	SKS	11.3000	6780.00	T
FloSeal	150.00	LBS	2.0000	300.00	T
Handling	806.00	SKS	1.9000	1531.40	E
Mileage	37.00	MILE	64.4800	2385.76	E
806 sks @.08 per sk per mi					
Surface	1.00	JOB	1860.0000	1860.00	E
Mileage pmp trk	37.00	MILE	5.0000	185.00	E
Head Rental	1.00	PER	100.0000	100.00	E
AFU Insert	1.00	EACH	325.0000	325.00	T
Centralizers	5.00	EACH	55.0000	275.00	T
Basket	1.00	EACH	180.0000	180.00	T
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1701.72
ONLY if paid within 30 days from Invoice Date

Subtotal: 17017.16
Tax.....: 635.39
Payments: 0.00
Total....: 17652.55

DIS
15,950.83

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KANSAS CORPORATION COMMISSION
JAN 11 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24435 ^{2/10}

Federal Tax I.D.# ~~██████████~~

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-9-06</u>	SEC. <u>22</u>	TWP. <u>29s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>9:45 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:40 PM</u>
LEASE <u>-5000ps weber</u>		WELL # <u>5</u>	LOCATION <u>Sublette 6N 2E 35 1/4 E</u>		COUNTY <u>Haskell</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			SLS				

CONTRACTOR Aber-Crambie Drly Rig 3

TYPE OF JOB Surface

HOLE SIZE 12 1/8 T.D. 1758'

CASING SIZE 8 7/8 DEPTH 1794'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS.

DISPLACEMENT 109 Bbls

EQUIPMENT

OWNER Same

CEMENT

AMOUNT ORDERED 150 com 32cc

600 sks Lite 32cc 1/4" Plo Seal

COMMON	<u>150 sks</u>	@	<u>12.20</u>	<u>1830.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>25 sks</u>	@	<u>46.60</u>	<u>1165.00</u>
ASC		@		
<u>Lightweight</u>	<u>600 sks</u>	@	<u>11.30</u>	<u>6780.00</u>
		@		
<u>Plo Seal</u>	<u>150 #</u>	@	<u>2.00</u>	<u>300.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>806 sks</u>	@	<u>1.90</u>	<u>1531.40</u>
MILEAGE	<u>8 #/sk mile</u>			<u>2885.76</u>
TOTAL				<u>13992.16</u>

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew/Max

BULK TRUCK

399 DRIVER Lonnie

BULK TRUCK

347 DRIVER Mike

REMARKS:

Cemented csg w/ 600sks Lite
32cc 1/4" Plo Seal & 150 sks Com
32cc wash pump & line. Disp
109 Bbls. Plug did not land. Plug
held. Shut in, circulated 5 Bbls
Cement to pits

Thank You

CHARGE TO: ST-1979 Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1860.00

EXTRA FOOTAGE @ _____

MILEAGE 37 miles @ 5.00 185.00

MANIFOLD @ _____

Head Rental @ _____ 100.00

TOTAL 2145.00

8 7/8 **PLUG & FLOAT EQUIPMENT**

<u>AFU Insert</u>	@	<u>325.00</u>
<u>5-Centralizers</u>	@ <u>55.00</u>	<u>275.00</u>
<u>1-Basket</u>	@	<u>180.00</u>
<u>8 7/8 Rubber Plug</u>	@	<u>100.00</u>
	@	
TOTAL		<u>880.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jim Crelly

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Tim Crelly
PRINTED NAME