OIL & GAS CONSERVATION DIVISION

PORT U-T December 2002

	NTENTTO DRILL Form must be Signed All blanks must be Filled
мизг и с аџдги чей ву КОС Л	e (5) days prior to commencing well
Expected Spud Date 1 20 2007	Spot X East
month day year	NW. SE SE Sec 13 Two 16 S.R. 24 West
OPERATOR: Licenself 33677	990 feet from N / X S Line of Section
Name: Canary Operating Corporation	990feet from X E / W Line of Section
Address: 7230 W. 162nd Street, Suite A	is SECTION X Regular Irregular?
City/State/Zip: Stilwell, KS 66085	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Steve Aliee	County: Miarni
Phone: 913-239-8960	Lease Name: Brugger Well #: 50-13-16-24
CONTRACTOR: Licensell 33799	Field Name: Paola-Rantoul?
Name: RLC Drilling, Inc.	is this a Prorated / Spaced Field?
	Target Formation(s): Marmaton & Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation: 1045 (Est. from Topo) feet MSL
X Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile: Public weeks durable well within one will be a wi
OWNO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 250" +/-
Seismic;f of Holes Other	Depth to bottom of usable water: 300 +/- (KCC)
Other	Surface Pipe by Alternate: 1 1 x 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20"
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 700' +/
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	Well Fam Pond Other X
lottom Hole Location:	DWR Permit #:
(CC DKT #:	(Plote: Apply for Permit with DWR: Will Cores be taken?
	Will Cores be taken? If Yes, proposed zone:
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RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS

RECEIVED

DEC 14

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