

For KCC Use: 7-2-07
 Effective Date: 7-2-07
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED
 JUN 29 2007

Form C-1
 November 2005
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07/07/2007
month day year

OPERATOR: License# 33476
 Name: FIML Natural Resources, LLC
 Address 1: 410 17th Street, Suite 900
 Address 2: _____
 City: Denver State: CO Zip: 80202 + _____
 Contact Person: Cassie Parks
 Phone: 303-893-5073
 CONTRACTOR: License# 30606
 Name: Murfin Drilling Co., Inc.

Spot Description: _____
 _____ E2 SE Sec. 32 Twp. 18 S. R. 31 E W
(N/S/E/W)
1,320 feet from N / S Line of Section
675 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Scott
 Lease Name: McKean Trust Well #: 16B-32-1831
 Field Name: McKean

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): MSSP Spergen

Nearest Lease or unit boundary line (in footage): 675

Ground Surface Elevation: 2980 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1550

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 350

Length of Conductor Pipe (if any): 0

Projected Total Depth: 4800

Formation at Total Depth: MSSP Osage

Water Source for Drilling Operations:

Well Farm Pond Other: Hauled in

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/5/2007 Signature of Operator or Agent: [Signature] Title: Operator Assistant

For KCC Use ONLY

API # 15 - 171-20665-0000

Conductor pipe required 0 feet

Minimum surface pipe required 200 feet per ALT. I II

Approved by: [Signature] 6-27-07

This authorization expires: 12-27-07
(This authorization void if drilling not started within 6 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 11/9/2008
 Signature of Operator or Agent: [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

32
18
31
 E
 W