

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 East Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: _____
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Company, Rig #8
License: 5929
Wellsite Geologist: Bill Ree

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/23/2004</u>	<u>12/04/2004</u>	<u>12/29/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23,286-0000
County: Stafford 150' N. of
NW SW SW Sec. 6 Twp. 21 S. R. 14 East West
1140 feet from S (circle one) Line of Section
330 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BEAGLEY "B" Well #: 1-6
Field Name: Frey NW

Producing Formation: _____
Elevation: Ground: 1929' Kelly Bushing: 1938'
Total Depth: 3775' Plug Back Total Depth: 2400'
Amount of Surface Pipe Set and Cemented at 835' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W H W
(Data must be collected from the Reserve Pit) 6-5-07
Chloride content 10,000 ppm Fluid volume 800 bbls
Dewatering method used Hauled free fluids to SWD
Location of fluid disposal if hauled offsite:
Operator Name: John J. Darrah
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 03/07/2005

Subscribed and sworn to before me this 7th day of March, 2005

19 Betty H. Spotswood
Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2006

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2006

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 11 2005
WICHITA, KS

KCC

MAR 07 2005

CONFIDENTIAL

✓

Operator Name: F.G. Holl Company, L.L.C. Lease Name: BEAGLEY "B" Well #: 1-6
 Sec. 6 Twp. 21 S. R. 14 East West County: Stafford. 150' N. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: BHCS/DIL/MEL/CDL/CNL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Winfield 1883' (+54) BKC 3568' (-1653) Ft. Riley 1985' (-48) Arb. 3702' (-1765) Stotler 2690' (-753) Topeka 2961' (-1024) LKC 3350' (-1413)
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	835'	A-Con Blend	210sx	2% gel, 3% cc
					Common	125sx	
Production	7-7/8"	4-1/2"	10.5#	2441'	50/50 Poz	150sx	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		3678275	Invoice	Invoice Date	Order	Order Date
F G HOLL P O BOX 158 BELPRE, KS 67519			411131	11/29/04	9105	11/24/04
		Service Description				
		Cement				
AFE	CustomerRep	Treater	Lease	Well		
	S. Stephens	C. Messick	Beagley	B1-6		
			Well Type	Purchase Order	Terms	
			New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125		
D201	A-CON BLEND (COMMON)	SK	210		
C194	CELLFLAKE	LB	86		
C310	CALCIUM CHLORIDE	LBS	948		
C320	CEMENT GELL	LB	236		
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	711		
E107	CEMENT SERVICE CHARGE	SK	335		
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1		
R701	CEMENT HEAD RENTAL	EA	1		

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 11 2005
 CONSERVATION DIVISION
 WICHITA, KS

Discour.
 Stafford County & State Tax Rate: 6.30
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



Customer ID			Date		
Customer F.G. Holl			11-24-04		
Lease Beagley 'B'			Lease No.		Well # 1-6
Field Order # 9105	Station Pratt	Casing 8 5/8" 23#/ft	Depth 833'	County Stafford	State KS
Type Job Cement-Surface-New Well			Formation	Legal Description 6-215-14w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 23#/ft	Tubing Size	Shots/Ft		Cement 125 sacks common with		RATE	PRESS	ISIP
Depth 833'	Depth	From	To	15.04 #/gal., 6.50 gal./st.		28 Gal, 32 C. & 1/4 #/st.		Cell flate
Volume 53.31 bbl.	Volume	From	To	210 sts. A-con blend (common)		Max 1.36 cu ft./st.		5 Min.
Max Press	Max Press	From	To	12.00 #/gal., 15.46 gal./st.		Min		10 Min.
Well Connection Plug Conf.	Annulus Vol.	From	To	Flush		Avg 2.56 cu ft./st.		15 Min.
Plug Depth 818'	Packer Depth	From	To			HHP Used		Annulus Pressure
						Gas Volume		Total Load

Customer Representative Steve Stephens	Station Manager Dave Autry	Treater Clarence R. Messick
---	-----------------------------------	------------------------------------

Service Units	109	227	381	572				
---------------	------------	------------	------------	------------	--	--	--	--

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:30					Trucks on location and hold safety meeting
3:30					Duke Drilling start to run 815 of 23# 8 5/8" casing
4:40					Pipe in hole. Break circulation with rig mud pump
5:00	300		10	S	Start 10 bbl. Fresh H ₂ O Pre-flush
	300		96	S	Start to mix 210 sts. A-con lead cement
	200		35	S	Start to mix 125 sacks common cement
5:20					Stop pumping. Release plug
5:25	100			S	Start Displacement
5:40	300		50		Stop pumping. Plugdown. Shut in head. Release pressure, wash up pump truck. Circ. 15 sts. to pit
6:00					Job Complete
					Thanks
					Clarence R. Messick

