

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003
Name McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser- _____
Operator Contact Person Scott Hampel
Phone: (316) 636-2737
Contractor: Name *Murfin Drilling Co.
License 30606
Wellsite Geologist Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator- _____
Well Name- _____
Original Comp. Date _____ Original Total Depth* _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No _____
 Dual Completion _____ Docket No _____
 Other (SWD or Enhr.?) _____ Docket No _____

01/26/05 02/01/05 02/02/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 193-20699-00-00
County Thomas
NE SE SW Sec. 25 Twp 9 S. R. 33 East West
990 feet from (S) N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW Sw
Lease Name Ross A Well # 1-25
Field Name Wildcat
Producing Formation Mississippian
Elevation: Ground 3142' Kelly Bushing 3153'
Total Depth 4735' Plug Back Total Depth* _____
Amount of Surface Pipe Set and Cemented at 416' Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate 11 completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II P&A with G.P. 07*
(Data must be collected from the Reserve Pit)
Chloride content 2400 ppm Fluid volume 600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County- _____ Docket No * _____

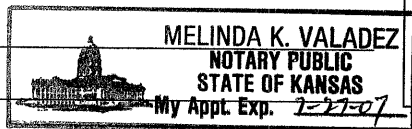
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature* Scott Hampel
Title Engineering/Production Mgr. Date 04/20/05

Subscribed and sworn to before me this 20th day of April, 19 2005

Notary Public Melinda K. Valadez
Date Commission Expires July 27, 2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name McCoy Petroleum Corporation Lease Name Ross A Well # 1-25
Sec 25 Twp 9W S. R. 33 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets) [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run (Sub-It Copy) [X] Yes [] No
List All E. Logs Run:

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

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See attached

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 28#, 416', Common, 250, 2% gel 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes RECEIVED APR 20 2005 KCC WICHITA stamp.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas MCI Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease (If vented, Submit A CO- 18.)
[] Open Hole [] Pert. [] Dually Comp. [] Commingled [] None: D&A
[] Other (Specify)

CONFIDENTIAL
WELL REPORT

ORIGINAL

McCoy Petroleum Corporation
Ross "A" #1-25
NE SE SW
Section 25-9S-33W
Thomas County, Kansas

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ELECTRIC LOG TOPS	Structure compared to	
McCoy Petroleum Ross "A" #1-25 NE SE SW Sec. 25-9S-33W KB: 3153'	Pickrell Drilling Ross 'A' #1 C NE SW Sec. 25-9S-33W KB: 3155'	McCoy Petroleum Kauk-Strnot 'A' #1-35 NE NE NW Sec. 35-9S-33W KB: 3144'

Anhydrite	2693 (+ 460)	- 4	Flat
B/Anhydrite	2720 (+ 433)	- 4	- 1
Heebner	4069 (- 916)	- 3	- 5
Toronto	4092 (- 939)	+ 1	- 2
Lansing	4106 (- 953)	- 1	- 2
LKC "B"	4141 (- 988)	+ 2	- 2
LKC "D"	4159 (-1006)	- 1	- 3
LKC "E-F"	4183 (-1030)	+ 1	- 1
Muncie Creek	4242 (-1089)	+ 2	Flat
LKC "H"	4261 (-1108)	+ 2	- 2
LKC "I"	4290 (-1137)	+ 3	- 2
LKC "J"	4309 (-1156)	+ 1	+ 2
Stark	4324 (-1171)	Flat	+ 1
LKC "K"	4340 (-1187)	- 3	- 3
Pawnee	4515 (-1362)	- 1	- 2
Cherokee	4572 (-1419)	Flat	+ 1
Johnson Zone	4649 (-1497)	Flat	Flat
Mississippian Dol	4696 (-1543)	+ 1	+15
LTD	4736		

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APR 20 2005
KCC WICHITA

ALLIED CEMENTING CO., INC.

