

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003
Name McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser- _____
Operator Contact Person, Scott Hampel
Phone: (316) 636-2737
Contractor: Name Murfin Drilling Co.
License 30606
Wellsite Geologist Bob O'Dell

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Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ slow _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator- _____
Well Name- _____

Original Comp. Date _____ Original Total Depth* _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No _____
_____ Dual Completion _____ Docket No _____
_____ Other (SWD or Enhr.?) _____ Docket No _____

01/10/05 01/20/05 01/20/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 193-20698 - 00-00
County Thomas
NE NE NW Sec 35 Twp 9 S. R. 33 East West
330 feet from S (N) (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW Sw
Lease Name KAUK-STRNOT "A" Well # 1-35
Field Name Wildcat
Producing Formation Mississippian
Elevation: Ground -3133 Kelly Bushing 3144

Total Depth 4740' Plug Back Total Depth* _____
Amount of Surface Pipe Set and Cemented at 378' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate 11 completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II P&A with 6-8-07*
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 620 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name _____ License No - _____
Quarter _____ Sec _____ Twp _____ S. R. _____ East West
County _____ Docket No * _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

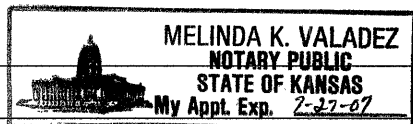
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel
Title Engineering/Production Mgr. Date 4/20/05

Subscribed and sworn to before me this 20th day of April

19 2005
Notary Public Melinda K. Valadez

Date Commission Expires July 27, 2007



KCC Office Use ONLY

Yes Letter of Confidentiality Attached
If Denied, Yes Date _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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Side Two

ORIGINAL

Operator Name McCoy Petroleum Corporation Lease Name KAUK-STRNOT "A" Well # 1-35
Sec 35 Twp 9 S. R. 33 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Sub-It Copy)
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See attached

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	378'	Common	250	2% gel 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
D&A					
Estimated Production Per 24 Hours	Oil Bbls.	Gas MCI	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.) METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled Other (Specify) _____ Production Interval _____ D&A _____

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WELL REPORT

ORIGINAL

*McCoy Petroleum Corporation
Kauk-Strnot "A" #1-35
NE NE NW
Section 35-9S-33W
Thomas County, Kansas*

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ELECTRIC LOG TOPS

Structure compared to

**McCoy Petroleum
Kauk-Strnot "A" #1-35
NE NE NW
Sec. 35-9S-33W
KB: 3144'**

**Search Natural Res
Lunsway #1
NE SW SE
Sec. 27-9S-33W
KB: 3143'**

**Donald Slawson
Berardo 'A' #1
C NE
Sec. 3-10S-33W
KB: 3126'**

Anhydrite	2684 (+ 460)	- 4	-49
B/Anhydrite	2710 (+ 434)	- 2	-28
Heebner	4055 (- 911)	- 1	-30
Toronto	4081 (- 937)	Flat	-33
Lansing	4096 (- 952)	Flat	-26
LKC "B"	4130 (- 986)	+ 1	-23
LKC "D"	4147 (-1003)	- 1	-26
LKC "E-F"	4173 (-1029)	+ 5	-18
Muncie Creek	4233 (-1089)	- 5	-29
LKC "H"	4250 (-1106)	- 4	-31
LKC "I"	4279 (-1135)	- 3	-30
LKC "J"	4302 (-1158)	- 5	-33
Stark	4316 (-1172)	- 7	-33
LKC "K"	4328 (-1184)	- 7	-29
Pawnee	4504 (-1360)	- 2	-31
Cherokee	4564 (-1420)	- 9	-40
Johnson Zone	4641 (-1497)	- 9	-36
Mississippian Dol	4702 (-1558)	- 7	-53
LTD	4741		

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KCC WICHITA

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ALLIED CEMENTING CO., INC.

