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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 9855
Name: Grand Mesa Operating Company
Address: 200 E. First St., Ste 307
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Pat Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03/10/2006 03/19/2006 04/19/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22331-00-00

County: Trego

SE SW SE SE Sec. 18 Twp. 15 S. R. 22 East West

330 feet from S N (circle one) Line of Section

830 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Sargent Well #: 1-18

Field Name: Wildcat

Producing Formation: Cherokee Sand

Elevation: Ground: 2283' Kelly Bushing: 2290'

Total Depth: 4380' Plug Back Total Depth: 4333'

Amount of Surface Pipe Set and Cemented at 5jts @ 208' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1685' Feet

If Alternate II completion, cement circulated from 1685'

feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan ALT II w/Hm
(Data must be collected from the Reserve Pit) 6-8-07

Chloride content 2,400 ppm Fluid volume 6,800 bbls

Dewatering method used Evaporation & Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald N. Sinclair
Title: President Date: April 21, 2006

Subscribed and sworn to before me this 21 day of April, 2006.
Notary Public: Phyllis E. Brewer
Date Commission Expires: July 21, 2007 4169

PHYLLIS E. BREWER
Notary Public - State of Kansas
My Appt. Expires 7-21-07

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Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Grand Mesa Operating Company

Lease Name: Sargent

Well #: 1-18

Sec. 18 Twp. 15 S. R. 22 East West

County: Trego

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

**DI Log, Comp. Den/Neutron PE Log, Sonic Log,
Dual Receiver Cement Bond Log**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Stone Corral	1649	+ 641
Heebner	3653	-1363
Lansing	3691	-1401
B/KC	3979	-1689
Pawnee	4057	-1767
Ft Scott	4150	-1860
Cherokee Shale	4162	-1872
Cherokee Sd	4226	-1936
Mississippian	4247	-1957
Gilmore City	4346	-2056
LTD	4380	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	208'	Common	160SX	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	24#	4375'	EA-2	150SX	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1685	SMD	155SX	1/4# SX Flocele

X Protect fresh water

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4224-4230'		
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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4326'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
April 19, 2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	80		-0-		36

Disposition of Gas **METHOD OF COMPLETION** Production Interval **4224-4230'**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC.

23534

Federal Tax I.D.# 48-022000
KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT: Ness City

DATE <u>3-10-06</u>	SEC. <u>18</u>	TWP. <u>15</u>	RANGE <u>22</u>	CALL TIME <u>10:15pm</u>	LOCATION <u>11:45pm</u>	JOB START <u>2:10am</u>	JOB FINISH <u>2:45am</u>
LEASE <u>Sargent</u> WELL # <u>1-18</u>				LOCATION <u>4+147 1/2 W 1/2 W 1/2 N</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR American Eagle Drilling #1 OWNER

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 210

CASING SIZE 8 7/8 DEPTH 208

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 12 1/2

CEMENT AMOUNT ORDERED 160 Cem 3%cc 2%Adp

COMMON <u>160uf</u>	@	<u>9.60</u>	<u>1536.00</u>
POZMIX	@		
GEL <u>3uf</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE <u>5uf</u>	@	<u>42.00</u>	<u>210.00</u>
ASC	@		

EQUIPMENT

PUMP TRUCK CEMENTER

224 HELPER J. Weyhous

BULK TRUCK

341 DRIVER Terry

BULK TRUCK

DRIVER Rick

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HANDLING <u>168uf</u>	@	<u>1.70</u>	<u>285.60</u>
MILEAGE <u>31 of 168uf</u>	@		<u>364.56</u>
TOTAL			<u>2441.16</u>

REMARKS:

New 23#
circ 8 7/8 casing / no pump
mix Cem, deep peng w/ 12 1/2 BBL
cem did circ

Thanks

CHARGE TO: Grand Mesa Oper Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>208</u>		
PUMP TRUCK CHARGE		<u>735.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>31</u>	@	<u>5.00</u> <u>155.00</u>
MANIFOLD	@	
	@	
	@	

TOTAL 890.00

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Tap wood</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Don E. Anderson

Don Anderson
PRINTED NAME

JOB LOG

SWIFT Services, Inc.

DATE 3-18-06 PAGE NO. 7

CUSTOMER Grand Mesa Oil WELL NO #1-B LEASE Sargent JOB TYPE Long String TICKET NO. 91700

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2020							On loc. Rig Laying Down D.P.
	2220							Start in hole 5 1/2" 14" Csg.
								Insert Float Shoe 4372'
								Latch down Baffle 4330'
								Port Collar 1625'
								Cen. #1, #2, #3, #4, #5, #6, #7, #64
								Basket #65
								Roto wall Scratcher on #4
	0115							Drop Ball
	0120							Csg. on Bottom Circulate + Rotate Csg.
	0140							Plug Rat hole
	0145	5	12					Pump 500 gal Mud Flush
		5	20					20" 2% KCL Flush
		6						MIX 150 lbs EA-2 Cement
								Finished mixing
								wash out pump & line
	0200	6.5						Displ. latch down plug
	0215						1500	Plug down 1500 psi
								Release press. Float held
								wash and rack up truck
								Job Complete

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Thank You
By: Ned, Josh, Brett

JOB LOG

SWIFT Services, Inc.

DATE 4-3-06 PAGE NO. 1

CUSTOMER CLAY MESA WELL NO. 1-18 LEASE SADCO JOB TYPE CEMENT PORT COLLAR TICKET NO. 10015

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							ON LOCATION
								KCC APR 21 2006 CONFIDENTIAL
								MB-2 7/8 Csg-5 1/2" Port collar = 1685
	1400				✓		1000	POST TEST CASING HEAD
	1405	3	2	✓			400	OPEN PORT COLLAR - 20 FT BAR
	1420	4	86	✓			400	MAX COUNT 155 SWS 1/4" / 1/2" FLOOR
	1445	3 1/2	8 1/2	✓			550	DISPLACE COUNT
	1455				✓		1000	CLOSE PORT COLLAR - POST TEST - HEAD
								CALCULATED 10 SWS COUNT TO PORT
	1510	3	25		✓		400	RUN 4 SWS CALCULATE COUNT
								WASH UP MIX
								PULL TOOL
	1600							JOB COMPLETE
								RECEIVED APR 25 2006 KCC WICHITA
								THANK YOU WARR, DUSTY, BERT