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 11 2005
CONSERVATION DIVISION
WICHITA, KS



TREATMENT REPORT

Customer ID		Date	
Customer F.G. HOLL		12-4-04	
Lease BEAGLEY B		Lease No.	Well # 1-6

Field Order # 0188	Station PRATT	Casing 4 1/2	Depth 2443	County STAFFORD	State Ks
Type Job 4 1/2 PKR SHOE	NEW WELL		Formation TD: 3700	Legal Description 6-215-14W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft	LEAD 25 SK	Acid A. SERV ICE F.G. HOLL	RATE BLEND	PRESS	ISIP
Depth 2443	Depth	From	To	Pre Pad 13 1/2 GAL 1.77 A	Max		5 Min.
Volume 58.17	Volume	From	To TAIL	Pad 150 SK 50/50	Min	PKR F.G. HOLL	10 MIN BLEND
Max Press 2000	Max Press	From	To	Frac 13.8 1/2 GAL 1.53	Avg 0.3		15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 2400.53	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Rob LONG	Station Manager D. AUNTREY	Treater T. SEBA
---	-----------------------------------	------------------------

Service Units	123	227						
---------------	------------	------------	--	--	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
AM					Run 60 JT's 4 1/2 10 1/2' U.S. SD
					WFO PKR SHOE / L. D. BAPPLC 1ST-424
					SCRATCHERS JT'S 14-15-16
					CMT BSKT JT #2
					CENT 3-6-9-12-13-14-15-16
1:15					CSG ON BOTTOM / BREAK CIRC W/REG
					ROTATE 30 MIN 800*
2:00					DROP BALL SET PKR SHOE W/PTRK
2:15					Hook up TO RIG / CTRL 1 hr
					START PUMPING 6 PREFLUSHES
3:10	200		20	6	20 Bbls SALT Flush
			12		12 Bbls M. Flush
			3		3 Bbls H2O
			12		12 Bbls S. Flush
			3		3 Bbls H2O
			7.88	4	START MAX! Pump 25 SK / 13 1/2 GAL
			40.82	5	START MAX! Pump 150 SK / 13 8 1/2 GAL
			10		SHUT DOWN / RELEASE PLUG CLEAR P. LINES
3:45	100			6	START DASP
	400		27	4	LEPT CMT / GOOD CTRL
3:54	1500		39	2	PLUG DOWN / TRIP JO2

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 11 2005
CONSERVATION DIVISION
WICHITA, KS

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

4.30 Runc. n. m. h. l. o. s. 25sk KELLAS' note JOB COMPLETE THANK YOU Taylor Printing, Inc.



TREATMENT REPORT

Customer ID		Date	
Customer: F.G Hall		12-4-04	
Lease: BEAGLEY B	Lease No.	Well # 1-6	
Field Order # 8788	Station: PRATT	Casing: 4 1/2	Depth: 3700
		County: STAFFORD	State: KS
Type Job: PLUG JOB NEW WELL		Formation: TD-3775	Legal Description: 6-215-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Appt 40 SKS 60/40 P02	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 6% GEL	Max		5 Min.
Volume	Volume	From	To	Pad 13.3 #/GAL 1.57 ft3	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: Rob LONG	Station Manager: D. AUBRY	Treater: T. SEBIA
-----------------------------------	---------------------------	-------------------

Service Units		123	227	321	572	
PM Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log	
3:30					CALLED out	
6:00					ON loc w/ TRK's; SAFETY MTC	
					Plug @ 3700' 40 SKS	
			15	3	BREAK CIRC w/ H2O	
			11.3		MTRK Pump 40 SKS @ 13.3 #/GAL	
			10		DTP w/ H2O	
			39		DTP BAL mud	
					SHUT down	
					Pull DPOOH	

RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 11 2005
 CONSERVATION DIVISION
 WICHITA, KS

F.G. HOLL COMPANY, L.L.C.
9431 East Central, Suite 100
Wichita, KS 67206-2543

March 7, 2005

Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

KCC
MAR 07 2005
CONFIDENTIAL


RECEIVED
KANSAS CORPORATION COMMISSION
MAR 11 2005
CONSERVATION DIVISION
WICHITA, KS

RE: LETTER OF CONFIDENTIALITY: BEAGLEY "B" 1-6

Dear Gentlemen,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, L.L.C. BEAGLEY "B" NO.1-6, located 150' N. of C NW SW SW Sec 6-21S-14W, Stafford Co., KS, API#: 15-185-23,286-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (e).

Respectfully Yours,


Loveness Mpanje
Petroleum Geologist

Mud-Co / Service Mud, Inc.