19004

KCC

APR 20 2005

SERVICE POINT:

OAKLEY

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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DATE <u>1-24-05</u>	SEC. <u>35</u>	TWP <u>9S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>KAWK-STANDT</u>	WELL # <u>1-35</u>	LOCATION <u>MENGO 35-1/2 E-N IN</u>			COUNTY <u>THOMAS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURKIN DRILL RIG #22 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u>	TD. <u>418'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>418'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>25 1/4 BBL</u>	

CEMENT AMOUNT ORDERED 250 SKS COM 3866 286EL

COMMON	<u>250 SKS</u>	@	<u>9.55</u>	<u>2387</u>	<u>50</u>
POZMIX		@			
GEL	<u>5 SKS</u>	@	<u>13</u>	<u>65</u>	<u>50</u>
CHLORIDE	<u>9 SKS</u>	@	<u>36</u>	<u>324</u>	<u>50</u>
ASC		@			

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>386</u>	DRIVER <u>JARRON</u>	
BULK TRUCK #	DRIVER	

	@	<u>RECEIVED</u>
	@	<u>APR 20 2005</u>
	@	<u>KCC-WICHITA</u>
	@	
	@	
HANDLING	@	<u>1.50</u>
MILEAGE	@	<u>0.54 PER SK/MILE</u>
		<u>396</u>
		<u>171</u>
		<u>69</u>
		<u>10</u>
		<u>TOTAL 3344</u>

REMARKS:

CEMENT AFD CRC.

THANK YOU

CHARGE TO: MCCOY PETROLEUM, CORP

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<u>418'</u>
PUMP TRUCK CHARGE	<u>625</u>
EXTRA FOOTAGE	@
MILEAGE	<u>13 MI @ 4.00</u>
MANIFOLD	@
	@
	@

TOTAL 677.50

PLUG & FLOAT EQUIPMENT

<u>386 SURFACE DRILL</u>	@
	@
	@
	@

ALLIED CEMENTING CO., INC.

19001

CONFIDENTIAL

KCC

ORIGINAL

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 20 2005

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE <i>1-20-05</i>	SEC. <i>35</i>	TWP. <i>9s</i>	RANGE <i>33w</i>	ON LOCATION <i>9:00 AM</i>	JOB START <i>10:00 AM</i>	JOB FINISH <i>12:30 PM</i>
LEASE <i>Kauk - Strat</i>	WELL # <i>A #1-35</i>	LOCATION <i>Mingo 35-1/2w</i>	COUNTY <i>Thomas</i>	STATE <i>Kan</i>		
OLD OR NEW (Circle one)						

CONTRACTOR *Martin Dls Co #22*

TYPE OF JOB *PTA*

HOLE SIZE *7 7/8* T.D. *4740'*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2 xH* DEPTH *2690'*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER *Same*

CEMENT AMOUNT ORDERED *200 sks 60/40 per 6% Gel, 1/4# Flo-Seal*

COMMON	<i>120 sks</i>	@	<i>9.55</i>	<i>1,146.00</i>
POZMIX	<i>80 sks</i>	@	<i>4.50</i>	<i>360.00</i>
GEL	<i>10 sks</i>	@	<i>13.00</i>	<i>130.00</i>
CHLORIDE		@		
ASC		@		
<i>Flo-Seal 50#</i>		@	<i>1.60</i>	<i>80.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Walt*

102 HELPER *"*

BULK TRUCK

218 DRIVER *Lonnie*

BULK TRUCK

_____ DRIVER _____

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KCC WICHITA

HANDLING	<i>212 sks</i>	@	<i>1.50</i>	<i>318.00</i>
MILEAGE	<i>54.75</i>	@	<i>2.85</i>	<i>165.00</i>
				TOTAL <i>2,199.00</i>

REMARKS:

25 sks @ 2690'

100 sks @ 1950'

40 sks @ 410'

10 sks @ 40'

15 sks in R.H

10 sks in well

Thank You

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE *750.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *14 miles* @ *4.00* *56.00*

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: *McCoy Petroleum Corp*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *806.00*

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment