

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6113
Name: Landmark Resources, Inc.
Address: 1616 S. Voss Rd., Ste. 150
City/State/Zip: Houston, TX 77057
Purchaser: NA
Operator Contact Person: Jeff Wood
Phone: (713) 243-8550
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Gary Gensch

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2/21/06 3/5/06 NA 3/5/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 187-21,071-0000

County: Stanton

NE NE NW Sec. 12 Twp. 30 S. R. 41 East West
330

2322 feet from S (circle one) Line of Section
2322 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (circle one) SW

Lease Name: Gilbert Well #: 2-12

Field Name: Beauchamp NE

Producing Formation: NA

Elevation: Ground: 3355 Kelly Bushing: 3366

Total Depth: 5620 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 1645 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALTIWH
6-8-07

Chloride content 4300 ppm Fluid volume _____ bbls

Dewatering method used Air Dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. APR 10 2006 East West

County: _____ Docket No.: _____

RECEIVED
APR 10 2006
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent Date: April 10, 2006

Subscribed and sworn to before me this 10 day of April

20 06

Notary Public - State of Kansas
MARSHA BREITENSTEIN
My Appointment Expires 9/15/07

Notary Public: [Signature]

Date Commission Expires: September 15, 2007

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **APR 10 2006**
 UIC Distribution
CONFIDENTIAL

Operator Name: Landmark Resources, Inc. Lease Name: Floyd Well #: 2
 Sec. 12 Twp. 30 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Neutron Density
 Micro
 Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Lansing	3705	-339
Cherokee SK	4491	-1125
Morrow Sh.	5006	-1640
Chester	5374	-2008
St. Gen.	5400	-2034
RTD	5620	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1645	Common Lite	150/475	3-CC,3-CC, Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

ALLIED CEMENTING CO., INC.

22398

Federal Tax I.D. # 45-727860

CONFIDENTIAL

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

DATE <u>3-5-06</u>	SEC <u>12</u>	TWP <u>30s</u>	RANGE <u>4W</u>	CALLED OUT <u>B.T. 8:00 AM</u>	ON LOCATION <u>P.T. 5:30 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Gilbert</u>	WELL # <u>2-12</u>	LOCATION <u>Johnson 800 1/2 E S5</u>	COUNTY <u>Stanton</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Martin Drig Rig 22 OWNER Same

TYPE OF JOB <u>PTA</u>	CEMENT AMOUNT ORDERED <u>145 sks 60/40 Poz 60/60 Gel 1/2 Flt Seal</u>
HOLE SIZE <u>7 1/4</u> T.D. <u>5620</u>	COMMON <u>87 sks @ 11.00 957.00</u>
CASING SIZE _____ DEPTH _____	POZMIX <u>58 sks @ 5.20 301.60</u>
TUBING SIZE _____ DEPTH _____	GEL <u>7 sks @ 15.00 105.00</u>
DRILL PIPE _____ DEPTH <u>1680</u>	CHLORIDE _____ @ _____
TOOL _____ DEPTH _____	ASC _____ @ _____
PRES. MAX _____ MINIMUM _____	<u>Flt Seal 36# @ 1.80 64.80</u>
MEAS. LINE _____ SHOE JOINT _____	_____ @ _____
CEMENT LEFT IN CSG. _____	_____ @ _____
PERFS. _____	_____ @ _____
DISPLACEMENT _____	_____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 377 DRIVER Larry
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st Plug 1680 w/ 50 sks
2nd Plug 660 w/ 50 sks
3rd Plug 60' w/ 20 sks
15 sks in Rat Hole
10 sks in mouse Hole

Thank you

CHARGE TO: Landmark Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kelly Wilson

HANDLING <u>152 sks @ 1.70</u>	<u>258.40</u>
MILEAGE <u>79 sk/mile</u>	<u>851.20</u>
TOTAL	<u>2538.00</u>

SERVICE

DEPTH OF JOB <u>1680'</u>	
PUMP TRUCK CHARGE	<u>730.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>80 Miles @ 5.00</u>	<u>400.00</u>
MANIFOLD _____ @ _____	
TOTAL	<u>1130.00</u>

KCC WICHITA
 PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	_____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Kelly Wilson
 PRINTED NAME

KCC
APR 10 2006
CONFIDENTIAL

ALLIED CEMENTING CO., INC.

22381

Federal Tax I.D.# ~~4859727060~~

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

DATE <u>2-22-06</u>	SEC <u>12</u>	TWP. <u>30.3</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>10:40 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Gilbert</u>	WELL # <u>2-12</u>	LOCATION <u>Johnson 85 1/2 E S15</u>			COUNTY <u>Stanton</u>	STATE <u>KC</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Mur-Air Drlg Rig 22
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1645'
 CASING SIZE 4 5/8 DEPTH 1645.09'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42.23
 CEMENT LEFT IN CSG. 42.23
 PERFS.
 DISPLACEMENT 102 1/4 Bbls

OWNER Same

CEMENT
 AMOUNT ORDERED 150 sks Com 38 CL
475 sks Lite 38 CL 1/2" Flo Seal

COMMON	<u>150 sks</u>	@	<u>11.00</u>	<u>1650.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>20 sks</u>	@	<u>42.00</u>	<u>840.00</u>
ASC		@		
<u>Lite weight</u>	<u>475 sks</u>	@	<u>10.20</u>	<u>4845.00</u>
<u>Flo Seal</u>	<u>119 #</u>	@	<u>1.80</u>	<u>214.20</u>
		@		
		@		
		@		
		@		
HANDLING	<u>670 sks</u>	@	<u>1.70</u>	<u>1139.00</u>
MILEAGE	<u>7 1/4 /sk/mile</u>			<u>3752.00</u>

TOTAL 12440.20

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 394 DRIVER Mike
 BULK TRUCK
 # 218 DRIVER Larry

REMARKS:

Cement did circulate

SERVICE

KCC
APR 10 2006
CONFIDENTIAL

DRILL STEM TESTS					
DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
DST #1: 5032' - 5072' U. MORROW 'A SD	IFP: 5" FFP: 60"	138 - 272# 260 - 425#	ISIP: 30" FSIP: 120"	747# 744#	1,046' Total Fluid (9.66 BF) 124' Mud (100%M) 124' MWCWO(%: G:65 O:10 W:5 M: 20) 248' GOCWM(%: G:15 O:5 W:40 M: 40) 550' GOCWM(%: G:15 O:5 W:70 M: 10) (FM WTR CHL: 41,000 PPM)
ELECTRIC CHART Temp 122 Degree F. 					COMMENTS: STRADDLE TEST: 548' TAIL PIPE. IF: 1/4" blow to BOB 2 Min. ISI: Surf blow built to 1/4" -died in 25 Min. FF: 1/4" blow to BOB 3 Min. FSI: Bled back for 15", immediate 2" blow to BOB in 2 Min. GTS in 35 Min (TSTM) VIS 60 WT 9.0, WL 7.2, LCM 14#, MUD CHL: 300 PPM
DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
	IFP: FFP:		ISIP: FSIP:		
ELECTRICAL CHART Temp: Degree F.					COMMENTS:
DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
DST #3:	IFP: FFP:		ISIP: FSIP:		
ELECTRICAL CHART Temp Degree F.					COMMENTS

RECEIVED
 APR 10 2006
 KCC WICHITA