For KCC Use: 4-8-0 Effective Date: 4 SGA? Yes No	Name of the state	OIL & GAS CON NOTICE OF IN	RATION COMMISSION SERVATION DIVISION NTENT TO DRILL e (5) days prior to commencing well	Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled
Expected Spud Date	APRIL 1	5 2007	Spot	East
OPERATOR: License#_603 Name: L. D. DRILLING, IN	39 V	lay year	40'E/C - W/2 W/2 - NW/4 Sec. 32 Twp. 1320 feet from	
Address: 7 SW 26 AVE City/State/Zip: GREAT BEN	D, KS 67530			
Contact Person: L. D. DAVI Phone: 620-793-3051	s		(Note: Locate well on the Section PI County: BARTON Lease Name: LUDWIG Field Name: TRAPP	at on reverse side)Well #: 2
CONTRACTOR: License# 6039 Name: L. D. DRILLING, INC.			Is this a Prorated / Spaced Field?	Yes √ No
Well Drilled For: Voll Enh Re Gas Storage OWNO Disposa Seismic; # of H	Well Class: c √ Infield Pool Ext. I Wildcat	Type Equipment: Mud Rotary Air Rotary Cable	Target Formation(s): ARBUCKLE Nearest Lease or unit boundary: 370' Ground Surface Elevation: APX 1915' Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 360' Depth to bottom of usable water: 360' Surface Pipe by Alternate: 1 2	feet MSL Yes No
If OWWO: old well information as follows: Operator:			Length of Surface Pipe Planned to be set: 400 Length of Conductor Pipe required: NONE Projected Total Depth: 3350	
Directional, Deviated or Horl	-	☐ Yes ✓ No	Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations: Well Farm Pond Other HAU DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with D Will Cores be taken? If Yes, proposed zone:	Yes ✓ No
t is agreed that the following 1. Notify the appropriate 2. A copy of the approve	g minimum requirement district office <i>prior</i> to d notice of intent to di	ompletion and eventual plunts will be met:	DAVIT RECEIVED Upging of this ANSIA FOR PORTURN R.S.A. 55 et. s. JAN 2 4 2008 In drilling rig;	RECEIVED LAS CORPORATION COMMISSION LAPR () 3 2007 CONSERVATION DIVISION

CONSERVATION DIVISION of surface pipe as specified below shall be set by circulating centerials plus a minimum of 20 test into the undertains the set of materials plus a minimum of 20 test into the undertains the set of materials plus a minimum of 20 test into the undertains to undertains the set of materials plus a minimum of 20 test into the undertains to undertains the set of the through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. WICHITA, KS

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the hest of my knowledge and heliof

the state of the state of the best to	or my knowledge and belief.
Date: APRIL 2, 2007 Signature of Operator of Agent	Title: SEC/TREAS
For KCC Use ONLY API # 15 - 009 - 25044-0000 Conductor pipe required 380 feet per Alt 1 X Approved by: 144-3-07 This authorization expires: 10-3-07 (This authorization void if drilling not started within 6 months of approval date.)	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date:

Signature of Operator or Agent: