

For KCC	Use:	_	-10.0-
Effective	Date:	<u>ک</u>	2007
District #	3		
SGA?	Yes		No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

009367

Form C-1
November 2005
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC fiv	ve (5) days prior to commencing well
Expected Soud Date: 06/01/2007	Court Description
Expected Spud Date:	Spot Description:
OBERATOR: 15# 5150	<u>SE</u> - <u>NW</u> - <u>NE</u> Sec. <u>11</u> Twp. <u>23</u> S. R. <u>16</u> ⊠E ☐ W
OPERATOR: License#	ioct notif
Name: Colt Energy Inc	leet not V Line of Section
Address 1: P.O. Box 388	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: lola State: KS Zip: 66749 + - Contact Person: DENNIS KERSHNER	County: Coffey
Phone: 620-365-3111	Lease Name: BREAD Well # 16
	Field Name: NEOSHO FALLS-LEROY
CONTRACTOR: License# 5989	Is this a Prorated / Spaced Field?
Name: Finney, Kurt	Target Formation(s): SQUIRREL
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1040
	Ground Surface Elevation: 982 feet MSL
Oil Enh Rec Infield Mud Rotary	
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes X No
Disposal Wildcat Cable	Depth to bottom of fresh water: 20
Seismic; # of HolesOther	Depth to bottom of tresh water: 200
Other:	Process Process
If OWWO: old well information as follows:	Surface Pipe by Alternate: II II III
	Length of Surface Pipe Planned to be set: 40
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 1020
Original Completion Date: Original Total Depth:	Projected Total Depth: 1020 Formation at Total Depth: SQUIRREL
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR WICH TEAKS
	will Cores be taken?
	If Yes, proposed zone: SQUIRREL
	RECEIVED
	FIDAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	MAY 1 5 2007
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig; CONSERVATION DIVISION
3. The minimum amount of surface pipe as specified below shall be set	by circulating cement to the top; in all cases surface pipe statical set
through all unconsolidated materials plus a minimum of 20 feet into the	e underlying formation.
 If the well is dry hole, an agreement between the operator and the district. The appropriate district office will be notified before well is either plugg 	rict office on plug length and placement is necessary <i>prior to plugging</i> ;
If an ALTERNATE II COMPLETION, production pipe shall be cemented.	t from below any usable water to curfeee within 120 DAVE at any date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1;	33.891-C, which applies to the KCC District 3 area, alternate II competing
must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to any cementing
I hereby certify that the statements made herein are true and to the best of m	
	O GILL DI + CAL
Date: 5-10-07 Signature of Operator or Agent: 1	illy State Title: Production Clerk
	Remember to:
For KCC Use ONLY	Remember to:
	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 031 - 22312 0000	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
API # 15	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
API # 15	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
API # 15 - <u>031 - 223/2 - 000</u> Conductor pipe required <u>0</u> feet	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days).
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