



For KCC Use: 5-20-07  
 Effective Date: 5-20-07  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1009382  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 November 2005  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 06/01/2007  
month day year

Spot Description: \_\_\_\_\_  
 SW - SW - NE - NE Sec. 11 Twp. 23 S. R. 16  E  W  
(a/a/a) 4,125 feet from  N /  S Line of Section  
1,075 feet from  E /  W Line of Section

OPERATOR: License# 5150  
 Name: Colt Energy Inc  
 Address 1: P.O. Box 388  
 Address 2: \_\_\_\_\_  
 City: Iola State: KS Zip: 66749 + \_\_\_\_\_  
 Contact Person: DENNIS KERSHNER  
 Phone: 620-365-3111

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# \_\_\_\_\_  
 Name: Advise on ACO-1 -Must be licensed by KCC

County: Coffey  
 Lease Name: BEARD Well #: 15-1  
 Field Name: NEOSHO FALLS-LEROY

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil <input checked="" type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other	

If OWWO: old well information as follows: \_\_\_\_\_

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): SQUIRREL  
 Nearest Lease or unit boundary line (in footage): 1075

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Ground Surface Elevation: 982 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Directional, Deviated or Horizontal Well Bore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: MAY 15 2007  
 KCC DKT #: \_\_\_\_\_

Depth to bottom of fresh water: 20  
 Depth to bottom of usable water: 200  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 40  
 Length of Conductor Pipe (if any): \_\_\_\_\_

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 CONSERVATION DIVISION  
 WICHITA, KS

Projected Total Depth: 1020  
 Formation at Total Depth: SQUIRREL  
 Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: SQUIRREL

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **JAN 22 2008**  
 It is agreed that the following minimum requirements will be met:  
 1. Notify the appropriate district office **prior** to spudding of well;  
 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;  
 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;  
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: 5-11-07 Signature of Operator or Agent: Shirley Stotler Title: Production Clerk

**For KCC Use ONLY**  
 API # 15 - 031-22311-0000  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 40 feet per ALT.  I  II  
 Approved by: 51507  
 This authorization expires: 11-15-07  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: 6-17-08  
 Signature of Operator or Agent: Shirley Stotler Production Clerk