



For KCC Use: 7807
 Effective Date: _____
 District # 3
 SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

1010146

Form C-1
 November 2005
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07/05/2007
 month day year

OPERATOR: License# 5150
 Name: Colt Energy Inc
 Address 1: P.O. Box 388
 Address 2: _____
 City: Iola State: KS Zip: 66749 + _____
 Contact Person: DENNIS KERSHNER
 Phone: 620-365-3111

CONTRACTOR: License# 5989
 Name: Finney, Kurt

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: _____		

☐ If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 NW - SW - NW - NE Sec. 11 Twp. 23 S. R. 16 ☒ E ☐ W
 (a/a/a/a) 725 feet from ☒ N / ☐ S Line of Section
2,450 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☐ Regular ☒ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Coffey
 Lease Name: BEARD Well #: 12-1
 Field Name: NEOSHO FALLS-LEROY

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): LOWER SQUIRREL

Nearest Lease or unit boundary line (in footage): 190

Ground Surface Elevation: 983 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 20

Depth to bottom of usable water: 200

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 40

Length of Conductor Pipe (if any): _____

Projected Total Depth: 1020

Formation at Total Depth: UPPER CHEROKEE

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☐ Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☒ Yes ☐ No

If Yes, proposed zone: UPPER SQUIRREL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-28-07 Signature of Operator or Agent: Shirley Fletcher Title: Production Clerk

For KCC Use ONLY

API # 15 - 031-22317-0000
 Conductor pipe required 0 feet
 Minimum surface pipe required 40 feet per ALT. ☐ I ☒ II
 Approved by: 6-28-07
 This authorization expires: 1-3-08
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☒ Well Not Drilled - Permit Expired Date: 1-17-08

Signature of Operator or Agent:

Shirley Fletcher Production Clerk

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JAN 22 2008

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