

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Sterling Drilling Company, Inc.
License: 5142

Wellsite Geologist: Roger Martin
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/18/05</u>	<u>11/27/05</u>	<u>1/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23335 0020
County: Stafford
NE SE NW SW Sec. 1 Twp. 21 S. R. 13 East West
1780 feet from S N (circle one) Line of Section
1260 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hall H Well #: 1-1
Field Name: Wildcat

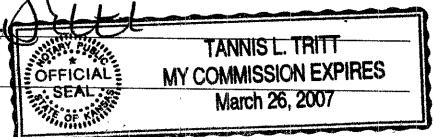
Producing Formation: LKC "J", LKC "K" and Arbuckle
Elevation: Ground: 1856' Kelly Bushing: 1865'
Total Depth: 3650' Plug Back Total Depth: 3591'
Amount of Surface Pipe Set and Cemented at 277 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I W H W*
(Data must be collected from the Reserve Pit) *6-6-07*
Chloride content 23,000 ppm Fluid volume 1000 bbls
Dewatering method used Hauled Offsite
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service
Lease Name: Stargel #2 SWD License No.: 31085
Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D-21908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 3/16/06
Subscribed and sworn to before me this 16th day of March,
20 06.
Notary Public: Jannis L. Tritt
Date Commission Expires: 3-26-07



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Mull Drilling Company, Inc. Lease Name: Hall H Well #: 1-1
 Sec. 1 Twp. 21 S. R. 13 East West County: Stafford **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI: CDL/CNL/PE; DIL; Sonic & Mirco Log-Tech: CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attachment "A"
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	277'	70/30 Poz	275	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	3647'	A-Serv Lite	40	
"	"	"	"	"	50/50 Poz	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3526' - 3552' and 3498' - 3510'	1500 gal 15% ReNab	
4	3420' - 3426' and 3405' - 3409'	500 gal 15% ReNab	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3540'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/5/06			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	17	0	33	N/A	30.4

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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**ATTACHMENT TO ACO-1
Well Completion Form**

**Hall "H" #1-1
APPROX NE SE NW SW 1-21S-13W
Stafford County, Kansas
API #: 15-185-23335**

LOG TOPS

FORMATION	DEPTH	SUBSEA
Anhydrite	695	(+ 1170)
B/Anhydrite	717	(+ 1148)
Heebner	3102	(- 1237)
Toronto	3119	(- 1254)
Douglas	3134	(- 1269)
Brown Lime	3224	(- 1359)
Lansing	3241	(- 1376)
KC - Hzn	3366	(- 1501)
LKC - Kzn	3420	(- 1555)
B/KC	3455	(- 1590)
Arbuckle	3488	(- 1623)
LTD	3649	(- 1784)

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INVOICE NO.
KCC
Date **11-28-05**
Customer ID

Subject to Correction

FIELD ORDER

11412 ✓

Lease **Hall "H"** Well # **1-1** Legal **1-215-13W**
County **Stafford** State **KS** Station **Pratt**

CHARGE

Depth **42.13'** Formation
Shoe Joint **42.13'**
Casing **5 1/2" 14#** Casing Depth **3640'** TD Rig **3650'** Job Type **Cement-Long String-New**
Customer Representative **Jim Crombie** Tripper **Clarence R. Messick** Well

AFE Number PO Number Materials Received by **X Jim Crombie**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-204	100 sk.	50/50 Poz				
D-206	55 sk.	A.Serv. Lite				
C-195	85 lb.	FLA-322				
C-243	9 lb.	Defoamer				
C-310	170 lb.	Calcium Chloride				
C-311	502 lb.	Cal Set				
C-320	170 lb.	Cement Gel				
C-304	1000 Gal.	Super Flush II				
F-101	9 ea.	Turbolizer, 5 1/2"				
F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"				
F-151	1 ea.	Bottom Rubber Cement Plug, 5 1/2"				
F-191	1 ea.	Guide Shoe - Regular, 5 1/2"				
F-221	1 ea.	Auto Fill Float Collar, 5 1/2"				
F-292	30 ea.	Cement Scratchers - Rotating Type				
E-100	90 Mi.	Heavy Vehicle Mileage, 1-way				
E-101	45 Mi.	Pickup Mileage, 1-way				
E-104	299+ m.	Bulk Delivery				
E-107	155 sk.	Cement Service Charge				
R-208	1 ea.	Casing Cement Pumper, 3,501'-4,000'				
R-402	5 hrs.	Cement Pumper, Additional Hours on location				
R-701	1 ea.	Cement Head Rental				
R-702	1 ea.	Casing Swivel Rental				
		Discounted Price =		\$ 9,113.18		
		Plus taxes				