13923

CONFIDENTIAL

APR 20 2005

ORIGINAL

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY KS

CONFIDENTIAL

DATE <u>2-1-05</u>	SEC. <u>25</u>	TWP. <u>9</u>	RANGE <u>33</u>	CALLED OUT <u>10:00pm</u>	ON LOCATION <u>12:00am</u>	JOB START <u>12:15am</u>	JOB FINISH <u>3:00am</u>
LEASE <u>Ross A</u>	WELL# <u>1-25</u>	LOCATION <u>OAKLEY W-412-5W</u>			COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>4W - 1/2 x 2 1/2 in</u>				

CONTRACTOR <u>Murfin #22</u>	OWNER <u>same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4735'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED	<u>200</u>	<u>60/40</u>	
<u>60 seal</u>	<u>1/4"</u>	<u>26-seal</u>	
COMMON	<u>120</u>	@ <u>9.55</u>	<u>1146.00</u>
POZMIX	<u>80</u>	@ <u>4.50</u>	<u>360.00</u>
GEL	<u>11</u>	@ <u>13</u>	<u>143</u>
CHLORIDE		@	
		@	
<u>Fl-sol</u>	<u>50</u>	@ <u>1.60</u>	<u>80.00</u>
		@	
		@	
		@	
HANDLING	<u>211</u>	@ <u>1.50</u>	<u>316.50</u>
MILEAGE	<u>.055 x 5.4 x mile</u>		<u>185.76</u>
			TOTAL <u>2231.26</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Fuzzy</u>
# <u>191</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>377</u>	DRIVER <u>Mike</u>
BULK TRUCK	
#	DRIVER

REMARKS:

<u>25 sks @ 2725'</u>
<u>100 sks @ 1845'</u>
<u>40 sks @ 420'</u>
<u>10 sks @ 40'</u>
<u>10 sks in RH</u>
<u>15 sks in MH</u>
<u>Job complete @ 3:00am</u>
<u>Thanks Fuzzy</u>

SERVICE

DEPTH OF JOB	<u>2725'</u>	
PUMP TRUCK CHARGE		<u>750.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>16</u>	@ <u>4.50</u> <u>72.00</u>
PLUG	@	
	@	
	@	
	@	

RECEIVED

APR 20 2005

KCC WICHITA

TOTAL 822.00

CHARGE TO: McCoy Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

TOTAL _____

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 19004 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>1-24 05</u>	SEC. <u>35</u>	TWP. <u>9S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>PAUK STRIP #1</u>	WELL # <u>1-35</u>	LOCATION <u>MENGO 35-1/2E-N-IN</u>			COUNTY <u>THOMAS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILL RIG #22 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u>	T.D. <u>418'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>418'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>25 1/4 BBL</u>	

CEMENT AMOUNT ORDERED 250 SKS COM 32 CC 186E

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>386</u>	DRIVER <u>JARROD</u>	
BULK TRUCK #	DRIVER	

COMMON <u>250 SKS</u>	@ <u>9.55</u>	<u>2387.50</u>
POZMIX	@	
GEL <u>5 SKS</u>	@ <u>13.00</u>	<u>65.00</u>
CHLORIDE <u>9 SKS</u>	@ <u>36.00</u>	<u>324.00</u>
ASC <u>RECEIVED</u>	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>264 SKS</u>	@ <u>1.50</u>	<u>396.00</u>
MILEAGE <u>0.54 PER SK/MILE</u>		<u>171.00</u>
TOTAL		<u>3344.50</u>

REMARKS:

CEMENT AFD CIRC.

THANK YOU

CHARGE TO: MCCOY PETROLEUM, CORP
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>418'</u>	
PUMP TRUCK CHARGE <u>625</u>	
EXTRA FOOTAGE	@
MILEAGE <u>1.3 MI</u>	@ <u>4.00</u> <u>52.00</u>
MANIFOLD	@
	@
	@
TOTAL	<u>677.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE PLUG</u>	@	<u>55.00</u>
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