Operator **FG Holl** County/State Stafford, Ks. Pump 6 X 14 X 54 SPM Casing Program 8 5/8 " @ 835 ft.
 Well **#1-6 Beagle 'B'** Location _____ GPM 9.588 BPM _____ " @ _____ ft.
 Contractor **Duke Drilling #8** Sec 6 TWP 21S RNG 14W D.P. 4 1/2 in. 162 FT/MIN R.A. _____ " @ _____ ft.
 Stockpoint **Pratt, KS** Date 11/23/04 Engineer Rick Hughes Collar 6 1/4 in. 348 ft. 290 FT/MIN R.A. _____ " @ _____ ft.
 Total Depth 3775 ft.

DATE	DEPTH	WEIGHT lb/gal	VISCOSITY			GELS 10 sec / 10 min.	pH	FILTRATION		FILTRATION ANALYSIS			SAND %	RETORT			L.C.M. #/bbl	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			Sec API F	PV F	YP			ml API	Cake 32nds	Pres. #/BBL	Cl ppm	Ca ppm		Solids %	Oil %	Water %				
11/23	0																			
11/25	1729	8.5	64	23	16	22/38	7.0	6.0	1	3000	nc		1.2		98.8				Rig up	
11/26	1866	8.9	59	10	24	18/39	7.0	14.4	2	13m	hvy		3.4		96.6				Drig.	
11/27	1978	9.0	52	11	30	28/33	7.0	12.8	2	32m	hvy		3.0		97.0				DST #1	
11/28	2392	9.3	43	9	24	20/33	7.0	11.8	2	25m	hvy		5.6		94.4				CFS, DST #2-1891'.	
11/29	2668	8.9	48	19	9	4/19	11.5	8.0	1	3200	20		4.0		96.0				CFS, DST #3-2392'.	
11/30	3166	9.3	42	15	7	3/6	10.0	9.6	1	4200	40		6.8		93.2				Drig	
12/01	3425	9.5	49	16	9	9/45	9.0	10.2	1	5500	120		8.2		91.8				Drig	
12/02	3500	9.4	45	16	6	2/17	9.5	9.6	1	4800	80		7.5		92.5				DST #4	
12/03	3660	9.3	58	15	18	10/34	10.0	8.0	1	4000	40		7.0		93.0				CFS	
12/04	3775	9.2	46	10	13	7/28	10.0	8.8	1	5500	80		6.0		94.0				Drig	
12/05	3775																			

Rig up
 Drig.
 DST #1
 CFS, DST #2-1891'.
 CFS, DST #3-2392'.
 Drig
 Drig
 DST #4
 CFS
 Drig
 Trip out to log
 Final, 6 DST's, logs OK
 Ran production casing

Reserve pit: 10,000 ppm chlorides
 800 bbls volume

MUD-CO / SERVICE MUD INC
 100 S. Main Suite #310
 Wichita, Ks. 67202
 316/264-2814 Fax: 316/264-5024

DRILLING MUD RECAP

MATERIALS	SACKS	AMOUNT	MATERIALS	SACKS	AMOUNT
C/S Hulls	36	360.00	Starch	68	
Caustic Soda	21	963.90	Super Lig	15	
Desco	2	163.60	X Cide 102W	1	
Drill Pak	6	1734.84			
Lime		23.25			
Multi Blend		19.20			
Premium Gel		061.25			
Salt Clay		490.00			
Soda Ash 100#		331.00			
Soda Ash 50#		99.30			

Total Mud Cost
 Trucking Cost
 Trucking surcharge
 Taxes
TOTAL COST

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 1 1 2005
 CONSERVATION DIVISION
 WICHITA, KS

F.G. HOLL COMPANY, L.L.C.
9431 East Central, Suite 100
Wichita, KS 67206-2543

March 7, 2005

Kansas Corporation Commission
130 S. Market, Room 2078,
Wichita, Kansas 67202

KCC

MAR 07 2005

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION


MAR 11 2005

RE: LETTER OF CONFIDENTIALITY: BEAGLEY "B" 1-6

Dear Gentlemen,

We do hereby request to keep the enclosed ACO-1 on the F.G. Holl Company, L.L.C. BEAGLEY "B" NO.1-6, located 150' N. of C NW SW SW Sec 6-21S-14W, Stafford Co., KS, API#: 15-185-23,286-0000 (Well Name, Spot location, Sec-Twn-Rng, County Name, State, API number) CONFIDENTIAL for a period of 12 months effective this date. After this 12-month period expires, an additional one-year extension will be submitted which will give us our two-year maximum protection under Kansas Administration Regulation 82-3-107 (e).

Respectfully Yours,


Loveness Mpanje
Petroleum Geologist