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TREATMENT REPORT



Customer ID	Date
Customer Mull Drilling Company, Incorporated	11-28-05
License Hall "H"	License No.
	Well # 1-1
Field Order # 11412	Station Pratt
Completed 5 1/2" 14#/ft	Depth 3640'
	County Stafford
	State KS.
Type Job Cement-Long String-New Well	Formation
	Legal Description 1-215-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2" 14#/ft	Tubing Size	Shots/Ft		Cement	RATE	PRESS	ISIP
Depth 3640'	Depth	From	To	40 sacks A-Serv. Lite with 1% Defoamer	1.7 sk.	1.61 cu.ft./sk.	1% FLA-322 5 Min.
Volume 88.82 Bbl.	Volume	From	To	100 sacks 50/50 Poz with 4% Gel, 2% C. C.	1.7 sk.	1.49 cu.ft./sk.	1% Defoamer, 10 Min.
Max Press 1800 P.S.I.	Max Press	From	To	1% FLA-322	Arg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	13.90#/Gal., 7.14 Gal	HPD Used		Annulus Pressure
Plug Depth 3598'	Packer Depth	From	To	Flush 88 Bbl. Fresh H ₂ O	Gas Volume		Total Load

Customer Representative Jim Crombie	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	226	346	570
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Time	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Service Log
2:00					Trucks on location and hold safety meeting
8:15					Sterling Drlg. Start to run Regular guide shoe, Shoe joint, float collar and 87jts. new 14#/ft. csg. Rent turbolizers on joints # 2, 3, 4, 5, 6, 7, 8, 9, 10
11:00					Casing in well. Rotate and circulate for 120 minutes
1:08	200			6	Start Fresh H ₂ O Pre-Flush
	200		5	6	Start Super Flush II
	200		29	6	Start Fresh H ₂ O Pre-Flush
1:20			32		Release Bottom Plug
	200			5	Start Fresh H ₂ O Pre-Flush
			34		Shut in well. Put Top Plug in cat. Head.
1:26			4	2	Plug rat hole
1:28				5	Start mixing 40 sacks lead cement
			10	5	Start mixing 100 sacks tail cement
			37		Shut in well. Wash pump & lines. Release Plug. Open well
1:33	200			7	Start Fresh H ₂ O Displacement
1:53	750		88		Plug down
1:54	1400				Pressure up
					Release pressure, Insert held
2:00					Washup pump truck
2:15					Job Complete

Thanks,
Clarence R. Messick

ALLIED CEMENTING CO., INC. 18467

Federal Tax I.D.# ~~61-2357860~~

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 16 2006

SERVICE POINT:

Great Bend

DATE <u>11-18-05</u>	SEC. <u>1</u>	TWP. <u>21</u>	RANGE <u>13W</u>	CALLED OUT <u>KCC</u>	ON LOCATION <u>6:15 pm</u>	JOB START <u>8:15 pm</u>	JOB FINISH <u>9:10 pm</u>
LEASE <u>Hall 54</u>	WELL # <u>1-1</u>	LOCATION <u>Boston - Stafford city line - south</u>	COUNTY <u>Stafford</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<u>2 1/4 east - North into</u>				

CONTRACTOR Stirling Rig 1
 TYPE OF JOB Surface Pipe
 HOLE SIZE 12 1/4 T.D. 280'
 CASING SIZE 8 5/8 DEPTH 277
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 15'
 PERFS. _____
 DISPLACEMENT 17 1/2 BBLs

OWNER Mull Oelg Co
 CEMENT
 AMOUNT ORDERED 275 cu Common
3% c/c + 2% gel

COMMON	<u>275</u>	@	<u>8.70</u>	<u>2392.50</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>14.00</u>	<u>84.00</u>
CHLORIDE	<u>9</u>	@	<u>38.00</u>	<u>342.00</u>
ASC		@		
HANDLING	<u>290</u>	@	<u>1.60</u>	<u>464.00</u>
MILEAGE	<u>22.6</u>	@	<u>290</u>	<u>180.00</u>
TOTAL				<u>3462.50</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Jack
 # 120 HELPER J. D.
 BULK TRUCK
 # 341 DRIVER Braman
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Ran 7 jts of 8 5/8 cas. Cement with
275 cu of cement - Displace plug with
17 1/2 BBLs of fresh water
Cement Red Cell

T. Hanks

CHARGE TO: Mull Oelg Co.
 STREET P.O. Box 2758
 CITY Wichita STATE KS ZIP 67201-2758

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>10</u>	@	<u>5.00</u>	<u>50.00</u>
TOTAL				<u>720.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 5/8 Wood</u>		@		<u>55.00</u>
TOTAL				<u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tommi Seloga

Lannie Seloga
 PRINTED NAME